

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
Wellsville, KS 66092
City/State/Zip:
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
July 16, 2007 July 17, 2007 July 17, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,167-0000
County: Johnson
NW SE SE NW Sec. 30 Twp. 14 S. R. 22 East West
3080 feet from (S) N (circle one) Line of Section
3080 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Longanecker Well #: 1-8
Field Name: Edgerton

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 970.0' Plug Back Total Depth: 960.3'
Amount of Surface Pipe Set and Cemented at 83.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NH 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: October 12, 2007
Subscribed and sworn to before me this 12th day of October,
2007.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 24 2007
copy to UIC

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 1-8
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	83.3'	50/50 Poz	27	Service Company
Production	5 5/8"	2 7/8"	NA	960.3'	50/50 Poz	123	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
21	902.0'-912.0'	2" DML RTG	902.0'-912.0'

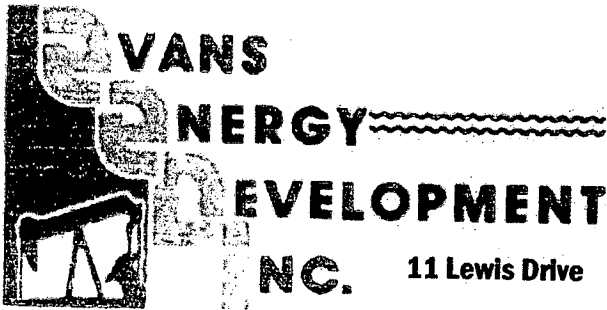
TUBING RECORD		Size 2 7/8"	Set At 960.3'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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 CONSERVATION DIVISION
 WICHITA, KS



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #I-8
API #15-091-23,167
July 16 - July 17, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
12	shale	22
60	sandstone	82
6	shale	88
3	lime	91
15	shale	106
17	lime	123
7	shale	130
9	lime	139
8	shale	147
18	lime	165
19	shale	184
21	lime	205
9	shale	214
9	lime	223
24	shale	247
24	lime	271
18	shale	289
10	lime	299
12	shale	311
11	lime	322
6	shale	328
7	lime	335
30	shale	365
2	lime	367
10	shale	377
24	lime	401
9	shale	410
22	lime	432
5	shale	437
13	lime	450 base of the Kansas City
171	shale	621
5	lime	626
2	shale	628
4	lime	632

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WICHITA, KS

7	shale	639
6	lime	645 with a few shale seams
1	shale	646
4	oil sand	650
10	shale	660 light brown, light oil show
4	lime	664
14	shale	678
7	lime	685
20	shale	705
9	lime	714 with a few shale seams
44	shale	758
2	lime	760
6	shale	766
3	lime	769
20	shale	789
6	oil sand	795 dark brown, light oil show
4	shale	799
5	lime	804
4	shale	808
4	lime	812
27	shale	839
4	lime	843
5	shale	848
3	oil sand	851 light brown, light oil show
51	shale	902 with a few lime seams
6	oil sand	908 dark brown, very tight sand
3	broken sand	911 good bleeding
59	shale	970 Dark brown with shale seams, good bleeding
		970 TD

Drilled a 9 7/8" hole to 83'.

Drilled a 5 5/8" hole to 970'.

Set 83.3' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 960.3' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214777

Invoice Date: 07/19/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-8
27-14-22
15551
07/16/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	27.00	8.8500	238.95
1118B	PREMIUM GEL / BENTONITE	54.00	.1500	8.10
1110A	KOL SEAL (50# BAG)	150.00	.3800	57.00
1111	GRANULATED SALT (50 #)	75.00	.3000	22.50
1102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
Description		Hours	Unit Price	Total
495	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
495	EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
510	TON MILEAGE DELIVERY	1.00	142.50	142.50

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CONSERVATION DIVISION
WICHITA, KS

Parts:	360.05	Freight:	.00	Tax:	23.04	AR	1216.84
Labor:	.00	Misc:	.00	Total:	1216.84		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15551
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/16/07	2355	Konzancker # I-8	27	14	22	JO
CUSTOMER		DE Exploration				
MAILING ADDRESS		P.O. Box 128				
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Wellsville	KS	66092	506	Fred		
			495	Casey		
			370	Mark		
			570	Allen		

