

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32278  
Name: Tengasco Inc.  
Address: P.O. Box 458  
City/State/Zip: Hays, KS 67601  
Purchaser: NCRA  
Operator Contact Person: Ed Glassman

Phone: (785) 625-6374  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Ed Glassman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3-2-05 3-10-05 4-14-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
*per operator*

API No. 15 - 163-23442 - 00-00  
County: Rooks  
C NE SW NW Sec. 17 Twp. 10 S. R. 19  East  West  
1650' feet from S (N) (circle one) Line of Section  
990' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Dick Well #: 8

Field Name: Marcotte  
Producing Formation: Arbuckle  
Elevation: Ground: 2195' Kelly Bushing: 2200'  
Total Depth: 3850 Plug Back Total Depth: 3772'  
Amount of Surface Pipe Set and Cemented at 263' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1614' Feet  
If Alternate II completion, cement circulated from 1614'  
feet depth to surface w/ 350 sx cmt.

**Drilling Fluid Management Plan** A14 II NCR 7-24-08  
*(Data must be collected from the Reserve Pit)*  
Chloride content 18,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

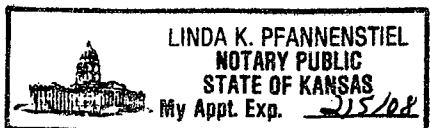
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman  
Title: Geologist Date: 04-29-2005  
Subscribed and sworn to before me this 29<sup>th</sup> day of April  
20 05  
Notary Public: Linda K Pfannenstiel  
Date Commission Expires: 2/13/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

  
LINDA K. PFANNENSTIEL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2/13/08

Operator Name: Tengasco Inc. Lease Name: Dick Well #: 8  
 Sec. 17 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual-Induction, Compensated density-neutron, Sonic, Micro, Dual receiver cement bond.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1618</td> <td>+582</td> </tr> <tr> <td>B/Anhydrite</td> <td>1654</td> <td>+546</td> </tr> <tr> <td>Topeka</td> <td>3203</td> <td>-1003</td> </tr> <tr> <td>Heebner</td> <td>3413</td> <td>-1213</td> </tr> <tr> <td>Lansing</td> <td>3452</td> <td>-1252</td> </tr> <tr> <td>B/Kansas City</td> <td>3651</td> <td>-1451</td> </tr> <tr> <td>Arbuckle</td> <td>3763</td> <td>-1563</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1618	+582	B/Anhydrite	1654	+546	Topeka	3203	-1003	Heebner	3413	-1213	Lansing	3452	-1252	B/Kansas City	3651	-1451	Arbuckle	3763	-1563
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B/Kansas City	3651	-1451																										
Arbuckle	3763	-1563																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg.	12.25	8.625"	23#	263'	Common	160 sxs	2% Gel, 3% CC
Production csg.	7.875	5.5"	14#	3849'	ASC	150 sxs	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1614'	POZ	350 sxs	60/40 6% Gel, 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6 SPF	3776 - 3778		None		
	CIBP set at 3772				
6 SPF	3763 - 3765		250 gal. 15% NEFE		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	3768'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
04-11-2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	None	20	na	32

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

DRILLER'S WELL LOG

TENGASCO, INC  
DICK #8  
NW/4 17-10-19W  
Rooks Co., KS

Spud Date: Mar 3, 2005  
Completion Date: Mar 11, 2005

Elevation: 2175' approx. G.L.

DEPTH

0 - 263 Sand  
263 - 960 Shale & Sand  
960 - 1621 Sand & Shale  
1621 - 1654 Anhydrite  
1654 - 2177 Shale  
2177 - 2575 Shale  
2575 - 2829 Shale  
2829 - 3078 Shale  
3078 - 3305 Lime  
3305 - 3480 Lime  
3480 - 3524 Lime  
3524 - 3662 Lime  
3662 - 3790 Lime  
3790 - 3850 Lime  
3850 R.T.D.

