

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5822
Name: VAL Energy Inc.
Address: Box 116
City/State/Zip: Wichita Kansas 67201
Purchaser: _____
Operator Contact Person: Todd Allam
Phone: (316) 263-6688
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Jon Stewart

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-6-05 4-14-05 4-14-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22450-00-00
County: Sumner
C SW NW Sec. 4 Twp. 30 S. R. 1 East West
3300 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wyant Well #: V-1
Field Name: Sum-Wick

Producing Formation: Mississippian
Elevation: Ground: 1256 Kelly Bushing: _____
Total Depth: 3410 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

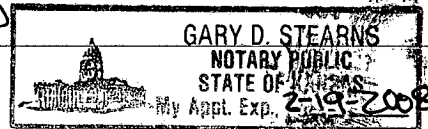
Drilling Fluid Management Plan A1+1 NCK 7-24-08
(Data must be collected from the Reserve Pit) P+A 1160
Chloride content 1200 ppm Fluid volume _____ bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:
Operator Name: VAL Energy Inc.
Lease Name: Orr License No.: 5822
Quarter SW Sec. 8 Twp. 31S S. R. 3 East West
County: Sumner Docket No.: D6470

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam
Title: President Date: 4/29/05
Subscribed and sworn to before me this 29th day of April
2005
Notary Public: Gary D. Stearns
Date Commission Expires: _____



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: VAL Energy Inc. Lease Name: Wyant Well #: V-1
 Sec. 4 Twp. 30 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	2758 -1502
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/KC	2987 -1731
List All E. Logs Run:		Mississippian	3343 -2087

Gamma/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	17 1/2	13 3/8	54.5	76		60	
Surface	12 1/4	8 5/8	24	270		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) well D/ & A Plugged

Production Interval _____

UNDEVELOPED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3581

LOCATION EUREKA

FOREMAN KEVIN McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-05	8576	Wyant # V-1	4	305	1E	Sumner
CUSTOMER VAL Energy, Inc.		Summit Drilg. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Box 116			445	TROY		
CITY Wichita	STATE KS		439	Justin		
ZIP CODE 67201						

JOB TYPE Conductor HOLE SIZE 17 1/2 HOLE DEPTH 95' CASING SIZE & WEIGHT 13 3/8 # 54.50
 CASING DEPTH 76' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 12.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 10.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 13 3/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 60 sks Regular Cement w/ 3% CaCl2, 1/2 # floccle per 1sk @ 15 # per gal, yield 1.18. Displace w/ 10.4 BBL Fresh water. Shut casing in. Good cement returns to surface. Job Complete. Rig down.

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CONSERVATION DIVISION

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	60	MILEAGE	2.45	147.00
1104	60 sks	Regular Class "A" Cement	9.50	570.00
1102	170 #	CaCl2 3%	.60 #	102.00
1107	1 sk	Floccle 1/2 # per 1sk	42.00	42.00
5407 A	2.82 Tons	60 miles	.90	152.28
Sub Total				1593.28
Sales Tax 6.3%				44.98
ESTIMATED TOTAL				1638.26

196554

AUTHORIZATION Don Coff

TITLE Toolpusher / Summit Drilg

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

ORIGINAL

MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

INVOICE

Invoice # 196554

Invoice Date: 04/19/2005 Terms: 0/30,n/30

Page 1

VAL ENERGY
 BOX 116
 WICHITA KS 67201
 () -

WYANT V-1
 3581
 04-06-05

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	60.00	9.5000	570.00
1102	CALCIUM CHLORIDE (50#)	3.40	30.0000	102.00
1107	FLO-SEAL (25#)	1.00	42.0000	42.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	152.28	152.28
445 CEMENT PUMP (SURFACE)	1.00	580.00	580.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	2.45	147.00

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 MAY 06 2005
 CONSERVATION DIVISION
 WICHITA, KS

