

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5363  
Name: BEREXCO INC.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05 Apr 2006      16 Apr 2006      17 Apr 2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-22946-00-00  
County: Barber  
SE NE Sec. 31 Twp. 34 S. R. 14  East  West  
1990 feet from S N (circle one) Line of Section  
810 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Davis Ranch Well #: 2-31  
Field Name: Aetna

Producing Formation: N/A  
Elevation: Ground: 1584 Kelly Bushing: 1596  
Total Depth: 4909' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 915 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA N4 86-08  
(Data must be collected from the Reserve Pit)  
Chloride content 28,500 ppm Fluid volume 1800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of KS  
Lease Name: Leon May #1-13 License No.: 8061  
Quarter NE Sec. 13 Twp. 35 S. R. 16  East  West  
County: Commanche Docket No.: D-28472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
Title: ENGINEERING TECHNICIAN Date: 17 JULY/2006  
Subscribed and sworn to before me this 17<sup>th</sup> day of July, 2006.  
Notary Public: Abbie A. Wisdom  
Date Commission Expires: Aug 29, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 18 2006**  
**KCC WICHITA**

**ABBIE A. WISDOM**  
Notary Public - State of Kansas  
My Appt. Expires 8/29/09

**KCC**  
**JUL 17 2006**  
**CONFIDENTIAL**

Operator Name: BEREXCO INC. Lease Name: Davis Ranch Well #: 2-31  
 Sec. 31 Twp. 34 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log & Microresistivity Log. (copies included)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3976</td> <td>(-2380)</td> </tr> <tr> <td>Lansing</td> <td>4156</td> <td>(-2560)</td> </tr> <tr> <td>Marmaton</td> <td>4701</td> <td>(-3105)</td> </tr> <tr> <td>Cherokee</td> <td>4799</td> <td>(-3203)</td> </tr> <tr> <td>Mississippian</td> <td>4815</td> <td>(-3313)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3976	(-2380)	Lansing	4156	(-2560)	Marmaton	4701	(-3105)	Cherokee	4799	(-3203)	Mississippian	4815	(-3313)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Heebner	3976	(-2380)																				
Lansing	4156	(-2560)																				
Marmaton	4701	(-3105)																				
Cherokee	4799	(-3203)																				
Mississippian	4815	(-3313)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		40'	grouted	4.5 yards	
surface	12 1/4"	8 5/8"	23	915'	common	600	3% CC, 1/4 #
				<i>CMT. LIRC. TO SURF.</i>	lite	210	cell. flake/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. <b>dry hole - plug &amp; abandon</b>				Producing Method			
				<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Well File

APR 20 2006



SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

### Invoice

Bill to: 904500  
BEREXCO, INC.  
P.O. Box 20380  
Wichita, KS 67208  
**KCC**  
**JUL 17 2006**  
**CONFIDENTIAL**

Invoice	Invoice Date	Order	Station
604076	4/16/06	12337	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Davis Ranch	2-31 <i>6m</i>	New Well	
AFE	PO	Terms	
		Net 30	
CustomerRep	Treater		
	M. McGuire		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	145	\$9.82	\$1,423.90 (T)
C320	CEMENT GELL	LB	500	\$0.25	\$125.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$4.00	\$440.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.50	\$137.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	344	\$1.60	\$550.40 (T)
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00 (T)
S100	FUEL SURCHARGE		1	\$47.11	\$47.11 (T)

Sub Total: \$4,481.41  
Discount: \$665.48  
Discount Sub Total: \$3,815.93  
Barber County & State Tax Rate: 6.30% Taxes: \$240.40  
(T) Taxable Item Total: **\$4,056.33**

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**JUL 18 2006**  
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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



**FIELD ORDER** 12337 ✓

INVOICE NO.		Subject to Correction			
Date	04-16-06	Lease	DAVIS RANCH	Well #	2-31
Customer ID		County	BARBER	State	KS
		Depth		Formation	
		Casing		Casing Depth	TD
		Customer Representative	ORLAN	Treater	M McBURK
				Job Type	P.T.A. New Well
				Legal	31-345-14W
				Station	PRATT
				Shoe Joint	

