ORIGINAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

City/State/Zip: Gamett, KS 66032 Purchaser, Plains Marketing, LP. Operator Contact Person. Roper Kinst Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Roper Kinst data R.I. Enterprises Licenses: 3728 Contractor: Name. Support Marketing Research Re		
Address. 22082 NE Nesoho Road Chylstate Zie. Gement. KS 86032 Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Ewing Well Well Sie. SNW SW Lease Name: Ewing Lease Name: Ewing Lease Name: Leave Zie. Gemented at 30-7* Fee Millylie Stage Cementing Collar Laed? If yes, show deeth set	Operator: License #	API No. 15 - 107-23919-0000
City/State/Zip; Gerrett, NS 86032 Purchaser; Plaints Markeling, L.P. Operator Contact Person: Roger Kent dba R.J. Enterprises License: 3728 License: 3728 License: 3728 License: 3728 Designate Type of Completion:		County: Linn
Purchaser. Plains Marketing. L.P. Operator Contact Person: Roger Kent Phone: (278) 448-6895 or 4497725 Conteactor: Name: Roger Kent dba R.J. Enterprises Licenses: 3728 Wellisite Geologist: Wa Designate Type of Completion:	Address: 22082 NE Neosho Road	SE -NW - NE - NE Sec. 23 Twp. 22 S. R. 21
Purchaser. Plains Marketing. L.P. Operator Contact Person: Roger Kent Phone: (278) 448-6895 or 4497725 Conteactor: Name: Roger Kent dba R.J. Enterprises Licenses: 3728 Wellisite Geologist: Wa Designate Type of Completion:	City/State/Zip: Gamett, KS 66032	4845 feet from S _J / N (circle one) Line of Section
Phone: (785		670 feet from F / W (circle one) Line of Section
Phone: (785	Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Field Name: Blue Mound Producing Formation: Burgess Elevation: Ground: 1/14 Mound Producing Formation: Burgess Elevation: Ground: 1/14 Mound Producing Formation: Burgess Elevation: Ground: 1/14 Mound Producing Formation: Mound Producing Formation: 1/14 Mou		(circle one) NE SE NW SW
Field Name: Blue Mound Producing Formation: Burgess Elevation: Ground: 1/14 Mound Producing Formation: Burgess Elevation: Ground: 1/14 Mound Producing Formation: Burgess Elevation: Ground: 1/14 Mound Producing Formation: Mound Producing Formation: 1/14 Mou	Contractor: Name: Roger Kent dba R.J. Enterprises	Lease Name: Ewing Well #: 5
Wellsite Geologist: n/a Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Plug Back Conv. to Enhr./SWD Plug Back Doul Completion Doul Completion Doul Completion Doul Completion Doul Completion Doul Completion Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be lifled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months is requested in writing and submitted with the form, ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 from with all temporarily abandoned wells. Notary Public: Agent for Roger Kent Date: Multiple Stage Cementing Collar Used? If yes, show depth set Sed Content Used? If yes, show depth set Sed Content Used? If Alternate II completion, cement circulated from 0 If yes, show depth set Sed Content Used? If yes, show depth set Sed Content Used? If yes, show depth set Sed Content Used? Drilling Fluid Management Wan (Pale Wall Ma	License: _3728	Field Name: Blue Mound
Designate Type of Completion: V New Well	Wellsite Geologist: n/a	
Total Depth: 876 Plug Back Total Depth: Fee Multiple Stage Cemented at 30.7" Fee Multiple Stage Cemented at 30.7" Fee Multiple Stage Cementing Collar Used? SIOW If yes SIOW If yes, show depth set If Allernate II completion, cement circulated from 0 feet depth to 876 w, 100 sx cmt Well Name: Original Comp. Date: Original Total Depth: Other (SWD or Enhr.?) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Dither (SWD or Enhr.?) Docket No. December 18, 2007 December 19, 2007 December 19, 2007 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be half confidential for a period of 12 months; ir requested in writing and subtroducing with a period of 12 months; ir requested in writing and subtroducing with a period of 12 months; ir requested in writing and subtroducing with an and period of 12 months; ir requested in writing and subtroducing with an original and two copies of this original with great and correctly in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Agent for Roger Kent Date: May 6, 2008 Subscribed and sworn to before me this 4 day of May 1 and 1 and 1 and 1 and 1 and 2 and 2 and 2 and 2 and 2 and 3	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 30.77 Fee Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used? Yes New		
If yes, show depth set	·	
