

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA, KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: PIQUA PETRO INC.
License: 30345

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/16/04</u>	<u>4/18/04</u>	<u>6/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26838-00-00
County: WOODSON
NW NE SE _____ Sec. 16 Twp. 25 S. R. 17 East West
2070 feet from S N (circle one) Line of Section
1350 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Collins Bennett Well #: 5-04
Field Name: Owl Creek

Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 841.5 Plug Back Total Depth: 839.5
Amount of Surface Pipe Set and Cemented at 40 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 841.5 w/ 117 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: pres. Date: 5/18/05

Subscribed and sworn to before me this 18th day of May, 2005.

Notary Public: Joni Y. Thummel

Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Joni Y. Thummel
Notary Public - State of Kansas
My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Collins Bennett Well #: 5-04
 Sec. 16 Twp. 25 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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MAY 23 2005
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	7 IN	12 IN	USED	40 FT 20	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	842 FT	60/40 POZ	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	818-824	4000 LBS 12-20	818-824

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	842		

Date of First, Resumard Production, SWD or Enhr.	Producing Method
6/15/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	26

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24500**

LOCATION 3/2 S of Piqua
Ks W. side W. in Quarry

FIELD TICKET

Collins

DATE 6-15-04	CUSTOMER ACCT # 4950	WELL NAME Brand 5-04	QTR/QTR	SECTION 16	TWP 25	RGE 6	COUNTY W0	FORMATION Squard
CHARGE TO <i>Piqua Petro 910 Gregg Van</i>				OWNER				
MAILING ADDRESS <i>1331 Xylan Road</i>				OPERATOR				
CITY & STATE <i>Piqua Kans. 66761</i>				CONTRACTOR				

