

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30717  
Name: Downing Nelson Oil Co., Inc  
Address: P.O. Box 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05/21/08 05/28/08 05/29/08

Spud Date or 05/21/08 Date Reached TD 05/28/08 Completion Date or 05/29/08  
Recompletion Date 05/29/08 Recompletion Date

API No. 15 - 051-25,787-00-00

County: Ellis

E/2 SW SE Sec. 25 Twp. 12 S. R. 20  East  West

580 feet from (S) N (circle one) Line of Section

1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Miller Well #: 1-25

Field Name: WILDCAT

Producing Formation: LKC

Elevation: Ground: 2187 Kelly Bushing: 2195

Total Depth: 3979 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 211.95 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1547 Feet

If Alternate II completion, cement circulated from 1547

feet depth to SURFACE w/ 180 sx cmt.

**Drilling Fluid Management Plan** A1+ II NCR 8-21-08  
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 240 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

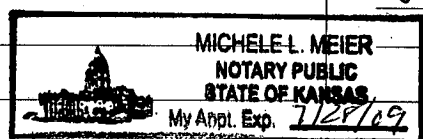
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 08/04/08

Subscribed and sworn to before me this 4 day of August, 2008.

Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09



**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION  
**AUG 07 2008**

ORIGINAL

Operator Name: Downing Nelson Oil Co., Inc Lease Name: Miller Well #: 1-25  
 Sec. 25 Twp. 12 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron, Micro and Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
TOP ANHYDRITE	1544'	+651
BASE ANHYDRITE	1590'	+605
TOPEKA	3230'	-1035
HEEBNER	3464'	-1269
TORONTO	3484'	-1289
LKC	3504'	-1309
BKC	3746'	-1551
MARMATON	3814'	-1619

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	211.95	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3976.84	EA/2	150	
			DV Tool @	1547	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3908' to 3912'	1500 Gal. 15% INS ACID	3908' - 3912'
4	3892' to 3896'	250 GAL. OF 15% INS ACID	3892' - 3896'
4	3857' to 3864'	500 GAL. 7.5% INS ACID with 3% Mutual Solvent	3857' - 3864'
4	3683' to 3687' & 3690' to 3693'	250 GAL. OF 15% MUD ACID	3683' to 3687'
4	3636' to 3640'	250 GAL. OF 15% MUD ACID	3636' to 3640'

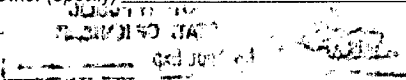
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3914.86		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
07/06/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43	0	100		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



Downing & Nelson Oil Company  
PO Box 372  
Hays, KS 67601

API No. 195-25,787-00-00

Miller #1-25

25-12s-20w

**Continuation of Tops**

Name	Top	Datum
Conglomerate	3844'	-1649
Arbuckle	3885'	-1690

**Continuation of Perforation**

4 shots per foot 3540' to 3544'  
4 shots per foot 3426' to 3430' & 3416' to 3419'

**Continuation of Acid, Fracture, Shot, Cement Squeeze Record**

	Depth
250 gallons 15% MUD ACID	3526' to 3530'
250 gallons 15% MUD ACID	3426' to 3430' & 3416' to 3419'
1000 gallons 15% INS ACID	3426' to 3430' & 3416' to 3419'
1000 gallons 15% NE ACID	3540' to 3544'
1000 gallons 15% NE ACID	3683' to 3687' & 3690' to 3693'

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WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/29/2008	13758

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Miller	Ellis	Discovery Drilling...	Oil	Development	Cement Two-Sta...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	6.00	240.00
579D	Pump Charge - Two-Stage	1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
325	Standard Cement	150	Sacks	12.75	1,912.50T
330	Swift Multi-Density Standard (MIDCON II)	180	Sacks	15.50	2,790.00T
276	Flocele	80	Lb(s)	1.50	120.00T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	70	Lb(s)	4.50	315.00T
581D	Service Charge Cement	330	Sacks	1.90	627.00
583D	Drayage	665.97	Ton Miles	1.75	1,165.45
	Subtotal				14,813.95
	Sales Tax Ellis County			5.30%	576.72

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CONSERVATION DIVISION  
WICHITA, KS

