

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: MacLaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Jon Stewart

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5-4-2007	5-12-2007	5-29-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23131-0000

County: Barber

30 NE W/2 SW NE Sec. 4 Twp. 33s S. R. 12 ☐ East ☒ West

3300 feet from S N (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Springer Well #: 3

Field Name: unknown

Producing Formation: Mississippian

Elevation: Ground: 1593 Kelly Bushing: 1603

Total Depth: 4920 Plug Back Total Depth: 4741

Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INH 8-10-08
(Data must be collected from the Reserve Pit)

Chloride content 25000 ppm Fluid volume 350 bbls

Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Benco

Lease Name: Cole SWD License No.: _____

Quarter NW Sec. 25 Twp. 32 S. R. 12 ☐ East ☒ West

County: Barber Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: President Date: 7-9-2007

Subscribed and sworn to before me this 9 day of July

20 07

Notary Public: Brandi Wyer

Date Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

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KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Springer Well #: 3
 Sec. 4 Twp. 33s S. R. 12 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Microresistivity
 Sector Bond/Gamma Ray CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3725	-2122
B/KC	4390	-2787
Pawnee	4438	-2835
Ft. Scott	4457	-2854
Miss. Chert	4478	-2875
Viola	4790	-3187
Simpson Sand	4902	-3299

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	288	60/40 Poz	190	2%Gel,3%CC
Production	7 7/8	5 1/2	14#	4756	AA2	125	3%CFR,25%DF,8%FLA-322,10% Sell

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4500-4523	1000 gal. 15% MA	4500-23
		Frac w/5500 BBL Slickwater/90,000 lbs sand	4500-23

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4475		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100	200	100		

Disposition of Gas ☐ Vented ☒ Sold ☒ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 5/4/07 SEC. 04 TWP. 33s RANGE 12W CALLED OUT 10:15 PM ON LOCATION 5/4/07 MEDICINE LODGE
LEASE SPRINGER WELL # 3-4 LOCATION 281 + SUMAC ROAD COUNTY BARBER STATE KANSAS
OLD OR NEW (Circle one) 3 WEST, NORTH INTO

CONTRACTOR VAL #3 OWNER VAL ENERGY
TYPE OF JOB SURFACE
HOLE SIZE 12 1/4" T.D. 288'
CASING SIZE 8 5/8" DEPTH 288'
TUBING SIZE DEPTH
DRILL PIPE 4 1/2" DEPTH 288'
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 20'
PERFS.
DISPLACEMENT 117 BBLs. WATER

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.
352 HELPER CLINT W.
BULK TRUCK
364 DRIVER ROBERT H.
BULK TRUCK
DRIVER

REMARKS:

RUN 8 5/8" CASING + BREAK
CIRCULATION

WTX 190sx 60:40:2 + 3% CC

DISPLACE PLUG TO 268' / 17 BBLs.
CEMENT DIED CIRCULATE

CHARGE TO: VAL ENERGY, INC.STREET 200 W. DOUGLAS, ST. 520CITY WICHITA STATE KANSAS ZIP 67201

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Ray Cunningham

CEMENT
AMOUNT ORDERED 190sx 60:40:2 + 3%

COMMON A 114 @ 11.10 1265.40
POZMIX 76 @ 6.20 471.20
GEL 3 @ 16.65 49.95
CHLORIDE 6 @ 46.60 279.60
ASC @

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WICHITA, KS

HANDLING 199 @ 1.90 378.10
MILEAGE 10 x 199 x .09 179.10
min chgs TOTAL 2694.25

SERVICE

DEPTH OF JOB 288'
PUMP TRUCK CHARGE 815.00
EXTRA FOOTAGE @
MILEAGE 10 @ 6.00 60.00
MANIFOLD @
HERD RENTAL @ 100.00 100.00

TOTAL 975.00

PLUG & FLOAT EQUIPMENT

1- 8 5/8" SURFACE @ 60.00 60.00
@
@
@

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 60.00

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

PRINTED NAME

ENTERED MAY 17 2007



Pratt

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VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA KS 67202
ATTN:

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LEASE NAME Springer
WELL NO. 3-4
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement New Well Casing/Pipe
JOB CONTACT

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 05/15/2007
INVOICE NUMBER 1970000306		

RECEIVED

MAY 16 2007

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00307	301			Net 30 DAYS	06/14/2007
For Service Dates: 05/12/2007 to 05/12/2007		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00307					
1970-16246 Cement-New Well Casing 5/12/07					
Pump Charge-Hourly		1.00	Hour	1827.000	1,827.00
Casing Cement Pumper					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Cement Head Rental					
Cement Float Equipment		1.00	EA	268.500	268.50
Basket					
Cement Float Equipment		1.00	EA	175.000	175.00
Flapper Type Insert Float					
Valve					
Cement Float Equipment		1.00	EA	75.000	75.00
Top Rubber Cement Plug					
Cement Float Equipment		5.00	EA	74.200	371.00
Turbolizer					
Mileage		150.00	DH	1.500	225.00
Cement Service Charge					
Mileage		76.00	DH	5.000	380.00
Heavy Vehicle Mileage					
Mileage		266.00	DH	1.600	425.60
Proppant and Bulk Delivery					
Pickup		38.00	Hour	3.000	114.00
Car, Pickup or Van Mileage					
Additives		36.00	EA	6.000	216.00 T
Cement Friction Reducer					
Additives		30.00	EA	3.450	103.50 T
Defoamer					
Additives		95.00	EA	8.250	783.75 T
FLA-322					
Additives		118.00	EA	5.150	607.70 T
Gas Blok					
Additives		626.00	EA	0.670	419.42 T
Gilsonite					
Additives		606.00	EA	0.250	151.50 T
Salt					
Additives		1,000.00	EA	1.530	1,530.00 T
Supr Flush II					
Cement		25.00	EA	10.710	267.75 T
60/40 POZ					

