

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
 Name: Berexco Inc.
 Address: P. O. Box 2080
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Evan Mayhew
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: Jeff Burk
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>28 Apr 2006</u>	<u>10 May 2006</u>	<u>29 Jun 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23016-00-00 *

County: Barber

10'S. of: E/2 NE Sec. 27 Twp. 34 S. R. 15 East West
1420 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

Lease Name: Davis Ranch Well #: 2-27-A
 Field Name: Aetna
 Producing Formation: Mississippian
 Elevation: Ground: 1550' Kelly Bushing: 1562'
 Total Depth: 4838' Plug Back Total Depth: 4825'
 Amount of Surface Pipe Set and Cemented at 4879 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WHM 10-2-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 32,000 ppm Fluid volume 1,800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of KS
 Lease Name: Leon May #1-13 License No.: 8061
 Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
 County: Commanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith
 Title: ENGINEERING TECH. Date: 26 Jul/2006
 Subscribed and sworn to before me this 26th day of July,
2006
 Notary Public: Diana E. Plotner
 Date Commission Expires: Aug 10, 2007

DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8-10-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 27 2006

KCC WICHITA

ORIGINAL

Side Two

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Operator Name: Berexco Inc. Lease Name: Davis Ranch Well #: 2-27-A
Sec. 27 Twp. 34 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log Borehole Compensated Sonic Log, Micro Resistivity Log Sonic Cement Bond Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include conductor, surface, and (See additional sheet for intermediate and production casing).

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes entries for 2 SPF, Mississippiian 4785'-4808', Nitrogen foamed frac - 44,000 gals, gelled wtr & 50,000# 20/40 bradysand.

TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumed Production, SWD or Enhr. Producing Method Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4785' - 4808' Other (Specify)

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ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Berexco Inc. Lease Name: Davis Ranch Well #: 2-27-A
Sec. 27 Twp. 34 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(Refer to previous sheet for Formation Tops).

List All E. Logs Run:
(Refer to previous sheet for list of logs run).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for intermediate and production casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-007-23016-00-00

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Jeff Burk

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

28 Apr 2006 10 May 2006 29 Jun 2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15: 007-22947-00-00
County: Barber

100' S. of: E/2 NE Sec. 27 Twp. 34 S. R. 15 East West
1420 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davis Ranch Well #: 2-27-A

Field Name: Aetna
Producing Formation: Mississippian
Elevation: Ground: 1550' Kelly Bushing: 1562'
Total Depth: 4838' Plug Back Total Depth: 4825'
Amount of Surface Pipe Set and Cemented at 4879 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 32,000 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of KS
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECH. Date: 24/JULY/2006
Subscribed and sworn to before me this 24th day of July,
2006
Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2007

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006

CONSERVATION DIVISION
WICHITA, KS

KCC

Operator Name: Berexco Inc. Lease Name: Davis Ranch Well #: 2-27-A
 Sec. 27 Twp. 34 S. R. 15 East West County: Barber

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Heebner Shale	3949'	(-2174)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4143'	(-2581)
List All E. Logs Run:		Swope Lime	4541	(-2979)
Dual Compensated Porosity Log, Dual Induction Log		Cherokee Shale	4750	(-3188)
Borehole Compensated Sonic Log, Micro Resistivity Log		Mississippian	4792	(-3230)
Sonic Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	24"	20"		40'	grout	5 yards	
surface	17 1/2"	13 3/8"	48 #	300'	Lite/Poz Mix	175/150	cc & celflake
(See additional sheet for		intermediate and	production	casing).			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Mississippian 4785'-4808'	1500 gals 10% MCA & 70 balls	4785'-08'
		Nitrogen foamed frac - 44,000 gals	4785'-08'
		gelled wtr & 50,000# 20/40 bradysand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4785'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
6/29/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	0	300 mcf	7 bwpd			

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4785' - 4808'

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 JUL 25 2006
 CONSERVATION DIVISION
 WICHITA, KS

~~THREE~~
Side Two

Operator Name: Berexco Inc. Lease Name: Davis Ranch Well #: 2-27-A
 Sec. 27 Twp. 34 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 (Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (Refer to previous sheet for
 Formation Tops).