**We Appreciate Your Business!**

**Total**

\$15,390.67

OWNER: Downing & Nelson

WELL NO. #1-25

LEASE Miller

JOB TYPE 2 stage

TICKET NO. 13758

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0015							on loc w/FE
								RTD 3979'
								5 1/2" x 14 # x 3976' x 14'
								Centralizers 1, 3, 5, 7, 9, 11, 58
								Basket 59
								DV Tool 59 @ 1548'
								Jts out #28, 89
	0130							STFE
	0310							Break Circ
	0350	4	0			150		Start Mudflush
		5.5	12/0			150		start KCL flush
	0356	5.5	20/0			200		Start Cement 150sks EA-2
	0403		38					End Cement
								Wash Pth / Drop L.D. Plug
	0408	6.5	0			150		Start Displacement wtr
	0418	5	64			150		mud
	0425		97			150		Land Plug
								Release Pressure
	0428							Drop Opening Plug
	0440					1300		Open DV
	0430	2	3/2					Plug RH & MH 25sks BMD
	0441	4	0			100		start KCL flush
	0446	6	20/0			150		Start Cement 155sks SMD
	0506		86					End Cement
								Drop Closing Plug
	0509	6	0			100		Start Displacement
	0512	5	17			150		Circulate Cement 30sks topit
	0516		38			300		Land Plug
						1300		Close DV
								Release Pressure / Closed

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CONSERVATION DIVISION WICHITA, KS

Thankyou

Nick, Josh F, Don @

Quality Oilwell Cementing Inc.

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

# Invoice

Date	Invoice #
5/21/2008	878

<b>Bill To</b>
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	12.10	1,815.00T
3	GEL	18.00	54.00T
5	Calcium	50.00	250.00T
158	handling	2.00	316.00
6,162	.08 * 158 SACKS * 39 MILES	0.08	492.96
1	surface pipes 0-500ft	860.00	860.00
11	pump truck mileage charge	7.00	77.00
386	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-386.00
	LEASE: MILLER WELL #1-25 Ellis county Sales Tax	5.30%	112.31

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CONSERVATION DIVISION  
 WICHITA, KS

Thank you for your business. Dave

**Total**

\$3,591.27

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1962

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish				
5-21-08							1:45 PM				
Lease Miller	Well No. 11-25		Location Yocum - I-70 E 1/2		County	KS State					
Contractor <i>Downing Drilling</i>				Owner <i>3 1/2 N 3 1/2 W N15</i>							
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size <i>12 1/4</i>	T.D.		Charge To <i>Downing Nelson Oil Co Inc</i>								
Csg. <i>8 1/2</i>	Depth		Street								
Tbg. Size	Depth		City								
Drill Pipe	Depth		State								
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg. <i>15'</i>	Shoe Joint										
Press Max.	Minimum										
Meas Line	Displace <i>73 @ 12 1/2 SBL</i>		<b>CEMENT</b>								
Perf.			Amount Ordered <i>150 COM 3% PC 2% 9.4</i>								
<b>EQUIPMENT</b>			Consisting of								
Pumptrk <i>5</i> No.	Cementor	<i>Dan</i>	Common <i>150 @ 12.10</i>								
	Helper		Poz. Mix								
Bulktrk <i>2</i> No.	Driver	<i>Rinke</i>	Gel. <i>3 @ 18.00</i>								
	Driver		Chloride <i>5 @ 50.00</i>								
Bulktrk <i>DU</i> No.	Driver	<i>Dave</i>	Hulls								
	Driver		Salt								
<i>Hay</i> JOB SERVICES & REMARKS			Flowseal								
Pumptrk Charge <i>Surface</i>	<i>860.00</i>		Total <i>751.00</i>								
Mileage <i>11 @ 700</i>	<i>7.70</i>		Remarks:								
Footage			<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION AUG 07 2008 CONSERVATION DIVISION WICHITA, KS</p>								
Sales Tax											
Handling <i>158 @ 2.00</i>		<i>316.00</i>									
Mileage <i>.08 / 100 sack 1.10</i>		<i>4.20</i>									
<i>Russell 39</i>		Sub-Total <i>937.00</i>									
<i>1000.00 truck charge</i>		Total <i>1937.00</i>									
Floating Equipment & Plugs <i>Storage</i>											
Squeeze Manifold											
Rotating Head											
Signature <i>[Signature]</i>		Tax <i>112.31</i>									
		Discount <i>(386.00)</i>									
		Total Charge <i>3591.27</i>									