

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*REV
MCM
8/19/08*

Operator: License # 6403
 Name: WINDER OIL CO.
 Address: 21955 OTTAWA RD
 City/State/Zip: ERIE KS 66733
 Purchaser: COFFEYVILLE RESOURCES
 Operator Contact Person: RICHARD WINDER
 Phone: (620) 754-3349
 Contractor: Name: WINDER OIL CO.
 License: 6403
 Wellsite Geologist: NONE
 Designate-Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-05-08</u>	<u>05-07-08</u>	<u>05-07-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27345-0000
 County: NEOSHO
SE NE NE/4 Sec. 19 Twp. 28 S. R. 20 East West
4190 feet from S N (circle one) Line of Section
420 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: RICHARD Well #: 34
 Field Name: ERIE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 556 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 537
 feet depth to SURFACE w/ 49 sx cmt.

Drilling Fluid Management Plan Air II NCR 8-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume NONE bbls
 Dewatering method used DRY OUT FILL IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: WINDER OIL CO.
 Lease Name: RICHARD License No.: 6403
 Quarter NE/4 Sec. 19 Twp. 28 S. R. 20 East West
 County: NEOSHO Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

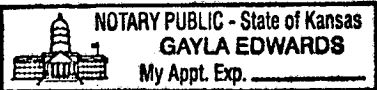
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Winder
 Title: OWNER Date: 8-8-08
 Subscribed and sworn to before me this 8th day of August
 2008
 Notary Public: Gayla Edwards
 Date Commission Expires: 8-9-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION



AUG 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WINDER OIL CO. Lease Name: RICHARD Well #: 34
 Sec. 19 Twp. 28 S. R. 20 East West County: NEOSHO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP SOIL</td> <td>0</td> <td>5</td> </tr> <tr> <td>CLAY</td> <td>5</td> <td>10</td> </tr> <tr> <td>SHALE</td> <td>10</td> <td>45</td> </tr> <tr> <td>LIME</td> <td>45</td> <td>55</td> </tr> <tr> <td>SHALE</td> <td>55</td> <td>81</td> </tr> <tr> <td>LIME</td> <td>81</td> <td>83</td> </tr> <tr> <td>SANDY SHALE</td> <td>83</td> <td>120</td> </tr> <tr> <td>LIME</td> <td>120</td> <td>151</td> </tr> </table>	Name	Top	Datum	TOP SOIL	0	5	CLAY	5	10	SHALE	10	45	LIME	45	55	SHALE	55	81	LIME	81	83	SANDY SHALE	83	120	LIME	120	151
Name	Top	Datum																										
TOP SOIL	0	5																										
CLAY	5	10																										
SHALE	10	45																										
LIME	45	55																										
SHALE	55	81																										
LIME	81	83																										
SANDY SHALE	83	120																										
LIME	120	151																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	7	N/A	20'	PORTLAND	3	NONE
PRODUCTION	5 1/8	2 3/8	N/A	537	PORTLAND	49	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8	Set At 537	Packer At 537	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio 32

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>537</u> <u>556 TD</u>
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 KANSAS CORPORATION COMMISSION
AUG 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

Building Materials
 Farm & Ranch Supplies
 Structural Steel Products
 Hardware & Paint



FARM & HOME

2103 S. SANTA FE
 CHANUTE, KS 66720
 (620)431-6070

RETURN POLICY - within 30 days only -
 merchandise must be in saleable
 condition and accompanied by invoice.

No refunds on Special Order non-stock
 items

Account due 10th of month
 following purchase. 1 1/2%
 interest per month added for an
 annual percentage rate of 18%.

SOLD TO
 WINDER & WINDER OIL
 21955 OTTAWA RD.

ERIE, KS 66733-9615
 620-754-3349

SHIP TO
 2 MILES EAST OF ERIE GOLF
 COURSE 1/4 MILE SOUTH
 NEW HOUSE



Shipment #: 1

ACCOUNT #	CUSTOMER P.O.#	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
W1726		NET 10TH	570174	05/20/08	LH	166528	05/20/08
ORDERED	BACKORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT	
1	0	1	EA	5" HD Zinc Barrel Bolt 195651	14.890	14.89*	
1	0	1	EA	Zinc Chain Bolt 516986	17.290	17.29*	
1	0	1	EA	4" HD Zinc Barrel Bolt 321588	5.250	5.25*	
60	0	60	EA	CEMENT STANDARD TYPE 1 94LB STD PALLET ?	7.850	471.00*	
<p>IN Cement Richard #: 34-with 52 sack of Cement. plug Richard well 29 with 8 sack of cement</p>							
May 20, 2008 10:29:20					Lindsay Harris		0 / 1
***** * INVOICE *						MERCHANTISE 508.43	
SHIP VIA				FILLED BY	CHK'D BY	DRIVER	OTHER 0.00
*****						TAX 7.300% 37.12	
10						FREIGHT 0.00	
PAGE 1 OF 1						TOTAL 545.55	

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CONSERVATION DIVISION
 WICHITA, KS

RICHARD LEASE WELL #34
(CONTINUED)
FORMATION (TOP), DEPTH AND DATUM

NAME	TOP	DATUM
SHALE	151	235
LIME	235	278
SHALE	278	324
LIME	324	344
SHALE	344	355
LIME	355	360
SHALE	360	455
LIME	455	457
SHALE	457	532
SAND	532	537
SAND OIL	537	556 TOTAL DEPTH

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WICHITA, KS