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
intermediate	12 1/4"	8 5/8"	23 #	900'	A-con/comm	200/150	cc & celflake
production	7 7/8"	4 1/2"	10 1/2 #	4879'	AA-2 comm	250	5# Gils/sack
(This additional sheet is to complete casing record).							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	(Refer to previous sheet for perf & frac. record).		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUL 25 2006
 CONSERVATION DIVISION
 WICHITA, KS

15-007-23016-00-00



MAY 05 2006
SALES OFFICE:
 1000 Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Will File

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	Invoice	Invoice Date	Order	Station
	KCC JUL 24 2006 CONFIDENTIAL	604172	4/27/06	12657	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Davis Ranch		2-27A		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
K. Wilson			D. Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D206	A-SERV LITE (COMMOM)	SK	175	\$10.77	\$1,884.75 (T)
D203	60/40 POZ (COMMON)	SK	150	\$9.82	\$1,473.00 (T)
C310	CALCIUM CHLORIDE	LBS	840	\$1.00	\$840.00 (T)
C194	CELLFLAKE	LB	79	\$3.41	\$269.39 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$4.00	\$440.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.50	\$137.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	770	\$1.60	\$1,232.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$210.00	\$210.00
S100	FUEL SURCHARGE		1	\$89.03	\$89.03

Sub Total: \$7,725.17
Discount: \$513.50
Discount Sub Total: \$7,211.67
Barber County & State Tax Rate: 6.30% **Taxes:** \$262.72
(T) Taxable Item Total: \$7,474.39

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KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER

12657

CHARGE	Date 4-27-06		Lease Davis Ranch		Well # 2-27 A	Legal 27-34s-15w	
	Customer ID		County Barber		State KS	Station Pratt KS	
	Berexco Inc		Depth	Formation TP=305' 48 ppf		Shoe Joint 10' Requested	
			Casing 1 3/8	Casing Depth 305	TD 307	Job Type Surface New well	
	Customer Representative Kameron Wilson				Treater D Scott		
	AFE Number		PO Number		Materials Received by <i>X Kameron Wilson</i>		

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	175 ski	A-Serv Lite				
D263	150 ski	60/40 poz				
C310	840 lbs	Calcium Chloride				
C194	79 lbs	Cellflake				
E100	2 Eq	Trk mi / way 55 mi				
E101	1 Eq	Pickup mi / way 55 mi				
E104	770 tm	Bulk Delv Chg				
E107	325 sk	Cmt Serv Chg				
R200	1 Eq	Pump Charge				
R402	1 Eq	Additional Hrs 6 hr				
				KCC JUL 24 2006 CONFIDENTIAL		
				RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2006 CONSERVATION DIVISION WICHITA, KS		
Discounted Price =				7122.64		

TOTAL



KCC

JUL 24 2006

TREATMENT REPORT

CONFIDENTIAL

Customer Berexco Inc	Lease No.	Date 4-27-06
Lease Davis Ranch	Well # 2-27 A	
Field Order # 12657	Station Pratt	Casing 13 3/8
		Depth 305
Type Job Surface new well	Formation	County Barber
		State KS
		Legal Description 27-34s-15w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft 1.61	13.5	Acid A-Serv Lite 175 ski	RATE	PRESS 300	ISIP	
Depth 305	Depth	From	To	Pre Pad 3% CC 44 C.F.	Max		5 Min.	
Volume	Volume	From 1.23	To 14.5	Pad 60-40 po2	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac 3% CC 44 C.F.	Avg 130 ski		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush H2O	HHP Used		Annulus Pressure	
Plug Depth 295	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Kameron	Station Manager D. Scott	Treater Scotty
Service Units 124	124	226
Driver Names Scott	Salazar	Anthony
	S	Lechance
	570	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					On Loc w/Trks Safety mtg 4-27-06
					Rig Drly out from under cond.
					Dropped Csg @ 2400 hr Released
					Fish Csg Called Out 4-28-06
					Csg on Bottom Circ w/Rig
1036	150		5	4.5	H2O Spacer
1032	150		49.8	4.5	mix head Cmt @ 13.5 ppg 175 ski
1043	150		33.3	4.5	mix Tail Cmt @ 14.5 ppg 150 ski
1052	0			4.0	st Disp w/H2O
1130	125		46.3	0	Disp In Close In w.H.
					Stage Cmt Twice on Disp
					Circ 15 Bbls Cmt = 50 ski

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JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