JOB TYPE Surface HOLE SIZE 9 1/8 HOLE DEPTH 83' CASING SIZE & WEIGHT 7"
 CASING DEPTH 83' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 3.45 BBL REPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 30 SKS 50/50
Por Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal + 2%
Calcium Chloride. Displace casing clean of cement
w/ 3/4 BBLs Fresh water. Shut in casing

Rig Supplied H2O Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Cement</u>		<u>650.00</u>
5406	<u>1/2 of 25mi</u>	MILEAGE <u>Pump Truck</u>		<u>41.35</u>
5407A	<u>1/2 of minimum</u>	<u>Ten Mileage</u>		<u>142.50</u>
1124	<u>27 SKS</u>	<u>50/50 Por Mix Cement</u>		<u>238.9</u>
1118B	<u>54#</u>	<u>Premium Gel</u>		<u>8.40</u>
1101A	<u>150#</u>	<u>Kol Seal</u>		<u>57.00</u>
1111	<u>75#</u>	<u>Granulated Salt</u>		<u>22.50</u>
1102	<u>50#</u>	<u>Calcium Chloride</u>		<u>33.50</u>
		<u>Sub Total</u>		<u>1193.80</u>
		<u>Tax @ 6.4%</u>		<u>23.04</u>
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		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX		<u>1216.84</u>
		ESTIMATED TOTAL		

AUTHORIZATION W# 214777 TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
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INVOICE

Invoice # 214807

Invoice Date: 07/19/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-8
27-14-22
15555
07/17/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	123.00	8.8500	1088.55
1118B	PREMIUM GEL / BENTONITE	232.00	.1500	34.80
1110A	KOL SEAL (50# BAG)	690.00	.3800	262.20
1111	GRANULATED SALT (50 #)	345.00	.3000	103.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45
1401	HE 100 POLYMER	1.00	43.2500	43.25

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
T-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00
510 TON MILEAGE DELIVERY	1.00	142.50	142.50

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WICHITA, KS

Parts:	1587.75	Freight:	.00	Tax:	99.35	AR	2960.85
Labor:	.00	Misc:	.00	Total:	2960.85		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
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837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15555
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/12/07	2355	Longmeyer # I-8	27	14	22	JO
CUSTOMER DE Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506 Fred			
CITY STATE ZIP CODE Wellsville KS 66092			368 Casey			
			510 Ken			
			505-7106 Mark			

JOB TYPE Long string HOLE SIZE 5 3/8 HOLE DEPTH 972 CASING SIZE & WEIGHT 2 7/8 EVE
 CASING DEPTH 962' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM.

REMARKS: Check casing depth w/ wireline. Mix Pump 1 Gal ESA-41 +
 1 Gal HE-100 Polymer Flush + Circulate to condition hole.
 Mix Pump 13 P SKS 50/50 Por Mix Cement w/ 2% Gal 5% salt
 5# Kol Seal per sack. Cement to surface. Flush pump + lines
 clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.6 BBLs
 Fresh water. Pressure to 700 PSI. Shut in casing.

Fred Mader

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	365	840.00
5406	1/2 of 25 mi	MILEAGE Pump Truck	368	71.3
5407A	1/2 of minimum	Ton Mileage.	510	142.5
5501C	2 1/2 hrs	Transport 505-7106		250.00
1124	123 SKS	50/50 Por Mix Cement		1088.50
1118B	232 #	Premium Gal		34.5
1110A	690 #	Kol Seal		262.2
1111	345 #	Granulated Salt		103.5
4402	1	2 1/2" rubber plug		20.00
1238	1 Gal	ESA 41 (soap)		35.45
1401	1 Gal	HE-100		43.25
Sub Total				2861.50
Tax @ 6.4%				99.35

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION *Jim Hoeler*

TITLE W# 214807

SALES TAX ESTIMATE TOTAL \$2960.85
 DATE _____