

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

WAC
mm
8/19/08

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P O Box 690688
City/State/Zip: Houston, TX 77269-0688
Purchaser: _____
Operator Contact Person: Bridget Lisenbe
Phone: (281) 517-7186
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/13/2008 5/31/2008 6/5/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25763 - 0000

County: Ellis

SW NW SE Sec. 21 Twp. 11 S. R. 18 East West

1650 feet from (S) N (circle one) Line of Section

2210 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest-Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wasinger Well #: 24

Field Name: Bemis Shutts

Producing Formation: Arbuckle

Elevation: Ground: 2071 Kelly Bushing: 2077

Total Depth: 3614' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 0 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1302 Feet

If Alternate II completion, cement circulated from 1302

feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-21-08
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 0 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

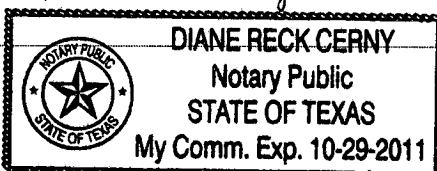
Signature: Bridget Lisenbe

Title: Permitting Analyst Date: 8/8/2008

Subscribed and sworn to before me this 8th day of August

2008
Notary Public: Diane Reck Cerny

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Citation Oil & Gas Corp. Lease Name: Wasinger Well #: 24
Sec. 21 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Computer Processed Interpretation

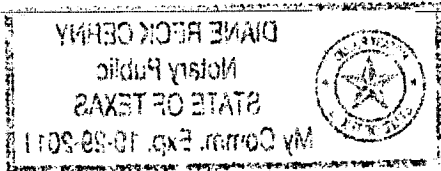
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	258'	Common cmt	165	
Production	7 7/8"	5 1/2"	15.5#	3568'		200	
DV tool				1302.31'		375	60/40, 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Arbuckle (3598-3614) Open Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/5/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	63	0	731		24.9

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



ALLIED CEMENTING CO., LLC. 33982

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-17-08</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:15 pm</u>
Wasinger LEASE	WELL # 24 <u>24</u>	LOCATION <u>Hays KS North to Dean Hill Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 West into</u>				

CONTRACTOR Excell
 TYPE OF JOB Upper Stage DV Production String
 HOLE SIZE 7 7/8 T.D. 3603'
 CASING SIZE 5 1/2 15.5# DEPTH 3609.06'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 1313.31'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 31.26 Bbl

OWNER _____
 CEMENT
 AMOUNT ORDERED 375 60/40 6% Gel 1/4# Flo

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK
 # ~~396~~ DRIVER ~~Travis~~
 BULK TRUCK
 # 396 DRIVER Travis

COMMON	<u>225</u>	@	<u>12.15</u>	<u>2733.75</u>
POZMIX	<u>150</u>	@	<u>6.80</u>	<u>1020.00</u>
GEL	<u>19</u>	@	<u>18.25</u>	<u>346.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo seal - 94 lbs</u>		@	<u>2.20</u>	<u>206.80</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>394</u>	@	<u>2.05</u>	<u>807.70</u>
MILEAGE	<u>SK/nl/09</u>			<u>1241.10</u>
TOTAL				<u>6358.10</u>

REMARKS:
Open the DV tool.
Total pipe 3598.06 and DV tool 1302.31
from KB. Circulate for 1 hr. Plug Rathole
15 sk & mouse hole 10 sk. Est. Circ. and
mix 350 sk. Disp. Plug w/ 31.26 Bbl H2O
Landed plug at 1700 psi.
Cement DID CIRC!

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1045.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 7.00 n/c
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1045.00

CHARGE TO: Citation Oil & Gas Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 Thanks!

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE E. Glanville

ALLIED CEMENTING CO., LLC. 33981

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>4-17-08</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Wasinger</u>		WELL # 23 <u>24</u>		LOCATION <u>Hays KS North to Dean Hill Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2 W into</u>			

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CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR Excell
 TYPE OF JOB Lower stage DV Production String
 HOLE SIZE 7 7/8 T.D. 3603'
 CASING SIZE 5 1/2 18.5# DEPTH 3609.06'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 1313.31'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 79.30
 CEMENT LEFT IN CSG. 79.30'
 PERFS. _____
 DISPLACEMENT 84.01