Job Complete
Thank you
Scotty

15-007-23016-00-00

MAY 05 2006



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Well File

Invoice

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JUL 24 2006
CONFIDENTIAL

Bill to:	904500
BEREXCO, INC.	
P.O. Box 20380	
Wichita, KS 67208	
CustomerRep	
K. Wilson	

Invoice	Invoice Date	Order	Station
604174	4/29/06	12632	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Davis Ranch	2-27 A	New Well	
AFE	PO	Terms	
		Net 30	
Treater			
B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	200	\$15.39	\$3,078.00 (T)
D200	COMMON	SK	150	\$14.00	\$2,100.00 (T)
C194	CELLFLAKE	LB	88	\$3.41	\$300.08 (T)
C310	CALCIUM CHLORIDE	LBS	987	\$1.00	\$987.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$286.00	\$286.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	165	\$4.00	\$660.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$2.50	\$275.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	905	\$1.60	\$1,448.00
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$210.00	\$210.00
S100	FUEL SURCHARGE		1	\$130.77	\$130.77

Sub Total: \$12,259.55
Discount: \$1,666.90
Discount Sub Total: \$10,592.65
Barber County & State Tax Rate: 6.30% **Taxes:** \$426.59
(T) Taxable Item Total: \$11,019.24

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WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



CHARGE

Date 4-29-06		Lease Davis Ranch		Well # 2-27"4"	Legal 27-34s-15w
		Customer ID		County Barber	State Ks.
Borexco Inc.			Depth	Formation	Shoe Joint 43'
KCC JUL 24 2006 CONFIDENTIAL		Casing 8 5/8	Casing Depth 910	TD 910	Job Type 8 5/8 S.P. New Well
		Customer Representative Kameron Wilson			Treater Bobby Drake

AFE Number _____ PO Number _____ Materials Received by **X Kameron Wilson By Bobby Drake KWC**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	180 sk.	A-Con Blend	—			
D200	150 sk.	Common	—			
D201	180 sk.	A-Con Blend	—			
C194	94 lb.	Cell/Flake	—			
C310	947 lb.	Calcium Chloride	—			
F123	2 ea.	Basket, 8 5/8	—			
F145	1 ea.	Top Rubber Cement Plug, 8 5/8	—			
F203	1 ea.	Guide Shoe, Texas Pattern, 8 5/8	—			
F233	1 ea.	Flapper Type Insert Float Valve, 8 5/8	—			
E100	165 mi.	Heavy Vehicle Mileage (Half mileage from 4-22-06)				
E100	110 mi.	Pickup Mileage (Half mileage from 4-22-06)				
E104	905 tm.	Bulk Delivery				
E107	350 sk.	Cement Service Charge				
R202	1 ea.	Cement Pump, 501'-1000'				
R701	1 ea.	Cement Head Rental				
R402	1 ea.	Cement Pump, Additional Hrs.				
		Discounted Price	10,460.88			

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KCC
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TREATMENT REPORT

Customer <i>Berexco Inc.</i>	Lease No.	Date <i>4-29-06</i>
Lease <i>Davis Ranch</i>	Well # <i>2-27 "A"</i>	
Field Order # <i>12632</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>4 5/8 S.P. New Well</i>	Depth <i>900</i>	County <i>Barber</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>27-34s-15w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>200 sks. A-Con</i>	RATE	PRESS	ISIP	
Depth <i>900</i>	Depth	From	To	Pre Pad <i>1.66 ft³</i>	Max		5 Min.	
Volume <i>58.5</i>	Volume	From	To	Pad <i>150 sks. Common</i>	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Frac <i>1.18 ft³</i>	Avg		15 Min.	
Well Connection <i>D.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>871</i>	Packer Depth	From	To	Flush <i>56 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kannon</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Service Units <i>123</i>	<i>226</i>	<i>380</i>	<i>522</i>	<i>347</i>	<i>501</i>				
Driver Names <i>Drake</i>	<i>Anthony</i>	<i>McLusky</i>	<i>McBrow</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:20</i>					<i>On location - Safety Meeting - Running Log.</i>
<i>6:00</i>					<i>Baskets on #6 & #12</i>
<i>6:36</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>Log on Bottom</i>
<i>6:37</i>	<i>100</i>		<i>30</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>6:44</i>	<i>100</i>		<i>36</i>	<i>4.0</i>	<i>Mix Lead Cement @ 14.0*</i>
<i>6:53</i>					<i>Mix Tail Cement @ 15.6*</i>
<i>6:54</i>	<i>100</i>			<i>4.0</i>	<i>Release Plug</i>
<i>7:08</i>	<i>800</i>		<i>56</i>		<i>start Disp.</i>
<i>7:35</i>					<i>Plug Down</i>
<i>7:45</i>			<i>20</i>		<i>Mix & Pump Cement Down Back Side</i>
<i>8:00</i>			<i>4</i>		<i>Cement to Surface - Falling Back</i>
<i>8:40</i>			<i>4</i>		<i>Pump More Cement - Falling Back</i>
<i>9:00</i>					<i>Pump More Cement</i>
					<i>Holding Full</i>
					<i>Cement to Surface</i>
					<i>Job complete</i>