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CONSERVATION DIVISION

WICHITA, KS

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JUL 13 2007

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WICHITA, KS

BASIC

energy services

Pratt

B
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VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

J
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LEASE NAME Springer
WELL NO. 3-4
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE

2 of 2

CUST NO

1970-VAL002

INVOICE DATE

05/15/2007

INVOICE NUMBER

1970000306

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00307	301		Net 30 DAYS	06/14/2007
Cement AA2 Supervisor Service Supervisor			QTY 125.00 1.00	U of M EA Hour
			UNIT PRICE 16.530 150.000	INVOICE AMOUNT 2,066.25 T 150.00
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 13 2007 CONSERVATION DIVISION WICHITA, KS</p>				

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT
SUBTOTAL
TAX
INVOICE TOTAL

-1,665.12
8,741.85
325.26
9,067.11

281160 JET-5745 TO SUMMIT RD - 3 1/2 W TU D.E. - N INTO



FIELD ORDER 16246 ✓

Subject to Correction

Date 5-12-07	Customer ID	Lease SPRINGER	Well # 3-4	Legal H-33-12
CHARGE UAL ENERGY		County BARBER	State KS.	Station PRATT, KS.
		Depth	Formation	Shoe Joint 12
		Casing 5 1/2	Casing Depth 4756	TD 4920
		Customer Representative RUSSELL	Treater GORNEY	Job Type CNW-L.S.

AFE Number	PO Number	Materials Received by X R M	DL5
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 SK	HAZ CEMENT	-	2066.25
P	D203	25 SK	60/40 P62	-	267.75
P	C195	95 lb	FLA-322	-	783.75
P	C221	606 lb	STAR	-	151.50
P	C243	30 lb	DEFOAMER	-	103.50
P	C244	36 lb	CFR	-	216.00
P	C312	118 lb	GAS BLOK	-	607.70
P	C321	626 lb	GILSONITE	-	419.42
P	C304	1000 gal	SUPERFLUSH TL	-	1530.00
P	F101	5 EA	5 1/2 TURBOLIZER	-	371.00
P	F143	1 EA	5 1/2 TOP RUBBER PACK	-	75.00
P	F231	1 EA	5 1/2 INSERT FLOAT	-	175.00
P	F121	1 EA	5 1/2 BASKET	-	268.50
P	F100	76 mile	TRUCK MILEAGE	-	380.00
P	E101	38 mile	PICKUP MILEAGE	-	114.00
P	E104	24.7 m	BULK DELIVERY	-	425.60
P	E107	150 SIL	CEMENT SERVICE CHARGE	-	225.00
P	R210	1 EA	PUMP CHARGE	-	1827.00
P	R761	1 EA	CEMENT HEAD	-	250.00
P	E891	1 EA	SERVICE SUPERVISOR	-	150.00

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JUL 13 2007

CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

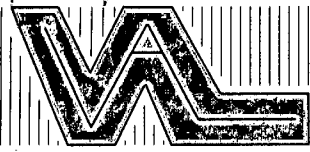
g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer UAC ENERGY		Lease No.		Date 5-12-07	
Lease SPRINGER		Well # 3-4			
Field Order # 10244	Station PRATT, KS	Casing 5 1/2	Depth 4756	County BARBER	State KS
Type Job CNW - C.I.S.			Formation TD-4920'	Legal Description 4-33-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISP
Depth 4756	Depth	From	To	Pre Pad	Max		
Volume	Volume	From	To	Pad	Min		
Max Press	Max Press	From	To	Frac	Avg		
Well Connection	Annulus Vol.	From	To		HHP Used		
Plug Depth 4744	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative RUSSELL		Station Manager SEAN		Treater GORDON	
Service Units	19907	19841	19826	19863	
Driver Names	KG	WELSON	MCGRAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION
					RUN 4756 5 1/2 C.S.G. 113-JTS.
					CUSTOMER GUIDE SHOE, INSERT
					FLUAT 1ST COLLAR
					CEMT. - 1-2-4-6-10 BASKET - 8
1700					DROP BALL - BREAK CIRC.
1800	250	24	5		PUMP 24 bbl. SUPERFLUSH
	250	3	5		PUMP 3 bbl. H₂O
	200	30	5		MIX 125 SK. AA2 .3% CFR,
					.25% DEFORMER, .8% FLA-322,
					10% SART, 1% GMSBLOK, 5% GILSONITE
					SIDP - WASH LINE - DROP PLUG
	0	0	7		START DISP.
	200	90	7		LIFT CEMENT
	500	110	4		SLOW RATE
1830	1000	115 3/4	3		PULL DOWN - HOLD
					PUGH RH & MA - 25 x 60/40 P02
1900					JOB COMPLETE
					THANKS - KEVIN



VAL ENERGY, INC.

7/9
200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

July 9, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202

CONFIDENTIAL

7-9-08

To Whom It May Concern:

Please hold all information confidential on the Springer #3 located in the NE/4 Sec. 4-33S-12W, Barber County, Kansas as per the rules of the Commission.

Sincerely

K. Todd Allam

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KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION
WICHITA, KS