Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ODICINIAL

Operator: License # 32639	API No. 15 - 185-23294-00-00
Name: CORAL PRODUCTION CORP.	County: STAFFORD
Address: 1600 STOUT ST, SUITE 1500	N/2 _SW _ SW _ NW _ Sec25 _ Twp21 _ S R14 East
City/State/Zip: DENVER, CO 80202	2120 feet from S / N (circle one) Line of Section
Purchaser: N/A	350 feet from E (W)(circle one) Line of Section
Operator Contact Person: JIM WEBER	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 623-3573	(circle one) NE SE (NW) SW
Contractor: Name: DISCOVERY DRILLING CO, INC.	Lease Name: GERHARDT TRUST Well #: 1
License: 31548	Field Name: WILDCAT
Wellsite Geologist: TIM LAUER	Producing Formation: LANSING
Designate Type of Completion:	Elevation: Ground: 1926' Kelly Bushing: 1934'
New Well Re-Entry Workover	Total Depth: 3775' Plug Back Total Depth: 3772'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 367 Feet
<b>'</b>	
Dry Other (Core, WSW, Expl., Cathodic, etc)	The show denth set
If Workover/Re-entry: Old Well Info as follows:  MAY - 9 200	Multiple Stage Cementing Collar Used?  Yes No  If yes, show depth setFeet  If Alternate II completion, cement circulated from
in transfer to study. Six train time as followed:	" / " / " / " / " / " / " / " / " / " /
Well Name:	SA CITIC.
Original Comp. Date: Original Total Depth:	feet depth tow/sx cmt.  Aprilling Fluid Management Plan Al+   NCR 7-24-08  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Heserve Pit)
Plug Back Plug Back Total Depth	Chloride content 13000 ppm Fluid volume 295 bbls
Commingled Docket No.	Dewatering method used HAUL FEE FLUID
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: JOHN J. DORAH
	Lease Name: ANSHUTZ #2SWD License No.: 5088
3/25/05	Quarter NE Sec. 15 Twp. 21 S. R. 14 East W West
Recompletion Date Recompletion Date	County: STAFFORD Docket No.: D-17893
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: R. Well	KCC Office Use ONLY
Title: PRESIDENT Date: 5/5/05	Letter of Confidentiality Received
Ma.	If Denied, Yes Date:
Subscribed and sworn to before me this	
20.05. July Sm. 5	Geologist Report Received
Notary Public: Must flow for the state of th	UIC Distribution
Date Commission Expires: 2/1/2009	""   7   7
April	15 /0

Side Two

ORIGINAL

Operator Name: CORAL PRODUCTION CORP.				Lease Name: GERHARDT TRUST Well #: 1						
Sec. 25 Twp.	21 S. R. 14	. 🔲 East			y: STAI	STAFFORD				· · · · · · · · · · · · · · · · · · ·
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken  (Attach Additional Sheets)  ✓ Yes No					☑ Log Formation (Top), Depth and Datum Sar			Sample		
Samples Sent to Geological Survey			Nam HEE	ne EBNER		Top <b>3279</b> '		Datum -1345'		
Cores Taken		Yes No			LAN	LANSING		3408' -1		-1474'
Electric Log Run (Submit Copy)		☑ Yes ☐ No			BKC			3629'		-1695'
List All E. Logs Run:					VIO		<b>D</b> -	3670'		-1736
-	TION LOG 377	0'-SURI	FACE		ARE	BUCKLE	REC	EÎVÊD	•	-1828'
DENSITY NEUTRON 3748'-2800' MICRO LOG 3770'-2800'						REC MAY - KCC W	9 2005			
		Renor		RECORD	₽face int	<del></del>	tion etc	CHITA		
Purpose of String	Size Hole Drilled	Report all strings set-o		Wei	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
SURFACE	12 1/4"	Set (In O.D.)  8 5/8" NEW		23	7	366'	COMM	300		C, 2% GEL
PRODUCTIO	N 7 7/8"	5 1/2" USED		14		3772'	ASC	150		
			ADDITIONAL	CEMENTII	NG / SQI	JEEZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement #Sack			Used		Type and F	Percent Additives		
		<u> </u>		<u></u>						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
2 3531'-3540'						3000 GAL 20% HCL ACID 3540'				
2 3551'-3554'				1000 GAL 20% HCL ACID 355			3554'			
TUBING RECORD Size Set At Packer At 2 7/8" 3701"				t	Liner Run	Yes No				
Date of First, Resumer 4/24/05	d Production, SWD or E	nhr.	Producing Meth	_	Flowing	g	ig Gas Lif	t  Othe	r (Explain	)
Estimated Production Per 24 Hours	0il	Bbis.	Gas I	Mcf	Wate <b>tr</b>	er Bl	ols. G	as-Oil Ratio	· · · · · · · · · · · · · · · · · · ·	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	N		· · · · · · · · · · · · · · · · · · ·	Production Inter-	/ál			
Vented Sold	Used on Lease		Open Hole Other (Specif	Perf.		Dually Comp.	Commingled _		<del></del>	

