KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

15-073-19759-00-00

| Well Operator: Petroleum Management, Inc. | | KCC L | icense #: 5242 | |
|---|--|--|--|---|
| Address: 14201 E. Central | vner / Company Name) | City: Wichita | | (Operator's) |
| State: Kansas | Zip Code: 67230 | Contact Phone:_ | (316) 733 - | 5600 |
| | | Sec. 25 | Twp. 27 S. R. | 8 East Wes |
| - NE - NW - SW | | ounty: Greenwood | · | |
| 2310 Feet (in exact footage) From | | | ear) Line of Section (No | t Lagar Lina) |
| 330 Feet (in exact footage) From | | earest outside section com | | • |
| Check One: Oil Well Gas Well | D&A Cathodic | Water Supply Well | استعامتنی بید را آن یا بنو | . (x a.= |
| SWD Docket # D-10,615 | ENHR Docket # | | _ Other: | 1 |
| Conductor Casing Size: 10.75" | | Cemente | | Sacks |
| | Set at: _2792' | | | Sacks |
| roduction Casing Size: 4.5" | | | ed with: 700 | Sacks |
| ist (ALL) Perforations and Bridgeplug Sets: Oper | | - 1 - 20 - 20 - 20 - 20 - 20 - 20 - 20 - | | Sacks |
| st (ALL) Feriorations and Bridgeping Sets | · · · · · · · · · · · · · · · · · · · | | ** | |
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PETROLEUM MANAGEMENT, INC. 14201 E CENTRAL WICHITA, KS 67230-1515

September 08, 2008

Re: LEWIS #37

API 15-073-19754-00-01

25-27S-8E, 2310 FSL 4450 FEL

GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 7, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300