OWNER _____
 CEMENT AMOUNT ORDERED 200 ASC 2% Gel
500 Gal WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>18.22</u>	<u>73.00</u>
CHLORIDE _____	@ _____	_____
ASC <u>200</u>	@ <u>15.25</u>	<u>3010.00</u>
<u>WFR2 - 500</u>	@ <u>1.10</u>	<u>550.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>204</u>	@ <u>2.05</u>	<u>418.20</u>
MILEAGE <u>SK/mi 09</u>	@ _____	<u>642.60</u>
TOTAL		<u>4693.80</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts Shane
 HELPER Adrian
 BULK TRUCK # 378 DRIVER Chris B.
 BULK TRUCK # 396 DRIVER Travis

REMARKS:

Total pipe 3598.06 and DV tool 1302.31 from KB. Circulate for 20min. Flush 500 gal WFR-2. Mix 200 sk ASC 2% Gel. Disp. Plug with 84.01 Bbl H2O to 3530'. Landed Plug at 1500psi. Release and float Held.

SERVICE

DEPTH OF JOB _____	_____	
PUMP TRUCK CHARGE _____	<u>1763.00</u>	
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>35</u>	@ <u>7.00</u> <u>245.00</u>	
MANIFOLD _____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		<u>2008.00</u>

CHARGE TO: Citation Oil & Gas Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u> { 1 Weatherford AFH Float Shoe	@ _____	<u>515.00</u>
1 Larson DV Tool	@ _____	<u>1917.00</u>
11 Weatherford Centralizers	@ <u>55.00</u>	<u>605.00</u>
2 Weatherford Baskets	@ <u>181.00</u>	<u>362.00</u>
1 Weatherford Limit Clap	@ _____	<u>27.00</u>
1 Larson Latch Down Plug	_____	<u>449.00</u>
TOTAL		<u>3875.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 Thanks

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE E. Glanville

ALLIED CEMENTING CO., LLC. 34623

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4/14/08</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Wasyma</u>		WELL # <u>24</u>		LOCATION <u>Hays v Davenport Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>W. into</u>			

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CONTRACTOR Excell
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 261
 CASING SIZE 8 5/8 24# DEPTH 258
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.24
 CEMENT LEFT IN CSG. 40.24
 PERFS. _____
 DISPLACEMENT 13 3/4 BC

OWNER _____
 CEMENT AMOUNT ORDERED 165 com
 CONSERVATION DIVISION
 MICHAEL, KS
20/0 GPC

COMMON	<u>165</u>	@	<u>12.15</u>	<u>2,004.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174</u>	@	<u>209</u>	<u>356.70</u>
MILEAGE	<u>5K/mi</u>	@	<u>09</u>	<u>548.10</u>
TOTAL				<u>3270.30</u>

REMARKS:

Insert Set @ 217.76
Plug landed 600 ft.
Released DRP.
Circulated 4 bbls Cmt to Pit.
Thanks.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1138.00</u>			

