

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/19/2007 03/29/2007 05/02/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21708-00-00
County: Haskell
SE - NW - NE Sec 2 Twp. 30S S. R. 34W
990 feet from S / (circle one) Line of Section
1962 feet from / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) SE NW SW
Lease Name: MLP Light G Well #: 1
Field Name: Victory
Producing Formation: Chester
Elevation: Ground: 2988 Kelly Bushing: 2999
Total Depth: 5520 Plug Back Total Depth: 5475
Amount of Surface Pipe Set and Cemented at 1866 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with*
7-16-07
(Data must be collected from the Reserve Pit)
Chloride content 900 mg/l ppm Fluid volume 1550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date 07/11/2007
Subscribed and sworn to before me this 11th day of July
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS

JAN 19 2003

Side Two

Operator Name: ORION OXY USA Inc. Lease Name: MLP Light G Well #: 1

Sec. 2 Twp. 30 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4060	-1061
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4154	-1155
List All E. Logs Run:	Cement Bond Log	Marmaton	4772	-1773
Microlog	Sonic Array	Cherokee	4928	-1929
Spectral Density Dual Spaced Neutron		Atoka	5213	-2214
Array Compensated Resistivity		Morrow	5259	-2260
		Chester	5382	-2383
		St. Genevieve	5422	-2423

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1866	C	400	35/65 Poz C + additives
					C	200	Class C + additives
Production	7 7/8	5 1/2	17	5517	C	80	50/50 Poz + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5364-5368'; 5383-5388'; 5392-5407'	14,692 gals 15# X Link foamed @ 70% N2 & 145,000# 20/40 Sand	

TUBING RECORD		Size 2 3/8	Set At 5366	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/28/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 1	Gas Mcf 41	Water Bbls 3	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18) Other (Specify) _____

Customer <i>Oxy Usa</i>	Lease No.	Date <i>3-21-07</i>	
Lease <i>MLB Light</i>	Well # <i>0-1</i>		
Field Order # <i>10721</i>	Station <i>Liberal</i>	Casing <i>8-13</i>	Depth
Type Job <i>Surface (NW)</i>	Formation	County <i>Haskell</i>	State <i>Ks</i>
		Legal Description <i>2-305-34W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8-13</i>	Tubing Size	Shots/Ft	<i>6000 sks</i>	Acid <i>A-con 2% CC</i>	<i>1/4# CellFl</i>	RATE	PRESS <i>12.2</i>	ISIP <i>2.29 Fi/sk, 13.52</i>
Depth <i>1980</i>	Depth	From	To <i>200 sks</i>	Pre Pad <i>Class A 2% CC</i>	<i>1/4# CellFl</i>	Max	<i>14.8</i>	<i>5.1 Mi. / sk, 6.64 gal</i>
Volume <i>1118</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>YC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Tony Kratzke</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Hulsey</i>
--	---	--------------------------------

Service Units	<i>19991</i>	<i>19906</i>	<i>19908</i>	<i>19819</i>	<i>19773</i>	<i>19805</i>			
Driver Names	<i>J Hulsey</i>	<i>Gabriel</i>	<i>Danica</i>	<i>Cons</i>	<i>Jim</i>	<i>Hogue</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0000					on loc
0001					Spot equip
0010					Safety
0015					rig up
0130					Safety meeting
0140					psi test
0145					truck wouldn't pump
0350					wait for 227 / prime up
0359				<i>5 bbl</i>	mix lead 600 sks @ 12.2 ppg
0444	<i>0 psi</i>		<i>244 bbl</i>		end lead
0445	<i>0 psi</i>			<i>5 bbl</i>	mix tail 200 sks @ 14.8 ppg
0457	<i>0 psi</i>		<i>487 bbl</i>		end tail
0458	<i>0 psi</i>			<i>5.5 bbl</i>	pump disp
0505	<i>800 psi</i>			<i>5.5 bbl</i>	cm1 to surface
0520	<i>1500 psi</i>				bump plug
0522					check floets / held

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS

86



TREATMENT REPORT

Customer Oxy USA		Lease No.		Date	
Lease MLP Light		Well # G-1		3-30-07	
Field Order # 13302	Station Liberol	Casing 5 1/2	Depth 5317	County Haskell	State KS
Type Job 5 1/2" Long String		Formation (NW)		Legal Description 6-345-35W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	805k 50/50 Poz (Prem)	.29 Defoamer	370 KCL	290 Gal	.89 EPA
Volume	Volume	From	To	Pre Pad	Max			5 Min.
Max Press	Max Press	From	To	13.8 PPG - 1.45 ft/sk	6.42 Gal			10 Min.
Well Connection	Annulus Vol.	From	To	Frac	Avg			15 Min.
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				255k for Ret + Mouse	Water			

Customer Representative _____ Station Manager **Jerry Bennett** Treater **Kirby Harper**

Service Units	19816	19806	19819	19808					
Driver Names	Harper	Quillin	Ant						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					On Location - Spot & Rig up
0600	2000	2500			Testing
0738	300		12	4	Casing on bottom - Break Circ.
0742	300		21	4	Pump 500 Gal Mudflush
0747					Mix 80 sk @ 50/50 Poz @ 13.8
0747					Shut down - clear lines - drop plug
0753	200		0	5	Displace with 127 Gal
0814	400		103	3	Displacement Reaches Cement
0829	100		197	2	Slow Rate
0835	600-1200		127		Bump Plug
0836	1200-A				Release Pressure - Float Held
0730					Plug Ret + Mouse Holes
					Job Complete

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

CONFIDENTIAL
7-11-2008

July 11, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: MLP Light G-1
NE/4 S-2 R-30S T-34W
Haskell County, Kansas
API NO: 15-081-21708-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY - Houston
OXY - Well File

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS