

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 205-25999-00-00
County: Wilson
NE NW SW Sec. 24 Twp. 30 S. R. 14 East West
2280' FSL feet from S / N (circle one) Line of Section
4500' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ambrose Well #: C1-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 905' Kelly Bushing: _____
Total Depth: 1526' Plug Back Total Depth: 1523'
Amount of Surface Pipe Set and Cemented at 107' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. App.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-11-05</u>	<u>3-15-05</u>	<u>4-14-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan Air II NCR 7-24-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

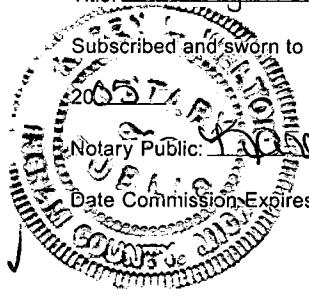
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin & Engr. Asst Date: 5-5-05

Subscribed and sworn to before me this 5th day of May



Notary Public: Karen L. Welton

Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
N/D Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 JIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ambrose Well #: C1-24
 Sec. 24 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	107'	Thick Set	50	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1523'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1314.5'-1316.5'	300 gal 15% HCl, 3085# sd, 280 BBL fl	
4	1175.5'-1177'	300 gal 15% HCl, 2290# sd, 240 BBL fl	
4	993'-995.5'	300 gal 15% HCl, 5045# sd, 345 BBL fl	
4	875.5'-876.5'	300 gal 15% HCl, 1680# sd, 190 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1506'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4-29-05		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 72	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 24 T. 30 R. 14 E
API No. 15- 205-25999	County: Wilson
Elev. 905'	Location:

Gas Tests:

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Comments:

start injecting water @ 540'

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: C1-24 Lease Name: Ambrose
Footage Location: 2280 ft. from the South Line 4500 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 3/11/2005 Geologist:
Date Completed: 3/15/2005 Total Depth: 1526

Casing Record		Rig Time:
Size Hole: 11"	Surface Production: 6 3/4"	Driller - Andy Coats
Size Casing: 8 5/8"	McPherson	
Weight: 20#		
Setting Depth: 107'		
Type Cement: Sacks: CONSOLIDATED		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	sand shale	785	820	coal	1315	1317	
shale	7	17	shale	820	874	shale	1317	1351	
lime	17	72	coal	874	877	coal	1351	1354	
shale	72	107	shale	877	879	shale	1354	1357	
lime	107	172	pink lime	879	909	Mississippian	1357	1526	
shale	172	340	shale	909	954				
lime	340	361	1st Oswego	954	984				
shale	361	369	Summit	984	994				
sand shale	369	382	2nd Oswego	994	1004				
shale	382	410	Mulky	1004	1013				
lime	410	413	3rd Oswego	1013	1021				
shale	413	442	shale	1021	1054				
lime	442	560	coal	1054	1056				
sand shale	560	491	shale	1056	1075				
lime	491	555	coal	1075	1076				
sand shale	555	586	sand shale	1076	1121				
lime	586	611	coal	1121	1123				
shale	611	635	shale	1123	1131				
lime	635	657	coal	1131	1132				
shale	657	715	sand oily	1132	1146				
sand shale	715	744	coal	1146	1148				
lime	744	752	shale	1148	1188				
sand shale	752	760	coal	1188	1190				
sand	760	785	shale	1190	1315				

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 2871
 LOCATION Enigma
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-05	2368	Ambrose C1-24	24	30	14	Wilson
CUSTOMER PART Cherokee BASIN			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. RD. 5400			445	Troy		
CITY STATE ZIP CODE Independence KS 67301			439	Justin		

HOLE TYPE SURFACE/PIPE HOLE SIZE 11" HOLE DEPTH 112' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH .107" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 # SLURRY VOL 14 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 6 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation w/ 10
 Fresh water, pump 3 Bbl Lye water, mix 50 SKs Thickset cement
 w/ 1/4" Floccate at 13.8 # yield 1.61 Displace w/ 6 Bbl water. Good
 cement returns to surface. Close casing in. Job complete, Trip down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE	580.00	580.00
5406	0	MILEAGE IN FIELD	-	-
1126 A	50 SKs	Thick set cement	12.70	635.00
1107	1/2 SK	Floccate 1/4" Prof SK	42.00	21.00
5407	2.5 Tons	Ton mileage	m/c	150.00
5502C	2 hr	80 Bbl VAC TRUCK	80.00	160.00
			SUB TOTAL	1546.00
			6.3 %	SALES TAX
			ESTIMATED TOTAL	41.33
				1587.33

195881

AUTHORIZATION _____ TITLE CO REP DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2876
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-05	2368	Ambrose C1-24	24	305	14E	Wilson
CUSTOMER Dart Cherokee Basin		C & C Well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400			445	Troy		
CITY Independence			439	Justin		
STATE KS	ZIP CODE 67301					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1526' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1523 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.25 BBL DISPLACEMENT PSI 800 MAX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 60 BBL fresh water. Pump 2 sks Gel flush w/ Hulls, 10 BBL Foamer, 10 BBL Fresh water spacer. Mixed 160 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. Wash out Pump & Lines. Release Plug. Displace w/ 24.25 BBL fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	0	MILEAGE IN Field	2.45	0
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1126 A	160 SKS	Thick Set Cement	12.70	2032.00
1110 A	26 SKS	Kol-Seal 8" per/sk	16.55	430.30
1118	2 SKS	Gel Flush	13.00	26.00
1105	1 SK	Hulls	14.30	14.30
5407	Tons	Ton Mileage	M/c	235.00
4404	1	4 1/2 Top Rubbee Plug	37.00	37.00
1238	1 gal	SOAP	31.50	31.50
1205	2 gal	B1-Cide (Mixed w/ water)	23.65	47.30
			Sub total	3603.40
Thank you			SALES TAX	159.99
			ESTIMATED TOTAL	3763.39

AUTHORIZATION John E. Talbot TITLE 196180 DATE 3763.40
 # 6.3%