

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: K. Todd Allam
License: 5822

CONFIDENTIAL

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

ORIGINAL

If Workover/Re-entry: Old Well Info as follows:
Operator: Renaissance Resources & APC Inc.

Well Name: Spicer #1
Original Comp. Date: 8-11-80 Original Total Depth: 5118
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4831 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-17-2007</u>	<u>4-20-2007</u>	<u>5-1-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-20969-00-01
County: Barber
SE SE Sec. 12 Twp. 34S S. R. 11W East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thom A Well #: 1-12 OWWO

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1377 Kelly Bushing: 1389
Total Depth: 5118 Plug Back Total Depth: 4831
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENH86-08
(Data must be collected from the Reserve Pit)
Chloride content 65,000 ppm Fluid volume 90 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil
Lease Name: Sanders License No.: 3288
Quarter SW/4 Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No. 273,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam

Title: President Date: 6-29-2007

Subscribed and sworn to before me this 29 day of June

Notary Public: Brandi Wyer

Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received JUL 13 2007
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Thom A Well #: 1-12 OWWO
 Sec. 12 Twp. 34S S. R. 11W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	253			
Production	7 7/8	5 1/2	14#	4852	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4638-4656	1000 gal. 15% MA, frac 3800 bbl water, 45,600 mbls sand	4638-4656

TUBING RECORD	Size <u>2 7/8</u> Set At <u>4600</u>	Packer At	Liner Run. <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6-20-2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>20</u>	Water Bbls. <u>300</u>
Gas-Oil Ratio		Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	<u>JUL 13 2007</u>

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: none
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822

ORIGINAL

CONFIDENTIAL
7-9-08

Wellsite Geologist: Jon Stewart
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-19-2007 4-27-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24613-0000
County: Ness
C NE Sec. 33 Twp. 16 S. R. 24 East West
1320 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wisehart Well #: 1-33
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2521 Kelly Bushing: 2531
Depth: 4600 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 246 Feet
Multiple Stages Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 4-3-2007
Subscribed and sworn to before me this 3 day of May
2007
Notary Public: Brandi Wyer
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Annot Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Customer Val Energy	Lease No.	Date 4-20-07
Lease Thom "A"	Well # 1-120.W.W.O.	
Field Order # 5,482	Station Pratt	Casing 5 1/2" 14Lb.
		Depth 4,852 Ft.
Type Job Long String-Old Well	Formation	County Barber
		State KS.
		Legal Description 12-315-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 14Lb./Ft.	Tubing Size	Shots/Ft.		125 sacks AA-2	Rate	Pressure	ISIP
Depth 4,852 Ft.	Depth	From	To	25% Defoamer	Max	5 Min.	10% Salt
Volume 118.38 Bbl.	Volume	From	To	1% Gas Blok	Min	5.79 Gal./sk.	1.38 cu. Ft./sk.
Max Press 1,500 P.S.I.	Max Press	From	To	15.3Lb./Gal.	Avg	5.79 Gal./sk.	1.38 cu. Ft./sk.
Well Connection Plug Container	Annulus Vol.	From	To	25 sacks 60/40 Poz	Used to plug rat	Mouse Pressure	Mouse holes
Plug Depth 1,850 Ft.	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,840 19,804		
Driver Names Messick McGuire Mattal		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Cementer and Float Equipment on location.
4:00					Trucks on location and hold safety meeting
4:00					Val Drilling Start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into Collar and a total of 115 jts. new 14Lb./Ft. 5 1/2" casing. Ran Basket on top of shoe joint. Ran Turbolizers on Collars # 3, 5, 7, 9, 11 & 13.
6:30					Casing in well. Circulate for 1 hour.
7:30	300			6	Start Fresh Water Pre-Flush.
	300		20	6	Start Super Flush II.
	300		44	6	Start Fresh Water Spacer.
			47		Stop pumping. Shut in well.
7:50	-0-		4-3	2	Plug Rat and Mouse holes. Open Well.
8:03	300			5	Start mixing 125 sacks AA-2 cement.
			30		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
8:03	-0-			7	Start Fresh water Displacement. 70 Bbl.
			105	5	Start to lift cement. Pump mud to land plug.
8:41					Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
9:15					Job Complete.

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JUL 13 2007
CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 15982 ✓

Subject to Correction

Date 4-20-07	Customer ID	Lease Thom "A"	Well# 1-120.w.w.	Legal 12-345-11W
CHARGE Val Energy		County Barber	State KS.	Station Pratt
		Depth	Formation	Shoe Joint 12 Feet
		Casing 5 1/2 14 Lb.	Casing Depth 4,852 Ft.	Job type CCSPW-old Well
		Customer Representative Russell Myers	Treater Clarence R. Messick	

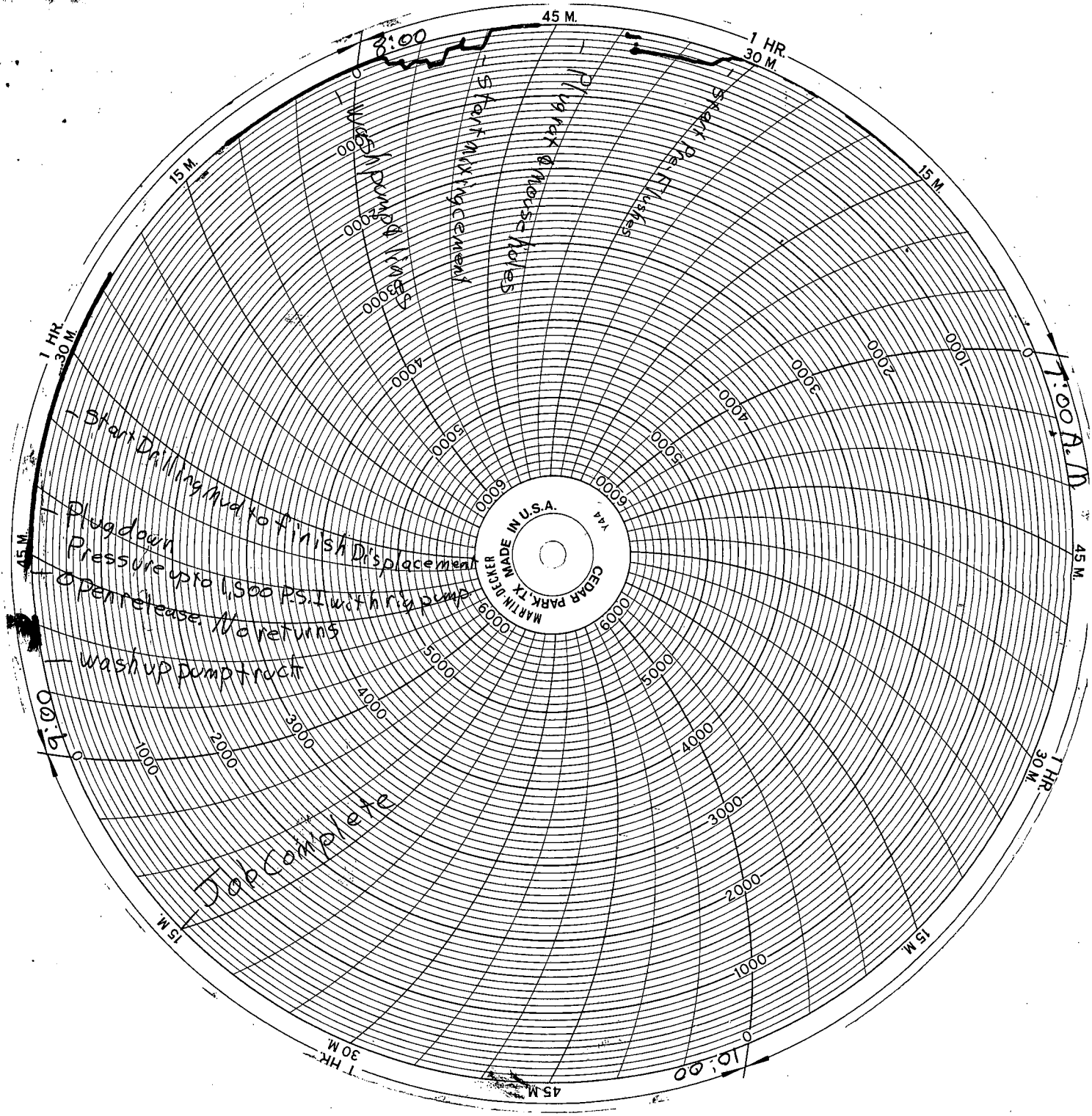
AFE Number	PO Number	Materials Received by X R.M.	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sk.	AA-2 —	\$	2,066.25
P	D203	25 sk.	60/40 Poz —	\$	267.75
P	C195	95 lb.	FLA-322 —	\$	783.75
P	C221	606 Lb.	Salt (Fine) —	\$	151.50
P	C243	30 Lb.	Detoamer —	\$	103.50
P	C244	36 Lb.	Cement Friction Reducer —	\$	216.00
P	C312	118 Lb.	Gas Blok —	\$	607.70
P	C321	626 Lb.	Gilsonite —	\$	419.42
P	C304	1,000 Gal.	Super Flush II —	\$	1,530.00
P	F101	6 ea.	Turbolizer, 5 1/2" —	\$	445.20
P	F121	1 ea.	Basket, 5 1/2" —	\$	268.50
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2" —	\$	75.00
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2" —	\$	175.00
P	E100	90 mi.	Heavy Vehicle Mileage, 1-Way	\$	450.00
P	E101	45 mi.	Pickup Mileage, 1-Way	\$	135.00
P	E104	315 tm.	Bulk Delivery	\$	504.00
P	E107	150 sk.	Cement Service Charge	\$	225.00
P	R210	1 ea.	Cement Pumper; 4,501 Ft. To 5,000 Ft.	\$	1,827.00
P	R701	1 ea.	Cement Head Rental	\$	250.00

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Discounted Price = **JUL 13 2007** \$ **8,820.45**
Plus taxes

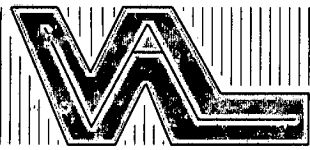
CONSERVATION DIVISION
WICHITA, KS



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JUL 13 2007

CONSERVATION DIVISION
 WICHITA, KS



VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

July 9, 2007

Kansas Corporation Commission
120 South Market Room 2078
Wichita, Kansas 67202

CONFIDENTIAL
7-9-08

To Whom It May Concern:

Please hold all information confidential per the rules of the Kansas Corporation Commission pertaining to the Thom A 1-12 located in the SE/4 Sec. 12-34S-11W, Barber County, Kansas.

Sincerely,

Todd Allam

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KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION
WICHITA, KS