

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway Suite 450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent L. Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Randall Killian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-8-04 9-16-04 10-04 10-22-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

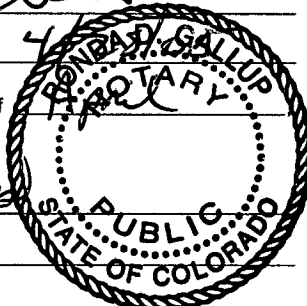
API No. 15 - 167-23265-00-00
County: Russell
Nw - SW - SE - _____ Sec. 3 Twp. 15 S. R. 12 East West
990' _____ feet from S N (circle one) Line of Section
2310' _____ feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LHG Well #: 1
Field Name: Hall Gurney
Producing Formation: Lansing "C"
Elevation: Ground: 1777' Kelly Bushing: 1787'
Total Depth: 3300 Plug Back Total Depth: 3287
Amount of Surface Pipe Set and Cemented at 719' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3300'
feet depth to 2400' w/ 210 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-24-08
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 100 bbls
Dewatering method used Evaporation/Mixed w/ Fresh and used to drill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert
Title: MANAGER Date: 4/21/05
Subscribed and sworn to before me this 25th day of APRIL
20 05
Notary Public: Ronald D. Gallup
Date Commission Expires: 02/21/06



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

My Commission Expires 2/21/2008

Operator Name: Gilbert-Stewart Operating LLC Lease Name: LHG Well #: 1
 Sec. 3 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/CDL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2600'	-813
Lansing	2939'	-1152
Gorham Sand	3223'	-1436
Reagan Sand	3246'	-1459
TD	3300'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	719'	60/40 Poz	300	3% CaCl/2% Gel
Production	7 7/8"	5 1/2"	15.5#	3298'	50/50& 60/40 Poz	210	4% Gel/3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	3253-3262 then set CIBP @3250'		
6 spf	3228-3235 then set CIBP @ 3220' w/ 2 sxs cmt		
6 spf	3118-3121,3039-3049,2962-2982	spot 250gal @3118', spot 1000 gal@3039' spot 1000 gal @2962'	
	Set CIBP @3002' w/ 5 sxs cmt		
	Producing Zone is Lansing "C" 2962'-2982'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	2980		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-22-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50 BBLS	1MCF	2 BBLS		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

FIELD ORDER 8180

INVOICE NO.		Subject to Correction	
Date	9-16-04	Lease	Lahg/
Customer ID		County	Russell
		Well #	1
		State	KS
		Legal	3-15s-12w
		Station	Pratt KS
Depth		Formation	TP=3298' 15.5ppf
		Shoe Joint	Ø
Casing	5 1/2	Casing Depth	3298
		TD	3300
		Job Type	Longstring New Well
Customer Representative		Treater	
Rich Stalcup		D. Scott	

CHARGE

Gilbert - Stewart Oper LLC

AFE Number	PO Number
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Materials Received by X

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	175 ski	50-50 poz Common	-			
D203	50 ski	60-40 poz Common	-			
C310	298 lbs	Calcium Chloride	-			
C194	38 lbs	Cellflake	-			
C320	298 lbs	Cmt Gel	-			
C195	133 lbs	FLA-322	-			
C311	880 lbs	Ca/Ser	-			
C244	58 lbs	Friction Reducer	-			
C321	960 lbs	Gilsonite	-			
C221	400 lbs	Salt	-			
C304	1000 gali	Super flush # 10c9	-			
F101	10 c9	Turbolizers 6 1/2 in	-			
F143	1 c9	Top Swiper Plug "	-			
F211	1 c9	Float Shoe "	-			
F221	1 c9	Float Collar "	-			
F100	1 c9	Trk mi lway	-			
F107	225 sk	Cmt serv. Chg	-			
F104	720 tm	Bulk Delv Chg	-			
R207	1 c9	Pump Charge	-			
F101	1 c9	75 mi Pickup mi lway	-			
R701	1 c9	Cmt Head Rental	-			
R702	1 c9	Csg Swivel Rental	-			
		UNITS	MILES			
		TONS	MILES			
		EA.	PUMP CHARGE			
		Discounted Price =		8,694.64		

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ALLIED CEMENTING CO., INC. ORIGINAL 20079

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>9-9-04</u>	SEC. <u>3</u>	TWP. <u>15</u>	RANGE <u>12 W</u>	CALLED OUT <u>2:30 am</u>	ON LOCATION <u>2:45 am</u>	JOB START <u>6:30 am</u>	JOB FINISH <u>7:30 am</u>
LEASE <u>LHG</u>	WELL # <u>#1</u>	LOCATION <u>Beaver - North to city line</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		Location <u>West - 4 north - 1 East - 1 3/4 north - East into</u>					

CONTRACTOR South Wind Drilling

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 720

CASING SIZE 8 5/8 DEPTH 719

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT _____

OWNER Gilbert - Stewart Oper.

CEMENT AMOUNT ORDERED 300 ox 10/16 342

COMMON	<u>180</u>	@	<u>7.85</u>	<u>1413.00</u>
POZMIX	<u>120</u>	@	<u>4.10</u>	<u>492.00</u>
GEL	<u>6</u>	@	<u>11.00</u>	<u>66.00</u>
CHLORIDE	<u>9</u>	@	<u>33.00</u>	<u>297.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER J.D.

BULK TRUCK DRIVER Don

341

BULK TRUCK DRIVER Steve

342

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HANDLING	<u>315</u>	@	<u>1.35</u>	<u>425.25</u>
MILEAGE	<u>25.5</u>	@	<u>315</u>	<u>393.75</u>
TOTAL				<u>3087.00</u>

REMARKS:

Run 19 1/2 of 8 5/8 csg - Cement with 300 ox cement - Displace plug with 44 BBLs of fresh water - Cement Did Circ.

Thanks

SERVICE

DEPTH OF JOB	<u>720</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>420</u>	@	<u>.50</u>	<u>210.00</u>
MILEAGE	<u>25</u>	@	<u>4.00</u>	<u>100.00</u>
MANIFOLD		@		
TOTAL				<u>880.00</u>

CHARGE TO: Gilbert - Stewart Oper.

STREET 1801 Broadway - Suite 150

CITY Denver STATE Colo. ZIP 80202

PLUG & FLOAT EQUIPMENT

1-8 5/8 Rubber	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		