CHARGE

BEREXCO INC

AFE Number	PO Number	Materials Received by	X	Only Cement
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	145 sk	60/40 P02	-			
C320	500 lb	CEMENT GEL	-			
E100	110 mi	HEAVY VEHICLE MILEAGE				
E101	55 mi	PICKUP MILEAGE				
E104	3447m	PROPANT & BUNK DENIVERY				
E107	195 sk	CEMENT SERVICE CHARGE				
R400	1	CEMENT PUMPLE PUMP & ARMOR				
R402	4 HR	ADDITIONAL HOURS DISCOUNTED PRICES + TAX'S				
				\$		
				\$	3768 <sup>82</sup>	

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THANK YOU

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**KCC**

JUL 17 2006

**TREATMENT REPORT**

**CONFIDENTIAL**

Customer <b>BEREXCO</b>	Lease No.	Date
Lease <b>DAVIS RANCH</b>	Well # <b>2-31</b>	<b>4-16-06</b>
Field Order # <b>12337</b>	Station <b>PRATT</b>	Casing
Type Job <b>P.T.A</b>	Formation	Depth
<b>NEW WELL</b>	County <b>BARBER</b>	State <b>KS</b>
	Legal Description	<b>31-34-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid <b>145 SKS 60/40 PDC</b>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <b>6% BENTONITE GEL</b>	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>H2O</b>	Gas Volume		Total Load

Customer Representative <b>ORLAN</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>M McGUIRE</b>
Service Units <b>118</b>	<b>306/402</b>	<b>303/521</b>
Driver Names <b>McGUIRE</b>	<b>M RASC</b>	<b>COOY</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1345					ON LOCATION / SAFETY MET
1800					START MIXING DRILL PIPE DOWN
2230			157		PLUG @ 970' WITH 50 SKS
2234			20	5	H2O AHEAD
2238			14	5	MIX 50 SKS @ 133
2240			10	3	DISPLACEMENT
2305					2ND PLUG @ 300' WITH 50 SKS
2308			10	5	H2O AHEAD
2311			14	5	MIX 50 SKS @ 133
2313			1	5	DISPLACEMENT
					3RD PLUG @ 60' WITH 20 SKS
2330			5.5	5	MIX 20 SKS @ 133
2334					CEMENT TO SURFACE
2345			4.2	5	R.H. W 15 SKS MIX 15 SKS
2350			2.8	5	M.H. W 10 SKS MIX 10 SKS
					JOB COMPLETE
					THANK YOU

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*well. file*

**APR 17 2006**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		604033	4/6/06	12498	Pratt
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Davis Ranch	2-31	New Well	
		<b>A/E</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>Customer Rep</b>	<b>Treater</b>				
K. Wilson	C. Messick				

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	600	\$14.00	\$8,400.00 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$15.39	\$3,231.90 (T)
C194	CELLFLAKE	LB	105	\$3.41	\$358.05 (T)
C310	CALCIUM CHLORIDE	LBS	1534	\$1.00	\$1,534.00 (T)
C320	CEMENT GELL	LB	376	\$0.25	\$94.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$286.00	\$286.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	165	\$4.00	\$660.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.50	\$137.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2068	\$1.60	\$3,308.80
E107	CEMENT SERVICE CHARGE	SK	800	\$1.50	\$1,200.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00
S100	FUEL SURCHARGE		1	\$219.87	\$219.87

**Sub Total:** \$21,864.82  
**Discount:** \$4,055.28  
**Discount Sub Total:** \$17,809.54  
**Barber County & State Tax Rate: 6.30%** **Taxes:** \$735.07  
**(T) Taxable Item Total:** **\$18,544.61**

*Surface Pipe*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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**FIELD ORDER** ✓ 12498

CHARGE

**Berexco, Incorporated**

Date 4-6-06		Lease Davis Ranch		Well # 2-31	Legal 31-345-14W
Customer ID		County Barber		State KS.	Station Pratt
Depth		Formation		Shoe Joint 42'	
Casing 8 5/8" 23Lb.		Casing Depth 913'		TD 920'	Job Type Cement-Surface-New We
Customer Representative Kameron Wilson				Treater Clarence R. Messick	

AFE Number	PO Number	Materials Received by <b>X</b>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	200st.	Common	---			
D-201	210st.	A-CON Blend	---			
D-200	400st.	Common	---			
C-194	105Lb.	Cellflake	---			
C-310	1,158Lb.	Calcium Chloride	---			
C-320	376Lb.	Cement Gel	---			
C310	376lbs	Calcium Chloride	---			
F-149	1ea.	Top Rubber Cement Plug, 8 5/8" ---				
F-203	1ea.	Guide Shoe - Texas Pattern, 8 5/8" ---				
F-233	1ea.	Flapper Type Insert Float Valves, 8 5/8" ---				
E-100	165	Heavy Vehicle Mileage, 1-Way				
E-101	55 mi.	Pickup Mileage, 1-Way				
E-104	2068	Bulk Delivery				
E-107	800	Cement Service Charge				
R-202	1ea.	Casing Cement Pumper, 501'-1,000'				
R-701	1ea.	Cement Head Rental				
R402	4 hrs	Addition Hrs				
Discounted Price =				\$ 17,589.67		
Plus taxes						

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JUL 17 2006

TREATMENT REPORT

CONFIDENTIAL

Customer **Berexco, Incorporated** Lease No. \_\_\_\_\_ Date \_\_\_\_\_  
 Lease **Davis Ranch** Well # **2-31**  
 Field Order # **12,498** Station **Pratt** Casing **8 7/8" 23Lb.** Depth **913'** County **Barber** State **KS.**  
 Type Job **Cement - Surface - New Well** Formation \_\_\_\_\_ Legal Description **31-34S-14W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <b>8 7/8" 23Lb./Ft.</b>	Tubing Size <b>4 1/2"</b>	Shots/Ft		<b>Cement</b>		RATE	PRESS	ISIP	
Depth <b>913</b>	Depth	From	To	<b>210 sacks A-Con</b>	with <b>3% CC.</b>	<b>15.46 Gal./stk.</b>	<b>2.56 cu.FT./stk.</b>	<b>1/4 Lb./stk. cell flake</b>	
Volume <b>58.43 Bbl.</b>	Volume	From	To	<b>200 sacks common</b>	with <b>2% Gel,</b>	<b>3% C.C.</b>	<b>1/4 Lb./stk.</b>		
Max Press <b>500 P.S.I.</b>	Max Press	From	To	<b>15.04 Lb./Gal.,</b>	<b>6.50 Gal./stk.,</b>	<b>1.36 cu.FT./stk.</b>		<b>cell flake</b>	
Well Connection <b>Plug</b>	Annulus Vol.	From	To	<b>400 sacks common</b>	for <b>1"</b>			Annulus Pressure	
Plug Depth <b>871</b>	Packer Depth	From	To	Flush <b>55.74 Bbl. Fresh H<sub>2</sub>O</b>				Total Load	

Customer Representative **Kameron Wilson** Station Manager **Dave Scott** Treater **Clarence R. Messick**

Service Units	<b>119</b>	<b>303</b>	<b>402</b>	<b>303</b>	<b>571</b>	<b>347</b>	<b>501</b>
Driver Names	<b>Messick</b>	<b>Fischer</b>	<b>McGraw</b>	<b>Sherbon</b>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:00</b>					Trucks on location and hold safety meeting
<b>12:00</b>					RECEIVED Beredco Drilling start to run Texas Pattern shoe, shoe joint with Auto-Fill insert screw into collar and a total of 20 jts. new 23Lb/f 8 7/8" casing.
<b>1:25</b>					Casing in well. Circulate for 5 minutes
<b>1:35</b>	<b>300</b>			<b>5</b>	Start Fresh H <sub>2</sub> O Pre-Flush
	<b>300</b>		<b>15</b>	<b>5</b>	Start mixing 210 sacks A-Con cement
	<b>300</b>		<b>110</b>	<b>5</b>	Start mixing 200 sacks common cement
			<b>158</b>		Stop pumping. shut in well. Release plug Open well
<b>2:02</b>	<b>200</b>			<b>5</b>	Start Fresh H <sub>2</sub> O Displacement
<b>2:20</b>	<b>500</b>		<b>56</b>		Plug down. Did not circulate cement Wash up truck
<b>7:15</b>					Call for 1" tubing and 400 sacks common cement Tag something hard 220' down from surface
<b>7:30</b>		<b>200</b>		<b>1.3</b>	Start mixing common cement
			<b>31</b>		Stop pumping. Pull 1" tubing. 1 5/8 jts. were dry and mud only on last 3 jts.
<b>9:30</b>		<b>100</b>		<b>2</b>	Pump cmt. down conductor while dumping 500 Lbs. cotton seed hauls down conductor.
<b>9:40</b>			<b>15</b>		Cement came up to 20' from surface. Stop pumping





KCC

JUL 17 2006

TREATMENT REPORT

Customer: **Berexco, Incorporated** Lease No.: **CONFIDENTIAL** Date: **4-6-06**  
 Lease: **Davis Ranch** Well #: **2-31**  
 Field Order #: **12498** Station: **Pratt** Casing: **8 7/8"** Depth: **23 LB. 913'** County: **Barber** State: **Ks.**  
 Type Job: **Cement-Surface-New Well** Formation: Legal Description: **31-345-14W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Station Manager: Treater:

Service Units: Driver Names:

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30				1	Tag cement. Down 40'. Start mixing and pumping down conductor. Cement came up to approx 10' from surface. Stop pumping. Cement slowly falling
11:30			15	2	cement down 40'. Start mixing. cement down 10'. stop pumping.
12:30			15	2	cement down 40' start mixing cement. Dump 300 lbs cotton seed hauls down conductor while pumping cement fill conductor with cement. Stop pumping. Cement not falling. Wash up pump truck.
5:30					Tag cement with measuring line. Cement 3' down from surface. Job Complete. Thanks. Clarence R. Messick & crew

RECEIVED  
 JUL 18 2006  
 KCC WICHITA

# BEREXCO, INC.

07/17/08

July 17, 2006

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

**KCC**  
JUL 17 2006  
**CONFIDENTIAL**

RE: Davis Ranch #2-31  
Sec 31-T34S-R14W (1990' fnl, 810' fel)  
Barber County, Kansas  
API # 15-007-22946-00-00

Gentlemen:

The "Affidavit of Completion" form ACO-1 Geologist's Report, "Well Plugging Record" CP-4, DST Reports and logs for the above referenced well were submitted and are currently being held confidential. Please renew the **CONFIDENTIAL** status of this well for a second year.

Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

cc: Well File

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RE: Davis Ranch #2-31  
Sec 31-T34S-R14W (1990' fnl, 810' fel)  
Barber County, Kansas  
API.# 15-007-22946-00-00

Gentlemen:

Please find enclosed the original and two copies of the "Affidavit of Completion" form ACO-1, one copy each of the four open hole logs run: Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log & Microresistivity Log. Also attached are the Drill Stem Test results (2) and cementing tickets for the above referenced well. Finally, there is also the notarized Well Plugging Record, form CP-4. Please hold all information **CONFIDENTIAL**. I would also like to include a copy of the Geologists report on this hole but we have not received a copy from the geologist to date. The Geologist who sat this well for us is Jeff Burk from Wichita, and I have left numerous telephone messages with him and spoken to him a couple of times at 250-5655 still without success. Should we receive his report, we will forward your copy as soon as possible.

Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

**RECEIVED**  
JUL 18 2006  
**KCC WICHITA**

Enclosures

cc: Charles Spradlin  
Well File