

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KW
8/18/08*

Operator: License # 5237
Name: Plano Petroleum Corporation
Address: P. O. Box 860247
City/State/Zip: Plano, Tx. 75086
Purchaser: _____
Operator Contact Person: Ken Fletcher
Phone: (972) 422-4335
Contractor: Name: Sterling Drilling Comapny
License: 5142
Wellsite Geologist: Terry McLeod
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/23/08 7/1/08 7/1/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22154-0000
County: Kingman
290S SW NW Sec. 29 Twp. 27 S. R. 9 East West
2270' feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Molitor Well #: 29-2
Field Name: Wildcat
Producing Formation: n/a
Elevation: Ground: 1708 / 1700' Kelly Bushing: 1717
Total Depth: 4370 / 4332' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A1+1 NCR
(Data must be collected from the Reserve Pit) 8-21-08
Chloride content 4800 ppm Fluid volume 320 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Theis Dozer Service
Lease Name: Arensdorf License No.: 33142
Quarter SW Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Docket No.: D04409

*Plu. CP 23
n/a. in
logs.
KW
8/18/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ken Fletcher*
Title: President Date: 8/4/08
Subscribed and sworn to before me this 4th day of August,
2008.
Notary Public: *W J Emerson*
Date Commission Expires: 11-14-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

W J Emerson
Notary Public, State of Texas
My Commission Expires:
November 14, 2009

AUG 06 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Plano Petroleum Corporation Lease Name: Molitor Well #: 29-2
 Sec. 29 Twp. 27 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2952'</td> <td>-1235</td> </tr> <tr> <td>Lansing</td> <td>3479'</td> <td>-1762</td> </tr> <tr> <td>Mississippi</td> <td>4038'</td> <td>-2321</td> </tr> <tr> <td>Viola</td> <td>4332'</td> <td>-2615</td> </tr> </table>	Name	Top	Datum	Topeka	2952'	-1235	Lansing	3479'	-1762	Mississippi	4038'	-2321	Viola	4332'	-2615
Name	Top	Datum														
Topeka	2952'	-1235														
Lansing	3479'	-1762														
Mississippi	4038'	-2321														
Viola	4332'	-2615														

*Per cp 23
 ah. in
 logs
 KLL
 8/18/08*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8 5/8"	23#/ft	260265'	60/40 Poz	250	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

New JZ 7-7/8" QX20J, made 2465' in 37.00 hours 67 FPH Mud Cum \$ 33,127
5 Date: **06/27/08 Friday** *Trip into surface casing Thursday to repair mud pump motor sensor.*
 3310' at 7am. Drilled 580' in 24 hours. *Displaced mud system at 3162'.*
 0 hours, down 9.50 hours (.75 Rig check, 2.00 Jet/Connections, 5.50 Repairs, 1.25 Displace).
 Properties: Chemical/Pac - Wt. 8.8, Vis. 45, LCM 0#, LCM 0; Wt. on Bit 35K, 70-90 RPM, Pump Pressure 925, SPM 50.
 New JZ 7-7/8" QX20J, made 3045' in 51.50 hours 59 FPH Mud Cum \$ \$6,085

Formation Tops: (Using Tjaden as Key reference well)
 Herington 1565' (+4) Howard Ls 2783' (+3')
 Red Eagle 2201' (+3') Topeka 2953' (+1')
 Wabaunsee 2387' (+1') Heebner Sh 3279' (-2')

6 Date: **06/28/08 Saturday** *Severe T-Storm at present time.*
 short trip at 3851' at 7am. Drilled 541' in 24 hours. *After Short trip and storm, will strap out, survey and trip out for DST #1.*
 0 hours, down 7.00 hours (.75 Rig check, 2.25 Jet/Connections, 1.25 15 std short trip at 3851', .75 CFS at 3695', .75 CFS at 3713', .50 CFS at 377
 at 3851').
 Properties: Chemical/Pac - Wt. 9.2, Vis. 48, PV/YP 10/10, WL 12.2, pH 11.5, Chl. 4,200, LCM 0#, Wt. on Bit 35-40K, 65-85 RPM, Pressure 1000, 60 :
 New JZ 7-7/8" QX20J, made 3586' in 68.50 hours 52 FPH Mud Cum \$ \$8,005
 Formation Tops: (Using Tjaden as Key reference well)

7 Date: **06/29/08 Sunday** *Clear this am so should dry out.*
 t 4042' at 7am. Drilled 191' in 24 hours. *At 7:40am at 4046' in Miss and CFS.*
 i hours, down 15.25 hours (.25 Rig check, 1.25 Jet/Connections, 1.50 Test tool, 7.75 Tripping, .50 Short trip, 1.25 CTCH at 3851', 2.50 DST #1,
 down due to lightning).
 Properties: Chemical/Pac - Wt. 9.2, Vis. 48, PV/YP 8/4, WL 12.0, pH 11, Chl. 3,800, LCM 0#, Wt. on Bit 40K, 65-80 RPM, Pump pressure 1050, 60 SI
 New JZ 7-7/8" QX20J, made 3777' in 77.25 hours 49 FPH Mud Cum \$ \$9,651
 Formation Tops: (Using Tjaden as Key reference well)
 Mississippian 4039' (-1) *13 unit gas kick
 DST #1 (Hertha) 3826-51' 30-45-30-45
 Rec. 3' of mud (Weak surface blow that died)
 IHSP 1868, IFP 16-18, ISIP 29, FFP 18-18, FSIP 18

8 Date: **06/30/08 Monday** *DST #2 (4007' - 4056') (Mississippi) 30-60-60-60*
 t 4125' at 7am. Drilled 83' in 24 hours. *(Will drill to Viola and run Dual Induction & Sonic Log).*
 0 hours, down 22.00 hours (2.75 Repairs, 1.00 CFS at 4046', 1.50 CFS at 4056', 1.25 Short trip 15 stds, 2.00 CTCH, 3.50 DST #2, 10.00 Tripping).
 Properties: Chemical/Pac - Wt. 9.1, Vis. 60, PV/YP 10/18, WL 10.4, pH 10.0, Chl. 6,000, LCM 2#, Wt. on Bit 40K, 70-80 RPM, Pump Pressure 850, :
 New JZ 7-7/8" QX20J, made 3860' in 79.25 hours 49 FPH Mud Cum \$ \$11,80

1967 Initial Hydrostatic
26 1st initial Flow
74 1st Final Flow
937 Initial Shut in
71 2nd initial Flow
103 2nd Final Flow
922 Final Shut in
1886 Final Hydrostatic

Initial blow BOB in 7 minutes
Final blow BOB in 50 seconds

Recovered 540' GIP
 180' Gas & Gas cut mud with sum of oil
 58' Gassy mud

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 CONSERVATION DIVISION
 WICHITA, KS

Customer FLANU Petro. Corp		Lease No.		Date	
Lease Mudator		Well # 2-29		6-23-08	
Field Order # 20503	Station Pratt KS	Casing 8-7/8	Depth 259	County Kingman	State KS
Type Job 8-7/8 surface	Formation CMW	Legal Description 29-27-9			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8-7/8			250 SKS	60/40 Por	2% gel, 3% CC	1/4"	cell Flake	
Depth 259	Depth	From	To	Pre Pad	Max		5 Min	
				mixed at	15.12 #/gal	1.17	24/ft/sk	
Volume 15 bbl	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 239	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative LANNY STOKUM	Station Manager DAVE SCOTT	Treater ALLEN F WORTH
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Service Units	19871	19840	19822	21010					
Driver Names	A. Worth	Shanley	Stovs	LaChance					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					onloc Discuss Safety, Set up + Plan Job
					Rig Drilling 12/4" surface Hole
1733					Hole cut - circ w/ Rig. 265'
1813					Start out of Hole w/ Bit
1823					out of Hole w/ Bit
					Rig up to run 8-7/8 csg. 23#
1835					Start csg in Hole - "weld"
					Pipe 2 259
1920					Hook up csg head + circ w/ Rig.
1930					Hook up + cmt surface pipe
	200#			4 1/2	Start mix 250SKS 60/40
					Por 2% gel 3% CC, 1/4" cell Flake
					@ 15.12 #/gal
			52		Fin mix "Good circ"
					Release wooden plug.
1952				4 1/2	Start Disp - csg cap 15 BBLs
			15		Finish Disp
2000					Plug down -
					wash up + RACK up Equip
2030					Job complete
					10 BBLs cmt to Pit.
					thanks Allen Paul, Steve!

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WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Pharo Petroleum Corp.</i>	Lease No.	Date
Well # <i>2-29</i>	Well # <i>2-29</i>	Date <i>7-1-09</i>
Field Order # <i>18212</i>	Station <i>PRATT</i>	Casing
Depth	County <i>Kingman</i>	State <i>KS</i>
Type Job <i>CNW P.T.A.</i>	Formation	Legal Description <i>29-27-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	19867	19806	19826	19860				
Operator Names	<i>Sullivan</i>	<i>Molson</i>	<i>Legg</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					<i>OP for Safety meeting</i>
					<i>P.T.A.</i>
1305			10	45	<i>1" 1400' w/ 35 sk 60/40 P02</i>
			9		<i>st 4" spacer</i>
					<i>mix cont</i>
1315			15	4	<i>st 4" w/ 4" fluid mud</i>
1340			10		<i>2" 925' w/ 35 60/40 P02</i>
			9	45	<i>st 4" spacer</i>
					<i>mix cont</i>
1350			7		<i>D-3P</i>
1420			10		<i>3" 310' w/ 35 sk 60/40</i>
			9	45	<i>st 4" spacer</i>
			11		<i>mix cont</i>
1427					<i>D-3P</i>
1435			6		<i>TOP 60'</i>
1450			6		<i>Plug RH - mlt</i>
					<i>Job complete</i>

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WICHITA, KS

Thank you