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Thanks, Bobby

MAY 17 2006



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

15-007-23010-00-00
SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208 KCC JUL 24 2006 CONFIDENTIAL	904500	Invoice	Invoice Date	Order	Station
		605058	5/11/06	13207	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Davis Ranch		2-27-A		New Well	
AFE		PO		Terms	
				Net 30	
Treater					
B. Drake					
CustomerRep					
K. Wilson					

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	250	\$15.90	\$3,975.00 (T)
C195	FLA-322	LB	71	\$7.50	\$532.50 (T)
C221	SALT (Fine)	GAL	1293	\$0.25	\$323.25 (T)
C243	DEFOAMER	LB	59	\$3.45	\$203.55 (T)
C244	CEMENT FRICTION REDUCER	LB	71	\$6.00	\$426.00 (T)
C312	GAS BLOCK	LB	177	\$5.15	\$911.55 (T)
C321	GILSONITE	LB	1246	\$0.67	\$834.82 (T)
C194	CELLFLAKE	LB	64	\$3.70	\$236.80 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	12	\$67.00	\$804.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$5.00	\$550.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	646	\$1.60	\$1,033.60
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$200.00	\$200.00
S100	FUEL SURCHARGE		1	\$151.10	\$151.10

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ACP

Sub Total:	\$15,048.17
Discount:	\$2,808.88
Discount Sub Total:	\$12,239.29
Barber County & State Tax Rate: 6.30%	Taxes: \$537.84
(T) Taxable Item	Total: \$12,777.13

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER 13207 ✓

Subject to Correction

Date	5-11-06	Customer ID		Lease	Davis Ranch	Well #	2-27A	Legal	27-34s-15w		
C H A R G E	Derevco Inc.			County	Barber	State	Ks.	Station	Pratt		
	KCC			Depth		Formation		Shoe Joint	39.95		
	JUL 24 2006			Casing	4 1/2	Casing Depth	4879	TD	4880	Job Type	2 1/2 L.S. New Well
	CONFIDENTIAL			Customer Representative	Kameron Wilson		Treater	Bobby Drake			

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
------------	--	-----------	--	-----------------------	----------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	250sk.	AA 2	---	
P	C195	71lb.	FLA-322	---	
P	C221	1293lb.	Salt (fine)	---	
P	C243	591b.	Defoamer	---	
P	C244	71lb.	Cement friction Reducer	---	
P	C312	177lb.	Gas Blok	---	
P	C321	1246lb.	Gilsonite	---	
P	C194	64lb.	CellPlate	---	
P	C304	1000gal	Super Flush II	---	
P	F100	12ea.	Turbolizer, 4 1/2	---	
P	F170	1ea.	I.R. Latch Down Plug + Baffle, 4 1/2	---	
P	F120	1ea.	Basket, 4 1/2	---	
P	F210	1ea.	Auto Fill Float Shoe, 4 1/2	---	
P	E100	110rad.	Heavy Vehicle Mileage		
P	E101	55mi.	Pickup Mileage		
P	E104	146tm.	Bulk Delivery		
P	E107	250sk.	Cement Service Charge		
P	R210	1ea.	Cement Pump, 4501'-5000'		
P	R701	1ea.	Cement Head Rental		
P	R404	1ea.	Derrick Charge		
			Discounted Price		12,088.19