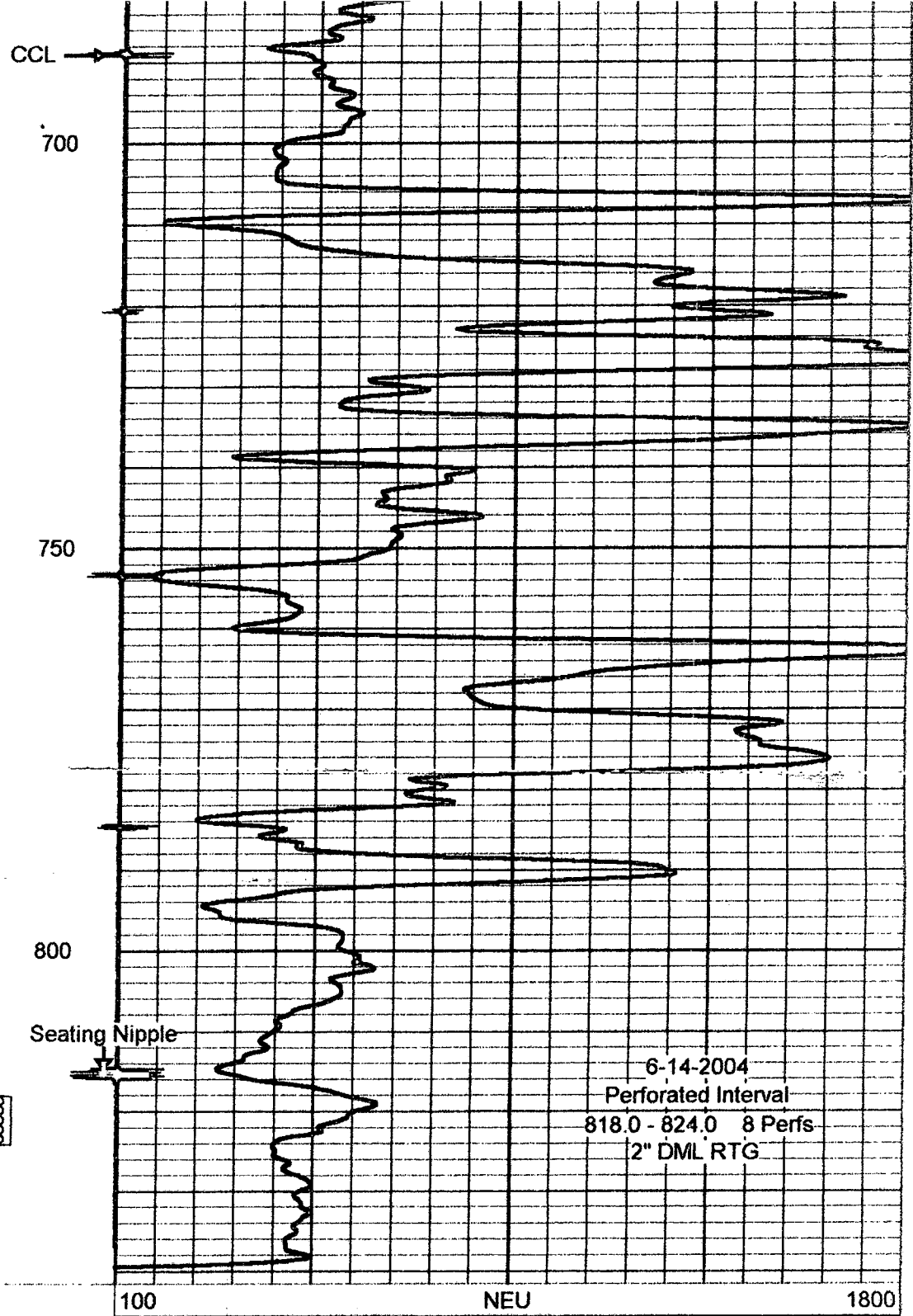
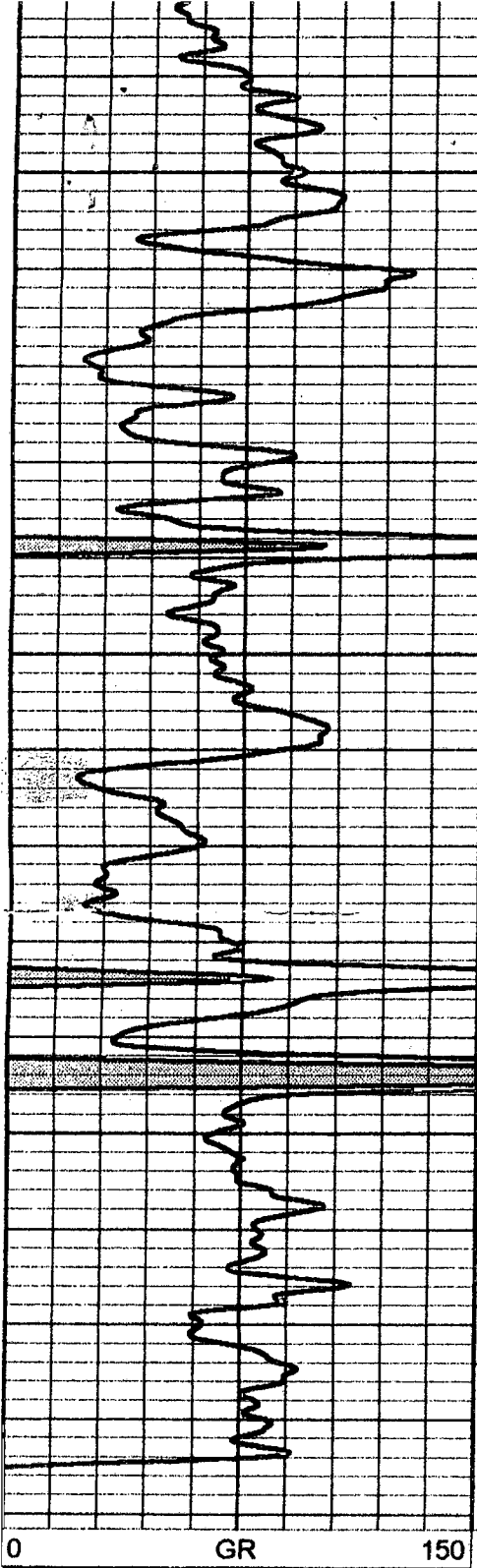
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-B-3	1	PUMP CHARGE <i>Joe Pump</i>		1600 -
RECEIVED				
			MAY 23 2005	290 -
			KCC WICHITA	90 -
5302	1	Acid Spot		290 -
3107	100 gal	1590 HCL Acid		90 -
1231	3M 150 LBS	Joe Sel		600 -
1227	2 LBS	Med. Rock Salt		5.50
1208	2 gal	Breaker LEB4		36.50
5604	1	2" Joe Valve		50 -
5116	1	Iron track		
BLENDING & HANDLING				
TON-MILES				
5306	62M, 2 Units	STAND-BY TIME Mobilization 2 units	<i>Pre Paid</i>	NA
5109	31M	MILEAGE One Way		NA
5501F	3 hr	WATER TRANSPORTS		240 -
VACUUM TRUCKS				
2102	4000 LBS	FRAC SAND 12/20		500.00
2103	500 LBS	8/2		64.75
CEMENT				
SALES TAX				
ESTIMATED TOTAL				3876.75

Revin 2700 #5 OF 6 Pre Paid 4/29/04

CUSTOMER or AGENTS SIGNATURE *J. Collins* CIS FOREMAN *Dean Kelly*

CUSTOMER or AGENT (PLEASE PRINT) DATE *6-15-04*

190814



RECEIVED

MAY 23 2005

KCC WICHITA