

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-1-05 3-3-05 3-14-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30699-00-00
County: Montgomery
SE SW SW Sec. 36 Twp. 31 S. R. 15 East West
400' FSL feet from S / N (circle one) Line of Section
4300' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Warner Well #: D1-36
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 813' Kelly Bushing: _____
Total Depth: 1306' Plug Back Total Depth: 1303'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-24-08
(Data must be collected from the Reserve Pit) _____
Chloride content NA ppm Fluid volume 860 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Sycamore Springs Ranch D2-20 SWD License No.: 33074
Quarter SW Sec. 20 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-28214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: _____
Subscribed and sworn to before me this 6th day of May,
2005
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Warner Well #: D1-36
 Sec. 36 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5#	1303'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED MAY - 9 2005 KCC WICHITA </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1263'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
4-9-05		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	48	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Warner D1-36 API #15-125-30699-00-00
SE SW SW Sec 36 T31S-15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1137.5'-1139'	300 gal 15% HCl, 2315# sd, 230 BBL fl	
4	1090'-1091'	300 gal 15% HCl, 1685# sd, 195 BBL fl	
4	946'-948'	400 gal 15% HCl, 1395# sd, 290 BBL fl	
4	859'-861'	300 gal 15% HCl, 1745# sd, 175 BBL fl	
4	795'-796.5'	500 gal 15% HCl, 1000# sd, 165 BBL fl	
4	772.5'-775'	300 gal 15% HCl, 5370# sd, 345 BBL fl	

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Rig Number: 1	S. 36	T. 31	R. 15 E
API No. 15- 125-30699	County: Montgomery		
Elev. 813'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400			
Independence, KS 67301			
Well No: D1-36	Lease Name: -Walmer Warner		
Footage Location: 400 ft. from the South Line			
4300 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/2/2005	Geologist:		
Date Completed: 3/4/2005	Total Depth: 1306'		

Gas Tests:
ORIGINAL
Comments:
start injecting water @ 370'

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller - Andy Coats
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	22'		
Type Cement:	Portland	McPherson	
Sacks:	4		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	Summit	736	749			
sand	4	19	2nd Oswego	749	769			
shale	19	29	Mulky	769	778			
lime	29	31	3rd Oswego	778	784			
shale	31	162	shale	784	806			
lime	162	220	coal	806	808			
shale	220	310	shale	808	823			
sand shale	310	361 wet	coal	823	824			
shale	361	421	shale	824	861			
lime	421	448	coal	861	863			
sand shale	448	460	shale	863	906			
lime	460	472	coal	906	907			
shale	472	782	sand shale	907	931			
lime	782	503	coal	931	932			
sand shale	503	510	shale	932	1009			
coal	510	512	coal	1009	1011			
shale	512	537	shale	1011	1091			
oily sand	537	542	coal	1091	1093			
sand shale	542	609	shale	1093	1139			
coal	609	610	coal	1139	1142			
shale	610	612	shale	1142	1154			
pink lime	612	634	Mississippian	1154	1306			
shale	634	704						
1st Oswego	704	736						

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