## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Indicate original spud or completion date -1972			•	
Well Operator: DVDAMTD CODDODATTON TAIC	•	KCC Licen	#: 5617	
Well Operator: PYRAMID CORPORATION INC (Owner) Company Address: 1030 VINCENT LN	(Name)	KOC Elden	Se #	perator's)
Address: 1030 VINCENT LIN	2 OP-1	City: W ICHITI	A	
State: KS CCP Z	Zip Code: 67206	City: W ICHITE  Contact Phone: (3)	16 ) 685–9695	
Lease: PASCOEAA PER V	Vell #:	Sec. 11 Tw	p.19S s. R15W	East XWest
SE - NE - SW - Spot Locati	•	nty: BARTON		
1650 Feet (in exact footage) From North  Peet (in exact footage) From East  Check One: X Oil Well Gas Well D&A  SWD Docket #  Conductor Casing Size: Set  Surface Casing Size: 8 5/8" Set  Production Casing Size: 5 1/2" Set  List (ALL) Perforations and Bridgeplug Sets: 3600–10	West (from nea	Water Supply Well  Cemented wi	Other:	ee Line)
Elevation 962 ( G.L. / XK.B.) T.D.: 3610 P	PBTD: A	nhydrite Depth:	(Stone Corral Format	on)
Elevation 962 ( G.L. / XK.B.) T.D.: 3610 P	PBTD: A	unk in Hole	(Stone Corral Formati	EGULATIONS RECEIVED
Elevation of Well: Gold T.D.: 3610' P  Condition of Well: Good Poor C  Proposed Method of Plugging (attach a separate page if additional OF THE STATE OF KANSAS	PBTD: A Casing Leak	unk in Hole  ACCORDING TO TH	(Stone Corral Formati	EGULATIONS  RECEIVED ISAS CORPORATION COM
Elevation 962 ( G.L. / XK.B.) T.D.: 3610 Poor Condition of Well: Good Poor Conditional	PBTD: A Casing Leak	unk in Hole  ACCORDING TO TH	(Stone Corral Formati	EGULATIONS RECEIVED
Elevation 962  ( G.L./ XK.B.) T.D.: 3610 Proposed Method of Plugging (attach a separate page if additional OF THE STATE OF KANSAS  Is Well Log attached to this application as required? XYes  If not explain why?	PBTD: A Casing Leak J If space is needed):  No Is ACO-1 file	unk in Hole  ACCORDING TO TH.  d? Yes No	E RULES AND R.  KAN  -	RECEIVED ISAS CORPORATION COM SEP 0 8 2008 CONSERVATION DIVISION WICHITA, KS
Elevation 962  (G.L./ XK.B.) T.D.: 3610 P  Condition of Well: Good Poor C  Proposed Method of Plugging (attach a separate page if additional OF THE STATE OF KANSAS  Is Well Log attached to this application as required? XYes  If not explain why?  Plugging of this Well will be done in accordance with K.S.A.  List Name of Company Representative authorized to be in cha	PBTD: A Casing Leak J If space is needed):  No Is ACO-1 file  55-101 et. seq. and the arge of plugging operation	unk in Hole  ACCORDING TO TH.  d? Yes No	E RULES AND R.  KAN  -	RECEIVED ISAS CORPORATION COM SEP 0 8 2008 CONSERVATION DIVISION WICHITA, KS
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Elevation 962  Condition of Well: Good Poor Condition of Condition of Well: Good Poor Condition of Conditi	PBTD: A Casing Leak J Il space is needed):  No	ark in Hole  ACCORDING TO TH.  d? Yes No  Rules and Regulations of the MIKE KEL.  Phone: (620)  City / State: CH.  KCC License #: 3:  Phone: (620)	KAN  of the State Corporation  SO  938–2943  ASE KS 67524  (Contractor's	RECEIVED ISAS CORPORATION COM SEP 0 8 2008 CONSERVATION DIVISION WICHITA, KS

DRILLERS LOG

No. 4 Pascoe "A"

CASING RECORD:

COMPANY:

Pyramid Corporation, Inc.

DESCRIPTION:

8 5/8" @ 923.

BE NE SW 11-193-15W

w/450 ax coment

CONTRACTOR: Red Tiger Drilling Co.

Barton County.

5 1/2" @ 3600°

COMMENCED: June 25, 1972

Kansas

w/50 sx coment

COMPLETED: July 4, 1972

TOTAL DEPTH: 3610

FORMATION	PROM	$\overline{w}$	REMARKS
Clay, Shale & Sand Shale & Sand Anhydrite Shale Lime & Shale Lime Sand	0 500 905 935 1835 3085	500 905 935 1835 3065 3600	1962- 1905 1051 <b>RECEIVED</b>
	3600	3610	KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

d and aworn to before me this 7th day of July, 1972.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

THE PYRAMID CORPORATION, INC. 1030 VINCENT ST WICHITA. KS 67206-1350

September 10, 2008

Re: PASCOE D #1 API 15-009-20686-00-00 11-19S-15W, 1650 FSL 2970 FEL BARTON COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 9, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

**Production Department Supervisor** 

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550