If Alternate II completion, cement circulated from 0 feet depth to 876 wy 100 sx cmt. Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Docket No. Other (SWD or Enhr.?) Docket No. December 19, 2007 December 19, 2007 December 19, 2007 Spud Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correction to before me this 4 day of May 6, 2008 DONNA MANDA MORAP Completion Figures Assas and a strategy of the spud of the Subscribed and sworn to before me this 4 day of May 6, 2008 DONNA MANDA MORAP Complesion Figures Assas and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correction to the best of my knowledge. Subscribed and sworn to before me this 4 day of May 6, 2008 DONNA MANDA MANDA Wireline Log Received RECEIVED Notary Public: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correction the best of my knowledge. Subscribed and sworn to before me this 4 day of May 6, 2008 DONNA MANDA MANDA Wireline Log Received RECEIVED Notary Public: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correction of my knowledge. Subscribed and sworn t		
Set depth to 876 Set depth t		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) December 19, 2007 December 19, 20		
Original Comp. Date:Original Total Depth:	Well Name:	Alt 2-D/Q - 7/24/08
Deepening Re-perf. Conv. to Enhr/SWID Plug Back Plug Back Total Depth Doket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received Received	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Plug Back		
December 18, 2007 December 19, 2007 December 19, 2007 December 19, 2007 Spud Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months; of the copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correctly to the best of my knowledge. Signature: Title: Agent for Roger Kent Date: May 6, 2008 DONNA MANDA NOTARY PUBLIC: AMANAS DONNA MA	, , , , , , , , , , , , , , , , , , , ,	
Dual Completion Docket No. Other (SWD or Enhr.?) December 19, 2007 December 19, 2007 Date Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correctly the best of my knowledge. Signature: Title: Agent for Roger Kent Date: May 6, 2008 DONNA MANDA MATAPY Public STATE OF SANSAS Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Dounts County: Docket No.: Lease Name: License No.: Lease Name: License No.: Lease Name: License No.: County: Docket No.: Lease Name: Lease Name: License No.: Lease Name: Lease Name: License No.: County: Docket No.: Lease Name: Lease Name: License No.: County: Docket No.: Lease Name: Lease Name: License No.: Lease Name: Lease Nam		Dewatering method used Drilled with fresh water 2 air dry
Other (SWD or Enhr.?)	•	Location of fluid disposal if hauled offsite:
December 18, 2007 December 19,	,	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	and the second s	= Lease Name: License No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Agent for Roger Kent Date: May 6, 2008 DONNA MANDA HOTARY PUBLIC STATE OF KANSAS Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas Corporation, 2008 and 82-3-107 apply. Hotary Public Date: Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, 100 A witching and submitted with the form conviction of a well. Rule 82-3-106 and 8		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Wireline Log Received Books Received Wireline Log Received Wireline Log Received RECEIVED UIC Distribution KANSAS CORPORATION COMMINANDA WOTARY PUBLIC STATE OF KANSAS		
Signature: Title: Agent for Roger Kent Date: May 6, 2008 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Notary Public: STATE OF KANSAS KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMI	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regul	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Title: Agent for Roger Kent Date: May 6, 2008 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received Geologist Report Received RECEIVED Notary Public: STATE OF KANSAS Letter of Confidentiality Received UIC Distribution KANSAS CORPORATION COMMI	nerein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 6 th day of May 20.08 Notary Public: Danna Thanka DONNA MANDA NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS	Signature: Kon VIII) and	KCC Office Use ONLY
20.08 Notary Public: Date Commission Expires: 100.4 A 16 1 100 100 100 100 100 100 100 100 10	Title: Agent for Roger Kent Date: May 6, 2008	Letter of Confidentiality Received
20.0.8 Notary Public: Donna Thanks DONNA MANDA NOTARY PUBLIC UIC Distribution KANSAS CORPORATION COMME	Subscribed and sworn to before me this 6 th day of May	If Denied, Yes Date:
Notary Public: Donna 1 hand DONNA MANDA NOTARY PUBLIC STATE OF KANSAS UIC Distribution KANSAS CORPORATION COMMISSION Expires: 100 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1	20.08	Wireline Log Received
11919 Commission Evoltos: / //// 1.4 A. A. /// A. A. /// A. A. // A. A. A. // A. A. A. A. // A.	Notary Public: Wonna Thanka DONN	A MANDA RY PUBLIC UIC Distribution KANSAS CORPORATION COMMISS
	Date Commission Expires: March 16 Line My Appt. Ex	. 7