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Customer <i>Boraco Inc.</i>	Lease No.	Date
Lease <i>Davis Ranch</i>	Well # <i>2-27A</i>	<i>5-10-06</i>
Field Order # <i>13207</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S. New Well</i>	Formation	Depth <i>100</i>
		County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>27-34-15w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>225 gal AA-2</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.44 ft³</i>	Max		5 Min.	
Volume <i>78</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4957</i>	Packer Depth	From	To	Flush <i>79Bb1</i>	Gas Volume		Total Load	

Customer Representative <i>Kameron Wilson</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>305</i>	<i>402</i>
Driver Names <i>Dreke</i>	<i>Fischer</i>	<i>McBraw</i>
	<i>316</i>	<i>570</i>

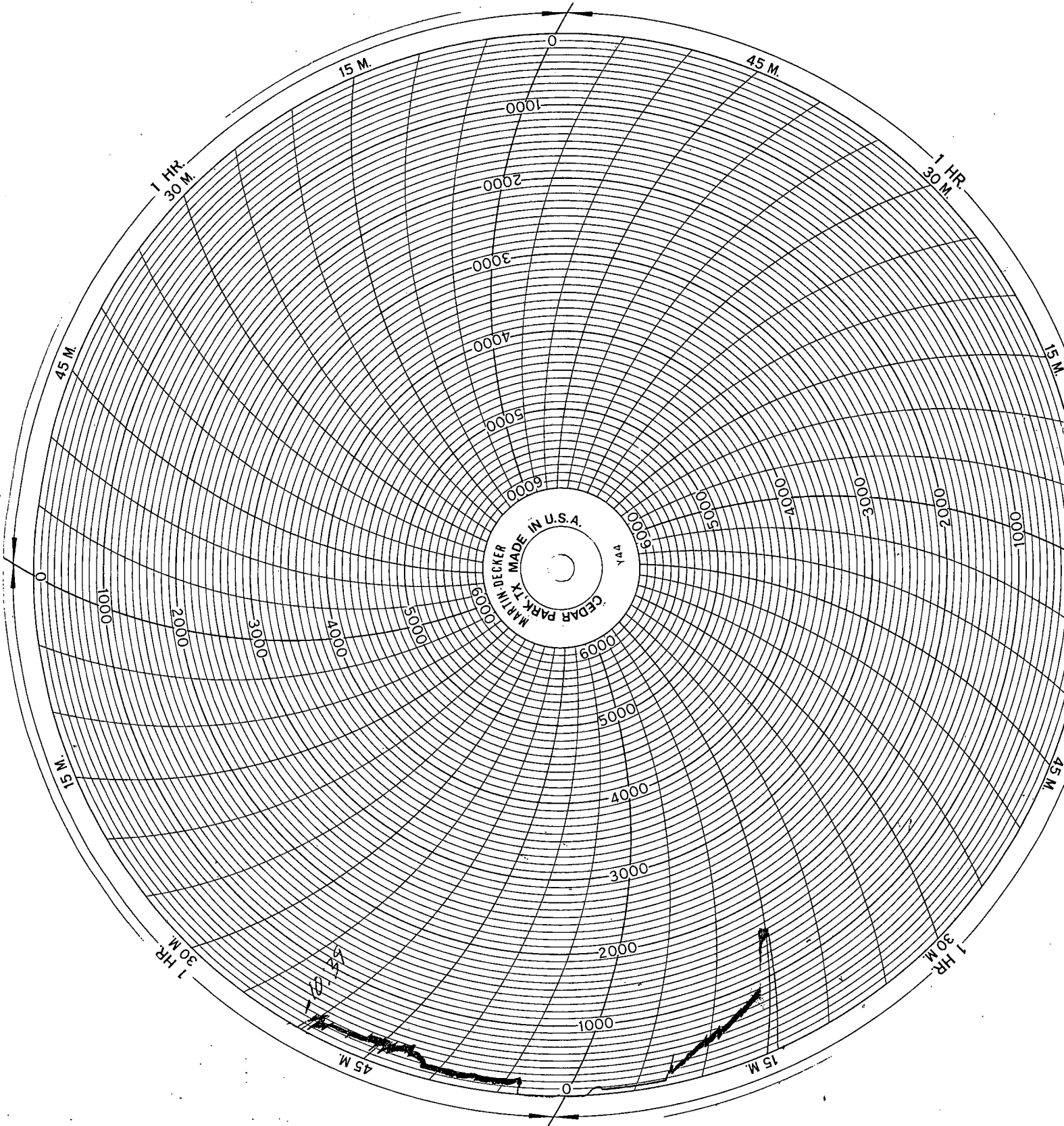
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30</i>					<i>On location / safety meeting</i>
<i>6:00</i>					<i>Run Csg. - 123' ts. 4 1/2 x 10.5"</i>
					<i>Cont. on 2, 4, 6, 8, 10, 12, 15, 18, 21, 24, 27, & 30</i>
					<i>Brit. on 4 & 26</i>
<i>8:50</i>					<i>Csg. on bottom</i>
<i>9:05</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>10:41</i>	<i>200</i>		<i>3</i>	<i>6.0</i>	<i>H2O Ahead</i>
<i>10:42</i>	<i>300</i>		<i>24</i>	<i>6.0</i>	<i>Super Flush II</i>
<i>10:46</i>	<i>300</i>		<i>3</i>	<i>6.0</i>	<i>H2O Spacer</i>
<i>10:47</i>	<i>400</i>		<i>60</i>	<i>6.0</i>	<i>Mix Cont. @ 15.0 #/gal</i>
<i>11:00</i>					<i>Clear Pump & Lines - Release Plug</i>
<i>11:02</i>	<i>100</i>			<i>6.8</i>	<i>Start Disp.</i>
<i>11:08</i>	<i>400</i>		<i>39</i>	<i>6.6</i>	<i>Lift Pressure</i>
<i>11:15</i>	<i>1500</i>		<i>79</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>

