

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3-7-05</u>	<u>3-9-05</u>	<u>3-14-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30705-00-00  
County: Montgomery  
W2 SE SE Sec. 29 Twp. 33 S. R. 15  East  West  
660' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1050' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J&V Gordon Trusts Well #: D4-29  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 805' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1486' Plug Back Total Depth: 1483'  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1+ II NCR 7-24-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin Engr Asst Date: 5-5-05

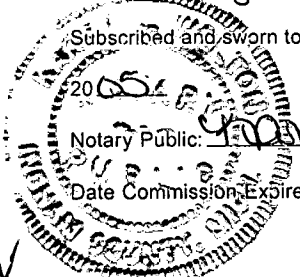
Subscribed and sworn to before me this 5<sup>th</sup> day of May

Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

KCC Office Use ONLY

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: D4-29  
 Sec. 29 Twp. 33 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      MAY - 9 2005                      KCC WICHITA                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1483'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1308'-1309.5'	300 gal 15% HCl, 775# sd, 155 BBL fl	
4	982.5'-984.5'	300 gal 15% HCl, 2490# sd, 230 BBL fl	
4	937'-939'	300 gal 15% HCl, 3135# sd, 285 BBL fl	
4	917.5'-919' / 909.5'-910.5'	600 gal 15% HCl, 3500# sd, 390 BBL fl	
4	884'-886'	300 gal 15% HCl, 2255# sd, 265 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1437'	Packer At NA	Liner Run Yes ✓ No
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Date of First, Resumed Production, SWD or Enhr. 4-10-05	Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 47	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 29</b>	<b>T. 33</b>	<b>R. 15 E</b>
<b>API No. 15- 125-30705</b>	<b>County: Montgomery</b>		
<b>Elev. 805'</b>	<b>Location:</b>		

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	3541 CR 5400 Independence, KS 67301		
<b>Well No:</b>	<b>D4-29</b>	<b>Lease Name:</b>	<b>J &amp; V Gordon Trust §</b>
<b>Footage Location:</b>	1980 ft. from the	South	Line
	3300 ft. from the	East	Line
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b>	3/7/2005	<b>Geologist:</b>	
<b>Date Completed:</b>	3/9/2005	<b>Total Depth:</b>	1486'

**Gas Tests:**

**ORIGINAL**

**RECEIVED**  
**MAY - 9 2005**  
**KCC WICHITA**

**Comments:**

start injecting water @ 620

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"	McPherson	
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	43		
<b>Type Cement:</b>	Portland	McPherson	<b>Driller - Andy Coats</b>
<b>Sacks:</b>	8		

<b>Well Log</b>										
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	4		sand shale	660	704		coal	1287	1289
clay	4	7		lime pink	704	725		shale	1289	1324
sand	7	13		shale	725	815		coal	1324	1326
shale	13	28		1st Oswego	815	851		shale	1326	1331
lime	28	41		Summit	851	862		Mississippian	1331	1486
shale	41	110		2nd Oswego	862	879				
coal	110	113		Mulky	879	887				
shale	113	145		3rd Oswego	887	905				
coal	145	146		shale	905	906				
sand shale	146	181 wet		coal	906	909				
shale	181	294		shale	909	926				
lime	294	309 wet		coal	926	927				
shale	309	310		shale	927	941				
coal	310	311		coal	941	945				
shale	311	479		shale	945	981				
lime	479	509		coal	981	983				
shale	509	548		shale	983	1047				
coal	548	549		coal	1047	1049				
shale	549	553		sandy shale	1049	1071				
lime	553	565		sand	1071	1100				
shale	565	574		shale	1100	1132				
lime	574	581		sand	1132	1159				
shale	581	629 wet		coal	1159	1161				
sand	629	660		shale	1161	1287				

CONSOLIDATED OIL WELL SERVICES,

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

2869

LOCATION EUREKA

FOREMAN Russell McLoey

TREATMENT REPORT & FIELD TICKET  
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-10-05		J+V Gordon Trusts	29	33	15	MC	
CUSTOMER Dart Cherokee Basin		D4-29 C+C well Service		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400				445	Troy		
CITY Independence		STATE Ks	ZIP CODE 67301	439	Justin		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1486 CASING SIZE & WEIGHT 4 1/2 10.5# New  
 CASING DEPTH 1483 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 SLURRY VOL 47 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23 1/2 DISPLACEMENT PSI 900# ~~MAX PSI~~ 1400# Bump Rate

REMARKS: Safety meeting, Rig up 4 1/2 wash head wash Down 20' to 1484  
w/ 75 Bbl water, set casing At 1483' Pump 3 SKs Gel, 10 Bbl Foamer, 10 Bbl  
Fresh water. Rig up 4 1/2 cement. HEAD. Mix 155 SKs Thickset cement w/ 8#  
Kol-seal, 8# per/sk At 13.2, yield 1.73 wash out Pump and Lines, Release 4 1/2  
Top Rubber Plug. Displace w/ 23.5 Bbl Fresh water, Final Pump PSI was 900#  
Bump Plug to 1400# check float After 2 min. float Held. Close casing  
at 0 PSI. Good cement Returns to Surface (6 Bbl slurry) Job complete  
Tear Down. NOTE. (cement Brought up cuttings to surface from Drill procedure)

Thank you!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	36	MILEAGE	2.45	88.20
1126 A	155 SKs	Thickset cement	12.70	1968.50
1110 A	25 SKs	Kol-seal 8# per/sk	16.55	413.75
1118	3 SKs	Gel Flush	13.00	39.00
1105	1 SK	Hulls	14.30	14.30
5407		Tow Mileage	235.00	235.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
1238	1 gallon	SOAP	31.50	31.50
1205	2 gallon	Bi-cide mixed w/ water	23.65	47.30
Sub TOTAL				3624.55
5.3% SALES TAX				135.22
ESTIMATED TOTAL				3759.77

AUTHORIZATION John C. [Signature]

TITLE Company Rep

DATE 3-10-05