MAY 0 7 2008

11.

A A Garage Control of the Control of

Operator Name: Roge	r Kent dba R.J. E	nterprises	Lease Name:	Ewing		Well #: _5	
Sec. 23 Twp. 22	S. R. 21	_	County: Linn				
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations og and shut-in pressures es if gas to surface test, final geological well site	, whether shut-in pro along with final cha	essure reached	l static level, hydro:	static pressur	es, bottom ho
Drill Stem Tests Taken (Attach Additional S		∐ Yes 📝 No	. \\	og Forma	tion (Top), Depth a	nd Datum	Samp
Samples Sent to Geol	ogical Survey	☐ Yes 🗹 No	Nam	ne		Тор	Datur
Cores Taken		☐ Yes 📝 No	See	attached			
Electric Log Run (Submit Copy)		✓ Yes No			•		
List All E. Logs Run:							
Gamma Ray N	leutron/CCL						
			G RECORD N	ew Used	ction etc		-
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P
surface	10-1/4"	7"	n/a	30'-7"	Portland	6 sx	
Tubing Prod	5-5/8"	2-7/8"	n/a	870' - 7"	Oil well cement	100 sx	
		A ADDITION/	AL CEMENTING / SQ	USEZE DECOR	ın.		
Purpose:	Depth	Type of Cement	#Sacks Used	JEEZE NEOON		ercent Additives	· · · · · · · · · · · · · · · · · · ·
Perforate Protect Casing Plug Back TD	Top Bottom		,				
Plug Off Zone			÷ 4	•	E general son layer		4%
Shots Per Foot	PERFORAT Specify	TION RECORD - Bridge PI Footage of Each Interval P	ugs Set/Type erforated		acture, Shot, Cement Amount and Kind of Ma		rd [
TUBING RECORD	Size	Set At	Packer At	Liner Run			
Date of First, Resumerd	Production, SWD or	Enhr. Producing M	ethod Flowir	ng Pump	Yes No	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat			as-Oil Ratio	Gr
Disposition of Gas	METHOD OF	COMPLETION		Production Inte	erval		
				Dually Comp.	Commingled		



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE Invoice # 219307 Invoice Date:

12/26/2007

Terms: 0/30,n/30

R. J. ENTERPRISE % ROGER KENT R. #1 GARNETT KS 66032 (785)448-6995

EWING #5 13314 12-19-07

				=======
Part Number 1126	Description		Unit Price	Total
1110A	OIL WELL CEMENT	100.00	15.4000	1540.00
	KOL SEAL (50# BAG)	400.00	.3800	152.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1105	COTTONSEED HULLS	25.00	.3600	9.00
1123	CITY WATER	3000.00	.0128	38.40
1402	2 1/2" RUBBER PLUG	2.00	20.0000	40.00
Description 136 80 BBL VACU		Hours	Unit Price	Total
	UM TRUCK (CEMENT)	5.00	90.00	450.00
185 CEMENT PUMP		1.00	840.00	840.00
	ILEAGE (ONE WAY)	60.00	3.30	198.00
502 TON MILEAGE	DELIVERY	330.00	1.10	363.00

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 7 2008

CONSERVATION DIVISION WICHITA, KS

'arts: .abor: !ublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	95.91 3756.31 .00	AR	3756.31
igned							

Date