

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-9-05 3-11-05 4-7-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30702-00-00  
County: Montgomery  
C NW NE Sec. 36 Twp. 34 S. R. 14  East  West  
4620' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1980' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Fields Well #: A3-36  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 915' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1686' Plug Back Total Depth: 1683'  
Amount of Surface Pipe Set and Cemented at 143' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan AH II NCR 7-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

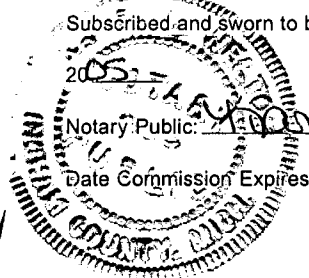
Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 5-5-05

Subscribed and sworn to before me this 5th day of May

Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Fields Well #: A3-36  
 Sec. 36 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      MAY - 9 2005                      KCC WICHITA                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	143'	Thick Set	55	
Prod	6 3/4"	4 1/2"	10.5#	1683'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1476.5'-1478.5'	300 gal 15% HCl, 800# sd, 175 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1655'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 22	Water Bbls. 12	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 36</b>	<b>T. 34</b>	<b>R. 14 E</b>
<b>API No.</b> 15- 125-30707	<b>County:</b> Montgomery		
<b>Elev.</b> 915'	<b>Location:</b>		

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	3541 CR 5400 Independence, KS 67301		
<b>Well No:</b>	<b>A3-36</b>	<b>Lease Name:</b>	<b>Fields</b>
<b>Footage Location:</b>	4620 ft. from the	<b>South</b>	<b>Line</b>
	1980 ft. from the	<b>East</b>	<b>Line</b>
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b>	3/9/2005	<b>Geologist:</b>	
<b>Date Completed:</b>	3/11/2005	<b>Total Depth:</b>	1686'

<b>Gas Tests:</b>
<h1>ORIGINAL</h1>
<b>Comments:</b>
start injecting water @ 340'

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"	McPherson	
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	144'		
<b>Type Cement:</b>			<b>Driller - Andy Coats</b>
<b>Sacks:</b>			

<b>Well Log</b>										
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	4		2nd Oswego	1022	1041				
sand	4	22		Mulky	1041	1051				
shale	22	28		3rd Oswego	1051	1063				
sand	28	41		shale	1063	1072				
shale	41	220		coal	1072	1074				
sand shale	220	270 wet		shale	1074	1108				
shale	270	329		coal	1108	1110				
sand	329	382 lot of		shale	1110	1158				
shale	382	432 water		coal	1158	1167				
lime	432	445		shale	1167	1237				
sand shale	445	552		coal	1237	1239				
lime	552	569		shale	1239	1475				
shale	569	645		coal	1475	1478				
lime	645	660		shale	1478	1498				
sand shale	660	721		coal	1498	1502				
lime	721	735		shale	1502	1531				
shale	735	778		Mississippian	1531	1686				
sand	778	791								
sand shale	791	864								
coal	864	866								
pink lime	866	884								
shale	884	991								
Oswego	991	1016								
Summit	1016	1022								

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CONSOLIDATED OIL WELL SERVICES, INC.  
 21 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 2828  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET **ORIGINAL**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-05	13108	Fields A3-36	36	345	14E	MG
CUSTOMER <u>DART CHEROKEE BASIN</u>		MCPHERSON DR19.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>			445	TROY		
CITY <u>Independence</u>			442	Anthony		
STATE <u>KS</u>	ZIP CODE <u>67301</u>					
JOB TYPE <u>SURFACE</u>	HOLE SIZE <u>11"</u>	HOLE DEPTH <u>150'</u>	CASING SIZE & WEIGHT <u>8 5/8 23" E</u>			
CASING DEPTH <u>144'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.8 #</u>	SLURRY VOL <u>16 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>15'</u>			
DISPLACEMENT <u>8.25 BBL</u>	DISPLACEMENT PSI <u>150</u>	MIX PSI	RATE			

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 55 sks Thick Set Cement w/ 1/4" floccle per/sk @ 13.8 # per/gal. yield 1.61. Displace w/ 8.25 BBL fresh water. Shut casing IN @ 100 PSI. Good Cement Returns to surface. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	36	MILEAGE	2.45	88.20
1126A	55 SKS	Thick Set Cement	12.70	698.50
1107	1/2 SK	Floccle	42.	21.00
5407	3.02 TONS	Ton Mileage	MIC	225.00
			Sub total	1612.70
Thank you			SALES TAX 5.3%	38.13
			ESTIMATED TOTAL	1650.83

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