Parts:	714.00	Freight:	.00	Tax:	44.99	AR	1638.27
Labor:	.00	Misc:	.00	Total:	1638.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK EUREKA, KS OTTAWA, KS GILLETTE, WY THAYER, KS
 P.O. Box 1453 74005 820 E. 7th 67045 2631 So. Eisenhower Ave. 66067 300 Enterprise Avenue 82716 8655 Dorn Road 66776
 918/338-0808 620/583-7664 785/242-4044 307/686-4914 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3616
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-05	8570	Wyant #V-1	4	30s	1E	Sumner
CUSTOMER			Summit Drig, CO			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
VAL Energy, Inc.			444	Alan		
Box 116			439	Anthony		
CITY	STATE	ZIP CODE				
Wichita	Ks.	67201				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 287 CASING SIZE & WEIGHT 8 5/8" - 28lb
 CASING DEPTH 285- DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 37 Bbls. WATER gal/sk 5.2 CEMENT LEFT in CASING 15-
 DISPLACEMENT 16 3/4 Bbls. DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 8 5/8" casing Break circulation with fresh water.
Mixed 175 sks Reg. cement w/ 3% CACL2, 1/2" P4/sk of Floccle & 15 # P4/sk. Shutdown
Release Plug - Displace Plug with 16 3/4 Bbls. water. Shutdown - close casing in.
Good cement returns to surface
Job complete - Far down

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 MAY 06 2005

"Thank you"

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	580.00	580.00
5406	60	MILEAGE	2.45	147.00
1104	175 SKs.	Regular - Class A cement	9.50	1662.50
1102	490 lbs.	CACL2 3%	6016.	294.00
1107	3 SKs.	Floccle 1/2" P4/sk	42.00	126.00
5407 A	8.23 Tons	60 miles - Bulk Truck	.90	444.42
4432	1	8 5/8" Wooden Plug	53.00	53.00
			6.3%	134.54
			ESTIMATED TOTAL	3441.46

AUTHORIZATION [Signature]

196553

TITLE Summit Drig

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

ORIGINAL MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 196553

Invoice Date: 04/19/2005 Terms: 0/30,n/30

Page 1

VAL ENERGY
 BOX 116
 WICHITA KS 67201
 () -

WYANT V-1
 3616
 04-06-05

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	175.00	9.5000	1662.50
1102	CALCIUM CHLORIDE (50#)	9.80	30.0000	294.00
1107	FLO-SEAL (25#)	3.00	42.0000	126.00
4432	8 5/8" WOODEN PLUG	1.00	53.0000	53.00
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	1.00	444.42	444.42
444	CEMENT PUMP (SURFACE)	1.00	580.00	580.00
444	EQUIPMENT MILEAGE (ONE WAY)	60.00	2.45	147.00

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CONSERVATION DIVISION
 WICHITA, KS

Parts:	2135.50	Freight:	.00	Tax:	134.54	AR	3441.46
Labor:	.00	Misc:	.00	Total:	3441.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

UNION OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 3660
 LOCATION Eureka
 FOREMAN Steve Maul

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-05	8576	Wyant # V-1	4	30S	1E	Sumner
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Val Energy Inc			444	Alan		
MAILING ADDRESS			442	Anthony		
Box 116						
CITY	STATE	ZIP CODE				
Wichita	Ks	67201				

JOB TYPE <u>PTA</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting. Rig up to 4" drill pipe. Pump bubble water ahead
35 sks plug at 350' 35 sks plug 60' to surface
Top well off. Job complete. Rig down
35 sks at 350'
35 sks 60' to surface

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.45	147.00
1131	203 sks	60/42 P... ..	7.90	546.00
1118	150 lb 1/2	Gel	13.00	19.50
5407A	3.01 Tons	60 miles Bulk Truck	.90	232.97
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				1695.47
		6.3%	SALES TAX	33.63
			ESTIMATED TOTAL	1729.10

AUTHORIZATION Dan Cox

TITLE Pusher

DATE 4-15-05 1731



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

ORIGINAL

MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

INVOICE

Invoice # 196656

Invoice Date: 04/22/2005 Terms: 0/30,n/30

Page 1

VAL ENERGY
 BOX 116
 WICHITA KS 67201
 () -

WYANT V-1
 3660
 04-15-05
Drilling Expenses

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 APR 25 2005

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	70.00	7.8000	546.00
1118	PREMIUM GEL	1.50	13.0000	19.50

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	1.00	232.97	232.97
444 P & A NEW WELL	1.00	750.00	750.00
444 EQUIPMENT MILEAGE (ONE WAY)	60.00	2.45	147.00

Plugging Cement

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 CONSERVATION DIVISION
 WICHITA, KS

Parts:	565.50	Freight:	.00	Tax:	35.63	AR	1731.10
Labor:	.00	Misc:	.00	Total:	1731.10		
sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
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 8655 Dorn Road 66776
 620/839-5269