CHARGE TO: Crude oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

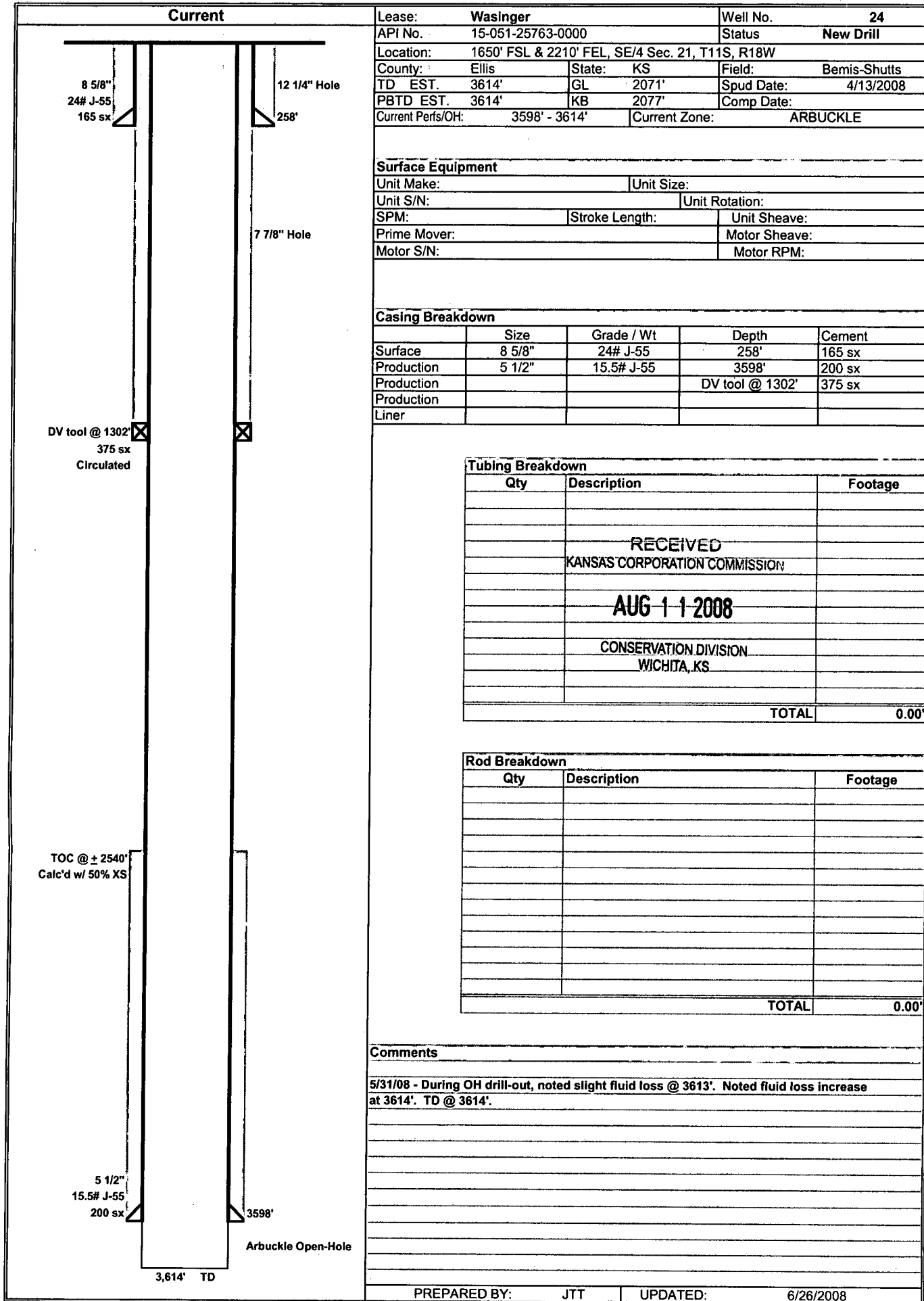
<u>1 8 5/8 AFU Insert</u>		<u>367.00</u>
<u>1 wiper Plug</u>	@	<u>66.00</u>
<u>3 Centralizers</u>	@ <u>60.00</u>	<u>180.00</u>
	@	
	@	
	@	
TOTAL <u>613.00</u>		

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Ed Gamm

WELLBORE SCHEMATIC



Current

Lease: **Wasinger** Well No. **24**
 API No. **15-051-25763-0000** Status **New Drill**
 Location: **1650' FSL & 2210' FEL, SE/4 Sec. 21, T11S, R18W**
 County: **Ellis** State: **KS** Field: **Bemis-Shutts**
 TD EST. **3614'** GL **2071'** Spud Date: **4/13/2008**
 PBTD EST. **3614'** KB **2077'** Comp Date:
 Current Perfs/OH: **3598' - 3614'** Current Zone: **ARBUCKLE**

Surface Equipment
 Unit Make: Unit Size:
 Unit S/N: Unit Rotation:
 SPM: Stroke Length: Unit Sheave:
 Prime Mover: Motor Sheave:
 Motor S/N: Motor RPM:

Casing Breakdown				
	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24# J-55	258'	165 sx
Production	5 1/2"	15.5# J-55	3598'	200 sx
Production			DV tool @ 1302'	375 sx
Production				
Liner				

Tubing Breakdown		
Qty	Description	Footage
	RECEIVED	
	KANSAS CORPORATION COMMISSION	
	AUG 11 2008	
	CONSERVATION DIVISION	
	WICHITA, KS	
	TOTAL	0.00'

Rod Breakdown		
Qty	Description	Footage
	TOTAL	0.00'

Comments

5/31/08 - During OH drill-out, noted slight fluid loss @ 3613'. Noted fluid loss increase at 3614'. TD @ 3614'.

Arbuckle Open-Hole

PREPARED BY: JTT UPDATED: 6/26/2008