

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL
UNTIL 7-24-08
WHM KCC

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/11/06 4/16/06 4/17/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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JUL 24 2006
KCC WICHITA

API No. 15 - 065-23,165-00-00
County: GRAHAM
W NE SE NE Sec. 21 Twp. 9 S. R. 21 East West
1540 feet from S 1 (circle one) Line of Section
420 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GENEVIEVE Well #: 1-21
Field Name: MOREL
Producing Formation: ARBUCKLE
Elevation: Ground: 2187 Kelly Bushing: 2195
Total Depth: 3850 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.94 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1664 Feet
If Alternate II completion, cement circulated from 1664
feet depth to SURFACE w/ 180 sx cmt.
UNTIL WHM 8-2-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 07/18/06
Subscribed and sworn to before me this 18 day of July,
20 06.
Notary Public: Michelle L Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-28-09

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: GENEVIEVE Well #: 1-21
 Sec. 21 Twp. S. 18 R. 22 E. East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO, SONIC, DUAL INDUCTION & COMPENSATED DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1688</td> <td>+541</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1730</td> <td>+499</td> </tr> <tr> <td>TOPEKA</td> <td>3195</td> <td>-966</td> </tr> <tr> <td>HEEBNER</td> <td>3402</td> <td>-1173</td> </tr> <tr> <td>TORONTO</td> <td>3424</td> <td>-1195</td> </tr> <tr> <td>LKC</td> <td>3440</td> <td>-1427</td> </tr> <tr> <td>BKC</td> <td>3656</td> <td>-1427</td> </tr> <tr> <td>ARBUCKLE</td> <td>3748</td> <td>-1519</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1688	+541	BASE ANHYDRITE	1730	+499	TOPEKA	3195	-966	HEEBNER	3402	-1173	TORONTO	3424	-1195	LKC	3440	-1427	BKC	3656	-1427	ARBUCKLE	3748	-1519
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.94	COMMON	150	2% GEL & 3% CC
Production St.	7 7/8	5 1/2	14	3845.73	EA/2	150	
			DV Tool @	1664	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3750' TO 3756'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	3799.00		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
MAY 12, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30	0	30	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/17/2006	9907

CONFIDENTIAL

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
 - Cement
 - Tool Rental
- #4158
PAID MAY 09 2006

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Genevieve	Graham	Discover Drilling ...	Oil	Development	2 Stage LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	4.00	180.00
579D	Pump Charge - Two-Stage - 3845 Feet				1	Job	1,600.00	1,600.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				7	Each	60.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	2,800.00	2,800.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	12.00	2,400.00T
325	Standard Cement				150	Sacks	9.60	1,440.00T
276	Flocele				88	Lb(s)	1.25	110.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				71	Lb(s)	4.00	284.00T
581D	Service Charge Cement				350	Sacks	1.10	385.00
583D	Drayage				801.65	Ton Miles	1.00	801.65
	Subtotal							12,253.65
	Sales Tax Graham County						5.55%	515.43

Thank You For Your Business!

Total \$12,769.08

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 CONFIDENTIAL INVOICE *

Invoice Number: 101786

Invoice Date: 04/14/06

V# 4134

Sold Downing Nelson Oil Co. Inc
 To: P. O., Box 372
 Hays, KS
 67601

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PAID MAY 09 2006

JUL 24 2006

KCC WICHITA

Cust I.D.....: Down
 P.O. Number...: Genevieve 1-21
 P.O. Date.....: 04/14/06

Due Date.: 05/14/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage	65.00	MILE	11.0600	718.90	E
158 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	65.00	MILE	5.0000	325.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 374.25
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3742.50
 Tax.....: 94.08
 Payments: 0.00
 Total....: 3836.58

-374.25

3462.33