

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

corrected  
5/8/08  
KCC

Operator: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address: 22082 NE Neosho Road  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: Roger Kent dba R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>December 3, 2007</u>	<u>December 07, 2007</u>	<u>December 07, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23916-0000  
 County: Linn  
 SE  NW  SE  NE  Sec. 23 Twp. 22 S. R. 21  East  West  
3540 feet from S N (circle one) Line of Section  
670 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ewing Well #: 2  
 Field Name: Blue Mound  
 Producing Formation: Burgess  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 855 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20'-7" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 855 w/ 100 sx cmt.  
APZ-Dlg - 7/24/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

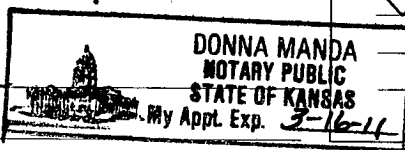
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda  
 Title: Agent for Roger Kent Date: May 6, 2008

Subscribed and sworn to before me this 6th day of May

20 08  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**MAY 07 2008**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ewing Well #: 2  
 Sec. 23 Twp. 22 S. R. 21  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'-7"	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	847 ft.	Portland Pozmix	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 219009

Invoice Date: 12/12/2007 Terms: 0/30,n/30

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R. J. ENTERPRISE  
% ROGER KENT  
R. #1  
GARNETT KS 66032  
(785)448-6995

EWING #2  
13290  
12-07-07

Part Number	Description	Qty	Unit Price	Total
L126	OIL WELL CEMENT	100.00	15.4000	1540.00
L110A	KOL SEAL (50# BAG)	400.00	.3800	152.00
L118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
L105	COTTONSEED HULLS	25.00	.3600	9.00
L402	2 1/2" RUBBER PLUG	2.00	20.0000	40.00
L123	CITY WATER	3000.00	.0128	38.40

Description	Hours	Unit Price	Total
7-63 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00
502 TON MILEAGE DELIVERY	165.00	1.10	181.50
520 CEMENT PUMP	1.00	840.00	840.00
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1809.40	Freight:	.00	Tax:	95.91	AR	3425.81
Labor:	.00	Misc:	.00	Total:	3425.81		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_