Thanks, Bobby

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WICHITA, KS



BEREXCO, INC.

CONFIDENTIAL

July 26, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

RELEASE 7-24-08

RE: Davis Ranch #2-27-A
Sec 27-T34S-R15W (1420' fnl, 660' fel)
Barber County, Kansas
API # 15-007-23016-00-00

(This letter to replace earlier letter with original filing that referenced incorrect API number).

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, one copy each of the four open hole logs run: Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log & Micro Resistivity Log. I do not yet have the Geologists Report from Jeff Burk, but will forward your copy when we do receive it. Also included are copies of the cementing tickets, Cement Bond Log and Drill Stem Test Report for the above referenced well. Please hold all information
CONFIDENTIAL.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

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JUL 27 2006
KCC WICHITA

BEREXCO, INC.

July 26, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

CONFIDENTIAL

RE: Davis Ranch #2-27-A
Sec 27-T34S-R15W (1420' fnl, 660' fel)
Barber County, Kansas
API # 15-007-23016-00-00

(This letter to replace earlier letter with original filing that referenced incorrect API number).

Gentlemen:

The Well Completion Form ACO-1, DST Report, cementing tickets and logs for the above referenced well were submitted and are being held confidential. Please renew the **CONFIDENTIAL** status of this well for a second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

RECEIVED
JUL 27 2006
KCC WICHITA

BEREXCO, INC.

07/24/08

July 24, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
JUL 24 2006
CONFIDENTIAL

RE: Davis Ranch #2-27-A
Sec 27-T34S-R15W (1420' fnl, 660' fel)
Barber County, Kansas
API # 15-07-22947-00-00

Gentlemen:

The "Affidavit of Completion" form ACO-1, DST report, cementing tickets & logs for the above referenced well were submitted and are currently being held confidential. Please renew the **CONFIDENTIAL** status of this well for a second year.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

cc: Well File

BEREXCO, INC.

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KANSAS CORPORATION COMMISSION

JUL 25 2006

CONSERVATION DIVISION
WICHITA, KS

July 24, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC

JUL 24 2006

CONFIDENTIAL


RE: Davis Ranch #2-27-A
Sec 27-T34S-R15W (1420' fnl, 660' fel)
Barber County, Kansas
API # 15-007-22947-00-00

Gentlemen:

Please find enclosed the original and two copies of the "Affidavit of Completion" form ACO-1, one copy each of the four open hole logs run: Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log & Micro Resistivity Log. I would like to include a copy of the Geologists report, but have not yet received it from Jeff Burk, the geologist who sat this well for us. We will forward your copy as soon as we receive the report. Also included are copies of the cementing tickets and Cement Bond Log for the above referenced well, and the Drill Stem Test report. Please hold all information **CONFIDENTIAL**.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File