

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
 Please TYPE Form and File ONE Copy

Form CP-1
 September 2003
 This Form must be Typed
 Form must be Signed
 All blanks must be Filled

API # 15-163-19385-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 7-1941

Well Operator: Quest Energy, L.L.C. KCC License #: 33993
(Owner / Company Name) (Operator's)

Address: 2732 N. Reese Rd. City: Brookeville

State: Kansas Zip Code: 67425 Contact Phone: (785) 283-4249

Lease: Kruse Unit Well #: 201 Sec. 2 Twp. 10 S. R. 16 East West

c SE SE SE Spot Location / OOOO County: Rooks

330' Feet (in exact footage) From ~~North~~ / South (from nearest outside section corner) Line of Section (Not Lease Line)

330' Feet (in exact footage) From ~~East~~ / ~~West~~ (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # ENHR Docket # Other:

Conductor Casing Size: Set at: Cemented with: Sacks

Surface Casing Size: 7" Set at: 196' Cemented with: 50 Sacks

Production Casing Size: 4 1/2" Set at: 3205' Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perf. Top LKC Zones 3069-3080, 3094-3100, 3109-3111, 3113-3120, 3134-3147, 3156-3160, and 3171-3180

Elevation: 1959 (G.L. / K.B.) T.D.: 3205 P.B.T.D.: 3185 Anhydrite Depth: 1155
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Plugging will be done in accordance to KCC Regulations. Note: Well Had a casing leak at 776', pumped 138 sxs cement thru casing on 8/7/52.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why?

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: David Funk

Phone: (785) 324-1041

Address: 331 N. Brooks City / State: Russell, KS

Plugging Contractor: David Funk KCC License #: 32528
(Company Name) (Contractor's)

Address: 331 N. Brooks Phone: (785) 324-1041

Proposed Date and Hour of Plugging (if known?): September to December '08

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9-4-08 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 SEP 08 2008
 D. Funk
 RT

WELL RECORD

Cities Service Oil Co.

Company (Acquired From Cities Serv. Gas Well No. 1 Farm Erway Co.)
 Location 330' north and 330' west of SE Cor. Sec. 2 T. 10 R. 16W
 Elevation 1959 County Rocks State Kansas
 Drig. Comm. June 25, 1941 Contractor Twin Drilling Company
 Drig. Comp. July 19, 1941 Acid 3000 gals. (8-3-41)
 T. D. 3495 1/2' Initial Prod. Swabbed 15 bbls. oil - minimum well (estimated capacity 100 to 125 bbls.)

CASINO RECORD:

7" @ 196' cem. 50 sx cement
 4-1/2" @ 3205' cem. 125 sx Ash Grove

FORMATION RECORD:

clay	0-35
sand	80
shale & shells	196
shale brown	400
sandy shale blue	430-
sand	630
shale & sand	690
sand & iron shells	840
red shale	1100
iron	1122
anhydrite & lime	1130-
anhydrite	1155
shale red & shells	1235
blue shale & shells	1590
lime light hard	1640
gypsum	1740
gypsum & shale	1800
sandy shale	1865
lime broken	1980
lime grey	1995
lime broken	2080
lime grey hard	2105
lime, iron, shells	2116
blue shale & shells	2135
shale & shells	2140
lime soft	2210
lime broken	2375
shale blue	2391
sandy lime	2444
lime & shale breaks	2484
shale blue	2562
shale & shells	2762
shale blue	2785
lime grey	2800
shale blue	2810
shale & shells	2930
lime light	3012

lime grey hard	3050
lime grey & shale breaks	3098
shale	3100
cored shale & lime (rec. 5')	3106
lime & shale breaks	3127
shale & shells	3143
cored shale & lime (rec. 2 1/2')	3155
shale & shells	3197
lime & shale breaks	3205
lime light	3227
lime grey	3258
lime grey & shale breaks	3290
lime grey	3371
lime & shale breaks	3379
lime broken	3400
lime & shale streaks	3411
3411 = 3409 S. L. M.	
shale & lime shells	3421
lime & shale streaks	3446
lime & shale breaks	3481
lime & shale	3495 1/2'

Top Lansing	3069'
Top Arbuckle	3485'
Penetration	10 1/2'
Total Depth	3495 1/2'

July 30, 1941: Perforated Lansing-Kansas City as follows:

45 shots	3134-47 1/2'
12 shots	3109-12
12 shots	3156-60
48 shots	3069-80

Illup:	135' fluid in 1-3/4 hrs.
	155' fluid in 2 hrs.
	200' fluid in 2-1/2 hrs.
	900' fluid in 8 hrs.
	1300' fluid in 10-1/2 hrs.
	2500' fluid in 14-1/2 hrs.

CONSERVATION DIVISION
 WICHITA, KS

SEP 08 2008

RECEIVED
 KANSAS CORPORATION COMMISSION



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

QUEST ENERGY LLC
2732 N REESE RD
BROOKVILLE, KS 67425-9812

September 10, 2008

Re: KRUSE UNIT #201
API 15-163-19385-00-00
2-10S-16W, 330 FSL 330 FEL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 9, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550