

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Richard Winder*  
8/19/08

Operator: License # 6403  
Name: WINDER OIL CO.  
Address: 21955 OTTAWA RD  
City/State/Zip: ERIE KS 66733  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: RICHARD WINDER  
Phone: (620) 754-3349  
Contractor: Name: WINDER OIL CO.  
License: 6403  
Wellsite Geologist: NONE  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
06-20-08      06-24-08      06-24-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 133-27346-0000  
County: NEOSHO  
NE NW NE/4 Sec. 19 Twp. 28 S. R. 20  East  West  
5,010 feet from 9 / N (circle one) Line of Section  
1,950 feet from 9 / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: RICHARD Well #: 35  
Field Name: ERIE  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 548 TD Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 529.65  
feet depth to SURFACE w/ 50 sx cmt.

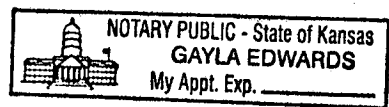
Drilling Fluid Management Plan A11 II NCR 8-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume NONE bbls  
Dewatering method used DRY OUT FILL IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: WINDER OIL CO.  
Lease Name: RICHARD License No.: 6403  
Quarter NE/4 Sec. 19 Twp. 28 S. R. 20  East  West  
County: NEOSHO Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Winder  
Title: OWNER Date: 8-8-08  
Subscribed and sworn to before me this 8th day of August  
20 08.  
Notary Public: Gayla Edwards  
Date Commission Expires: 8-9-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION



**AUG 13 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WINDER OIL CO. Lease Name: RICHARD Well #: 35  
 Sec. 19 Twp. 28 S. R. 20  East  West County: NEOSHO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP SOIL</td> <td>0</td> <td>5</td> </tr> <tr> <td>CLAY</td> <td>5</td> <td>10</td> </tr> <tr> <td>SHALE</td> <td>10</td> <td>30</td> </tr> <tr> <td>LIME</td> <td>30</td> <td>42</td> </tr> <tr> <td>SHALE</td> <td>42</td> <td>107</td> </tr> <tr> <td>LIME</td> <td>107</td> <td>137</td> </tr> <tr> <td>SHALE</td> <td>137</td> <td>220</td> </tr> <tr> <td>LIME</td> <td>220</td> <td>267</td> </tr> </table>	Name	Top	Datum	TOP SOIL	0	5	CLAY	5	10	SHALE	10	30	LIME	30	42	SHALE	42	107	LIME	107	137	SHALE	137	220	LIME	220	267
Name	Top	Datum																										
TOP SOIL	0	5																										
CLAY	5	10																										
SHALE	10	30																										
LIME	30	42																										
SHALE	42	107																										
LIME	107	137																										
SHALE	137	220																										
LIME	220	267																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	7	N/A	20'	PORTLAND	3	NONE
PRODUCTION	5 1/8	2 3/8	N/A	529.65	PORTLAND	50	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8	Set At 529.65	Packer At 529.65	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio 32

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 529.65 548 TD
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 13 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Building Materials  
 Farm & Ranch Supplies  
 Structural Steel Products  
 Hardware & Paint



**FARM & HOME**

2103 S. SANTA FE  
 CHANUTE, KS 66720  
 (620)431-6070

RETURN POLICY - within 30 days only -  
 merchandise must be in saleable  
 condition and accompanied by invoice.

No refunds on Special Order non-stock  
 items

Account due 10th of month  
 following purchase. 1 1/2%  
 interest per month added for an  
 annual percentage rate of 18%.

SOLD TO  
 WINDER & WINDER OIL  
 21955 OTTAWA RD.

SHIP TO  
 2 MILES EAST OF ERIE GOLF  
 COURSE 1/4 MILE SOUTH  
 NEW HOUSE

ERIE, KS 66733-9615  
 620-754-3349



Shipment #: 1

ACCOUNT #	CUSTOMER P.O.#	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE		
W1726		NET 10TH	573111	05/30/08	DT	169342	05/30/08		
ORDERED	BACKORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT			
60	0	60	EA	CEMENT STANDARD TYPE 1 94LB STD PALLET ?	7.850	471.00*			
				<p><i>Richard Well 35</i>  <i>Cement with 53 sack</i>  <i>50 7 sack left</i></p>					
						<p>RECEIVED          KANSAS CORPORATION COMMISSION  <b>AUG 13 2008</b>          CONSERVATION DIVISION          WICHITA, KS</p>			
May 30, 2008 11:18:47			DAN THOMPSON		0 / 1		MERCHANDISE	471.00	
*****			SHIP VIA	FILLED BY	CHK'D BY	DRIVER	OTHER	0.00	
* INVOICE *							TAX	7.300%	34.38
*****							FREIGHT	0.00	
10			PAGE 1 OF 1				TOTAL	505.38	

RICHARD LEASE WELL #35 (CONTINUED)  
FORMATION (TOP), DEPTH AND DATUM

NAME	TOP	DATUM
SHALE	267	312
LIME	312	332
SHALE	332	341
LIME	341	346
SHALE	346	353
LIME	353	355
SHALE	355	520
SAND W/ODOR	520	524
SAND BLEEDING	524	529
SAND OIL	529	548 TOTAL DEPTH

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 13 2008

CONSERVATION DIVISION  
WICHITA, KS