RECEIVED  
MAY - 2 2005  
KCC WICHITA

Surface Pipe: Set 253 feet of 8 5/8" casing @ 258 feet  
With 160 sacks of COM, 3% CC, 2% Gel

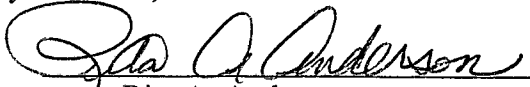
STATE OF KANSAS     )  
                                  )ss:  
COUNTY OF GRAHAM)

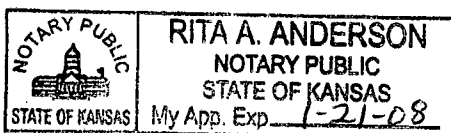
Andy Anderson of lawful age, does swear and states that the facts and statements herein are true and correct to the best of his knowledge.

  
Andy Anderson

Subscribed and sworn to before me this 14th day of March, 2005.

My commission expires:  
January 21, 2008

  
Rita A. Anderson



# ALLIED CEMENTING CO., INC. 16136

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Russell*

DATE <i>4-9-05</i>	SEC. <i>17</i>	TWP. <i>10</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION <i>1 3/4 mi</i>	JOB START	JOB FINISH <i>1 3/4 mi</i>
LEASE <i>Dirk</i>	WELL# <i>8</i>	LOCATION <i>Zupun 20355</i>			COUNTY <i>Radi</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Fryer*  
 TYPE OF JOB *Port Coller*  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE *5 1/2* \_\_\_\_\_ DEPTH *16 1/4*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER \_\_\_\_\_  
 # \_\_\_\_\_ HELPER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*RPC 7200  
 Tool 16 1/4 Test plus 120"  
 optional cement bucket  
 1/2 in d. J. Pipe  
 Close Test  
 Press to 1000 psi  
 Wash stand w/ plug*

CHARGE TO: *Tengasco Inc.*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED  
*350 lbs bag 6 1/2" 17 1/2"*

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ TOTAL \_\_\_\_\_

**RECEIVED**

**MAY - 2 2005**

**KCC WICHITA SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 18688

**ORIGINAL**

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell  
3-11-05

DATE <u>3-10-05</u>	SEC. <u>17</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>DICK</u>	WELL # <u>8</u>	LOCATION <u>ZURICH 2W 3 1/2 S 1/4 E</u>		COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A & A DRLG. Rig #1

TYPE OF JOB PRODUCTION OBTAINING

HOLE SIZE 7 7/8 T.D. 3850'

CASING SIZE 5 1/2 DEPTH 3849'

TUBING SIZE NEW 14 # DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH @ 3808

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.53

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 93 / BBL

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED 150 SK ASC. 2% Gel

500 GAL WFR-2 FLUSH

COMMON	@		
POZMIX	@		
GEL	3	@	<u>13.00</u> <u>39.00</u>
CHLORIDE	@		
ASC	150	@	<u>10.25</u> <u>1537.50</u>
WFR-2	500 GALS	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	153	@	<u>1.50</u> <u>229.50</u>
MILEAGE	5.5/SK/MILE		<u>463.10</u>
TOTAL			<u>2769.10</u>

PUMP TRUCK CEMENTER GLENN

# 366 HELPER Shane

BULK TRUCK

# 282 DRIVER CRAIG

BULK TRUCK

# DRIVER

RECEIVED

MAY 2 2005 KCC WICHITA

REMARKS: PORT COLLAR ON #55 JT. (1614')

FLOAT HELD - LAND @ 1,000 #

15 SK @ RATHOLE

THANK'S!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1260.00</u>
EXTRA FOOTAGE	@		
MILEAGE	55	@	<u>4.50</u> <u>247.50</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1507.50</u>

CHARGE TO: Tengasco

STREET

CITY STATE ZIP

5 1/2 WEATHERFORD  
PLUG & FLOAT EQUIPMENT

<u>Red</u> 1- PORT COLLAR @	<u>1750.00</u>
1- Guide Shoe @	<u>150.00</u>
1- AFU INSERT @	<u>235.00</u>
1- BASKET @	<u>140.00</u>
5- CENTRALIZERS @ 50"	<u>250.00</u>
1- RUBBER PLUG @	<u>60.00</u>
TOTAL	<u>2885.00</u>