## ORIGINAL

## ALLIED CEMENTING CO., INC. 20057

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SE	RVICE POINT:
DATE 3-25-05 SEC TWP RANGE/	CALLED OUT ON LOCATION	• · · · · · · · · · · · · · · · · · · ·
Crehnedt ,	6.00 pm Swapp	COUNTY STATE
LEASE -Ruet WELL# LOCATION Dew	ARd-2 West - Brookly	Stafford ISS
OLD OR NEW (Circle one)	outh-East into	
CONTRACTOR 1 DE COUCRA 1 PRO	OWNER CORAL PA	oda
TYPE OF JOB SUR PACE DIPE		
HOLE SIZE 12 14 T.D. 369	CEMENT	2
CASING SIZE 85/8 DEPTH 366	AMOUNT ORDERED 30	Usx Common
TUBING SIZE DEPTH DRILL PIPE DEPTH	3% C/c +290	gel
		·
PRES. MAX DEPTH MINIMUM	COMMON_300AL	000000000000000000000000000000000000000
MEAS, LINE SHOE JOINT	POZMIX	_@ Bu30 2490.0E
CEMENT LEFT IN CSG.	GEL 6 ALL	@
PERFS.	CHLORIDE 904	
DISPLACEMENT 222	ASC ASC	@_ <b>36.0</b> 0_324.0
EQUIPMENT	100	
	RECE	
PUMPTRUCK CEMENTER Ack		
# /Q() HELPER	MAY - g	<del>-20</del> 05
BULK TRUCK	KCCWI	
# 344 DRIVER On O, BULK TRUCK		<del>лнд</del>
# DRIVER		<u> </u>
# DRIVER	HANDLING 31512	@ 150 472,5
	MILEAGE 3/S Ac. S	SS 16 277.21
REMARKS:		TOTAL 3641.7
Kun 9 to 28 % csg-comest with	·	
300 3x coment - Oisplace plug with	SERV	ICF
222 RBIS OF FRESH CONTER	JEK V	TCE
Coment Aid Circa	DEPTH OF JOB 366'	
	PUMP TRUCK CHARGE	625 0
	EXTRA FOOTAGE 66	_@_SS36.30
	MILEAGE 16	@4.SD 72.00
- Inamss	MANIFOLD	@
		@
2./01		
CHARGE TO: CORA PRODUCTIONS,		•
STREET 1600 Stout St. Swite 1500		TOTAL
CITY DENCIER STATE SOLO, ZIP 80200	PLUG & FLOA	T EQUIPMENT
		•
	1-TOD 876" (COO)	) @ <u>550</u> 550
		@
To Allied Cementing Co., Inc.		@
You are hereby requested to rent cementing equipment		@
and furnish cementer and helper to assist owner or		@
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or		TOTAL
contractor. I have read & understand the "TERMS AND	m. Xr	•
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
	DISCOLINIT	Y = 10.4 Y = 10.2
	DISCOUNT	IF PAID IN 30 DAYS
SIGNATURE / // //	Thomas DCm	
SIGNATURE / MOMUAL L	42.11	· · · · · · · · · · · · · · · · · · ·
Control of the Contro	PRINT	ED NAME

## ALLIED CEMENTING CO., INC. 2

£	
REMIT TO P.O. BOX 31	MAN 0 000
RUSSELL, KANSAS 67665	MAY - 9 2005 SERVICE POINT:
	KCC WICHITA Great Soul
DATE A SEC. TWP. RANGE	CALLED OUT ON LOCATION TOR START TOP PRINCE
Cerhardt	7.00 pm 9:30 pm Midain 1:00
LEASE TRUST WELL# LOCATION Ser	COLINITY
OLD OR NEW (Circle one)	north Last into
	MORTH NAIT INTO.
CONTRACTOR DISCOVERY DRG TYPE OF JOB PRESENTED TO THE	OWNER CORAL PRODUCTION CORP
HOLE GIZE MET COME IN STICING 33 650	<del></del>
1.D. 0//0	CEMENT
TUBING SIZE のま DEPTH 3772	AMOUNT ORDERED 1503× Q.S.C.
DRILL PIPE DEPTH	4500 gal
TOOL BREAK CIRC DEPTH	
PRES. MAX 2500/ MINIMUM	COMMON@
MEAS. LINE SHOP JOINT 11	DOZNATA
CEMENT LEFT IN CSG. / L / Shee	CEL
	CHLORIDE @ 13.00 39.0
	100
EQUIPMENT	Soft One H
PUMP TRUCK CEMENTER TOCK	ASTUSH SONGAL @ 1.00 SOO.
# 100 HELPER TO	@
BULK TRUCK # . 3시 DRIVER -/	@
# 34 DRIVER Seve	
# DRIVER	
DRIVER	HANDLING /1/24 @ 150 251 5
	MILEACE 10/4
REMARKS:	
Tun 13 b & 50 csq circ 20 min	TOTAL <u>2633</u>
THE VICE OF MY OF LIVE IN TO SOME	CEDVICO
TAT hole With 123x coment - m 130	SERVICE
38 cement down csq. Displace plug with 95	DEPTH OF JOB 3772'
1200 - held	DUMD TEDATORE OFF
	EXTRA FOOTAGE
- that	MILEAGE 14 @ 40 63-
The state of the s	MANIFOLD@_
CHARGE TO: CORA PRODUCTION CORD	@
CHARGE TO: CORAL PRODUCTION CORP	
STREET 1200 5tout St. Swite 1500	TOTAL 1323.00
CITY Denuer STATE Colo ZIP 80202	
	PLUG & FLOAT EQUIPMENT
	15-5
	150 jaset 6 3000 16000
T- A11: 1 G	7: 2: 1. 1
To Allied Cementing Co., Inc.	22.00
You are hereby requested to rent cementing equipment	
and helper to aggist owner or	@ 60.00 boo
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL _845
contractor. I have read & understand the "TERMS AND	
CONDITIONS" listed on the reverse side.	TAX
	TOTAL CHARGE
$\cap$ $\cap$ $\cap$	
	DISCOUNT IF PAID IN 30 DAYS
IGNATURE C. Day a ()	
The state of the s	- Joe Dorla
	PRINTED NAME