

**ORIGINAL**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30717  
Name: Downing Nelson Oil Co., Inc  
Address: P.O. Box 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

06/14/08	06/18/08	06/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,785-00-00  
County: Ellis  
SW - SE - SW Sec. 15 Twp. 14 S. R. 16  East  West  
335 feet from S N (circle one) Line of Section  
1530 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Witt Well #: 2-15  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1900 Kelly Bushing: 1908  
Total Depth: 3512 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 221.80 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 993 Feet  
If Alternate II completion, cement circulated from 993  
feet depth to SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan Air II NCR 8-21-08  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 240 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

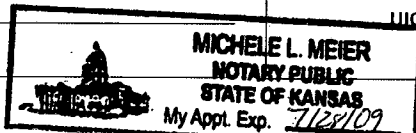
Signature: Ala Downing  
Title: VICE PRESIDENT Date: 08/04/08  
Subscribed and sworn to before me this 4 day of August,  
20 08.  
Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

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KANSAS CORPORATION COMMISSION  
LIC Distribution

**AUG 07 2008**  
CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Downing Nelson Oil Co., Inc Lease Name: Witt Well #: 2-15  
 Sec. 15 Twp. 14 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Density/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>TOP ANHYDRITE</td> <td>1003'</td> <td>+906</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1040'</td> <td>+869</td> </tr> <tr> <td>TOPEKA</td> <td>2883'</td> <td>-974</td> </tr> <tr> <td>HEEBNER</td> <td>3101'</td> <td>-1192</td> </tr> <tr> <td>TORONTO</td> <td>3120'</td> <td>-1211</td> </tr> <tr> <td>LKC</td> <td>3148'</td> <td>-1239</td> </tr> <tr> <td>BKC</td> <td>3383'</td> <td>-1474</td> </tr> <tr> <td>Arbuckle</td> <td>3398'</td> <td>-1489</td> </tr> </tbody> </table>	Name	Top	Datum	TOP ANHYDRITE	1003'	+906	BASE ANHYDRITE	1040'	+869	TOPEKA	2883'	-974	HEEBNER	3101'	-1192	TORONTO	3120'	-1211	LKC	3148'	-1239	BKC	3383'	-1474	Arbuckle	3398'	-1489
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	221.80	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3505.18	EA/2	150	
			DV Tool @	993	SMDC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3440' to 3443'	250 GAL. OF 15% MUD ACID	3217' to 3220'
4	3175' to 3179'	250 GAL. OF 15% MUD ACID	3191' to 3194'
4	3191' to 3194'		
4	3217' to 3220'		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3453.20</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr. <u>07/21/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# SWIFT Services, Inc.

CUSTOMER Drivings & Nelson WELL NO. 2-15 LEASE Witt JOB TYPE Cement 2-Stage L.S. TICKET NO. 13932

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>1815</u>						<u>5 1/2"</u>	<u>On location w/ Float Equip</u>
	<u>1845</u>							<u>Ris laying Down DP</u>
								<u>Start Running 5 1/2" 14#/ft. casing</u>
								<u>Insert float shoe w/ fillup, latchdown</u>
								<u>Baffle, Cent. 1-3-5-7-11-59</u>
								<u>Cement Basket Jt. #100</u>
								<u>D.V. Jt collar #100 @ 993'</u>
								<u>Drop ball to Jts off Bottom</u>
	<u>1820</u>							<u>Ris tag bottom - set collar in cellar @</u>
	<u>1810</u>							<u>Start circ of Rotate casing</u>
	<u>1830</u>							<u>Fin circ</u>
	<u>1832</u>	<u>5</u>	<u>12</u>			<u>200</u>		<u>Pump 500 GAL mud flush</u>
		<u>6</u>	<u>20</u>			<u>250</u>		<u>Pump 20 BBI KCL flush</u>
		<u>5</u>	<u>36</u>			<u>200</u>		<u>Mix &amp; Pump 150 SKS EA-2 cut</u>
	<u>1850</u>	<u>4 1/2</u>				<u>100</u>		<u>Fin cut - Wash Pump Lines</u>
	<u>1855</u>	<u>8</u>				<u>300</u>		<u>Drop Stelton Plug - Start Displ</u>
		<u>7</u>	<u>65</u>			<u>400</u>		<u>Caught cut &amp; Start KCL flush</u>
	<u>1908</u>		<u>85</u>			<u>700</u>		<u>Plug down - Hold - Release &amp; Hold</u>
	<u>1910</u>							<u>Drop D.V. opening bomb</u>
			<u>6</u>					<u>Plug RH &amp; LH 5MB cut. 15 SK</u>
	<u>1923</u>					<u>1200</u>		<u>Open D.V. with P.T.</u>
		<u>6</u>				<u>200</u>		<u>Start mixing 120 SKS SWD @ 11.2</u>
						<u>200</u>		<u>increase #/gal to 13 last 5 BBI</u>
			<u>70</u>			<u>150</u>		<u>Fin mixing cut - Wash Pump Lines</u>
	<u>1943</u>	<u>5</u>				<u>100</u>		<u>Drop D.V. Closing Plug - Start Displ.</u>
	<u>1948</u>		<u>24 1/4</u>			<u>1200</u>		<u>Plug down - D.V. closed - Release &amp; H</u>
	<u>2000</u>							<u>Job complete</u>
								<u>Washup &amp; Rackup</u>
								<u>10 BBI cut in cellar - (20 SKS)</u>
								<u>Thanks Dan, Blaine &amp; Rob.</u>

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 WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1987

Date	6-14-08	Sec.		Twsp.		Range		Called Out		On Location		Job Start		Finish	8:30 AM		
Lease	Witt	Well No.	215	Location	Walker 3 S 1/2 W	County	W	State	K								
Contractor	Discovers Dr 19 #2							Owner									
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/1		T.D.	222													
Csg.	F 8		Depth	221		Charge To	Downing-Nelson P & C										
Tbg. Size			Depth			Street											
Drill Pipe			Depth			City					State						
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10-15		Shoe Joint														
Press Max.			Minimum														
Meas Line			Displace	201# 13 1/1													
Perf.					<b>CEMENT</b>												
<b>EQUIPMENT</b>							Amount Ordered	150 392									
Pumptrk	5	No.	Cementer	DUNE		Consisting of											
			Helper														
Bulktrk	2	No.	Driver	DAN		Common	150 @ 12 <sup>00</sup>					1815.00					
			Driver														
Bulktrk		No.	Driver			Poz. Mix											
			Driver														
<b>JOB SERVICES &amp; REMARKS</b>							Gel.	3 @ 18 <sup>00</sup>					54.00				
Pumptrk Charge	Surface		860 <sup>00</sup>		Chloride	5 @ 50 <sup>00</sup>					250.00						
Mileage	16 @ 7 <sup>00</sup>		112.00		Hulls												
Footage					Salt												
			Total	992.00		Flowseal											
Remarks:																	
CEMENT INC																	
												Sales Tax					
												Handling 158 @ 2 <sup>00</sup>				316.00	
												Mileage Ed Over 500 Miles				300.00	
												Pump Truck Charge				972.00	
												Sub Total				972.00	
												Total					
												Floating Equipment & Plugs				Storage	
												Squeeze Manifold					
												Rotating Head					
<b>RECEIVED</b>																	
KANSAS CORPORATION COMMISSION																	
AUG 07 2008																	
												CONSERVATION DIVISION		Tax		112.31	
												WICHITA, KS		Discount		(371.00)	
														Total Charge		3448.31	
Signature: <i>W. Maghfeld</i>																	