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FAXED: 3/14/05

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Steve Wagner

PRINTED NAME

# ALLIED CEMENTING CO., INC. 18681 ORIGINAL

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>3-2-05</u>	SEC. <u>17</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>DICK</u>			WELL # <u>8</u>		LOCATION <u>ZURICH 2W 3 1/2 S 1/2 E</u>		COUNTY <u>ROOKS</u>
STATE <u>KANSAS</u>			CITY <u>Y4N</u>				

CONTRACTOR A & A Rig 1

TYPE OF JOB SCRAPER

HOLE SIZE 12 1/4 T.D. 203'

CASING SIZE 8 5/8 DEPTH 263'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 151

PERFS. \_\_\_\_\_

DISPLACEMENT 15 3/4 / 80L

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 Com 2% Gel 3% Ce

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER \_\_\_\_\_

BULK TRUCK DRIVER GARY

# 213 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

COMMON	<u>160</u>	@	<u>8.30</u>	<u>1328.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>5</u>	@	<u>36.00</u>	<u>180.00</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>1.50</u>	<u>252.00</u>
FEES	<u>5.5 / SK / MILE</u>			<u>535.93</u>
TOTAL				<u>2334.93</u>

**RECEIVED**  
MAY - 2 2005  
KCC WICHITA

REMARKS: Cement Circulated

THANKS

CHARGE TO: TEXGASCO INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>58</u>	@	<u>4.50</u>
MANIFOLD		@	
TOTAL			<u>886.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood Pex</u>			<u>55.00</u>
	@		
TOTAL			<u>\$55.00</u>

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Hayes Wagner

PRINTED NAME

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32278  
Name: Tengasco Inc.  
Address: P.O. Box 458  
City/State/Zip: Hays, KS 67601  
Purchaser: NCRA  
Operator Contact Person: Ed Glassman  
Phone: (785) 625-6374  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Ed Glassman

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3-2-05    3-10-05    4-14-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 163-23442

County: Rooks

C NE SW NW Sec. 17 Twp. 10 S. R. 19  East  West

1650' feet from S N (circle one) Line of Section

990' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dick Well #: 8

Field Name: Marcotte

Producing Formation: Arbuckle

Elevation: Ground: 2195' Kelly Bushing: 2200'

Total Depth: 3850 Plug Back Total Depth: 3772'

Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1614' Feet

If Alternate II completion, cement circulated from 1614'

feet depth to surface w/ 350 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman

Title: Geologist Date: 04-29-2005

Subscribed and sworn to before me this 29<sup>th</sup> day of April

20 05

Notary Public: Linda K. Pfannenstiel

Date Commission Expires: 2/15/08

**KCC Office Use ONLY**

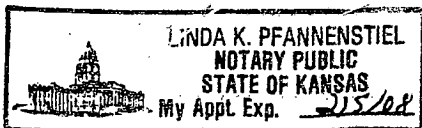
Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Tengasco Inc. Lease Name: Dick Well #: 8  
 Sec. 17 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual-Induction, Compensated density-neutron,  
 Sonic, Micro, Dual receiver cement bond.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1618 +582	
	B/Anhydrite 1654 +546	
	Topeka 3203 -1003	
	Heebner 3413 -1213	
	Lansing 3452 -1252	
	B/Kansas City 3651 -1451	
	Arbuckle 3763 -1563	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg.	12.25	8.625"	23#	263'	Common	160 sxs	2% Gel, 3% CC
Production csg.	7.875	5.5"	14#	3849'	ASC	150 sxs	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1614'	POZ	350 sxs	60/40 6% Gel, 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	3776 - 3778 CIBP set at 3772	None	
6 SPF	3763 - 3765	250 gal. 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	3768'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
04-11-2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	None	20	na	32

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_