

7/03/08

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9408  
 Name: Trans Pacific Oil Corporation  
 Address: 100 S. Main, Suite 200  
 City/State/Zip: Wichita, KS 67202 **KCC**  
 Purchaser: N.C.R.A. **JUL 03 2007**  
 Operator Contact Person: Glenna Lowe **CONFIDENTIAL**  
 Phone: (316) 262-3596  
 Contractor: Name: Shields Drilling Co., Inc.  
 License: 5184  
 Wellsite Geologist: Bryce Bidleman  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4/30/07</u>	<u>5/10/07</u>	<u>6/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

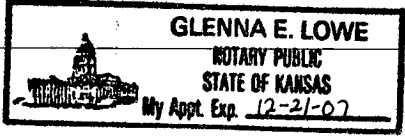
API No. 15 - 163-23603-0000  
 County: Rooks  
 SW    SE    Sec. 12 Twp. 6 S. R. 18  East  West  
330' feet from (S) N (circle one) Line of Section  
2310' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Hansen Foundation B Well #: 1-12  
 Field Name: wildcat  
 Producing Formation: Lansing/KC  
 Elevation: Ground: 1963' Kelly Bushing: 1968'  
 Total Depth: 3550' Plug Back Total Depth: 3497'  
 Amount of Surface Pipe Set and Cemented at 219 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1372' Feet  
 If Alternate II completion, cement circulated from 1372'  
 feet depth to surface w/ 225 sx cmt.

**Drilling Fluid Management Plan** ALF II NH 8-6-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Coay Sharp  
 Title: Vice President Date: July 3, 2007  
 Subscribed and sworn to before me this 3rd day of July,  
20 07  
 Notary Public: Glenna E. Lowe  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION  
**JUL 05 2007**

Operator Name: Trans Pacific Oil Corporation Lease Name: Hansen Foundation B Well #: 1-12  
 Sec. 12 Twp. 6 S. R. 18  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Compensated Neutron/Density Sonic and Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	219'	Common	165	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	3548'	EA-2	200	10% salt, 5% calseal, and 1/4# flocele.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 hole	3252' (100' zone)	500 gal. 15% MCA	
1 hole	3238' (70' zone)		
2 spf	3236' - 40' (70' zone)	1250 gal. 20% SCA	
2 spf	3192' - 95' (35' zone)	1000 gal. 15% NE	

TUBING RECORD	Size 2-3/8"	Set At 3226'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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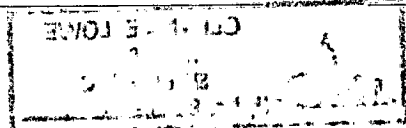
Date of First, Resumerd Production, SWD or Enhr. 6/14/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 8	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval



Trans Pacific Oil Corporation

**Well:** Hansen Foundation B 1-12      **STR** 12-6S-18W      **Cty** Rooks      **State** KS

Log Tops:

Anhydrite	1410' (+558)
B/ Anhydrite	1439' (+529)
Heebner	3108' (-1140)
Lansing	3149' (-1181)
Stark	3338' (-1370)
B/Kansas City	3350' (-1412)
Arbuckle	3507' (-1539)
RTD	3550'

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**JUL 03 2007**  
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CONSERVATION DIVISION  
WICHITA, KS

# SWIFT Services, Inc.

DATE 5-29-07 PAGE NO. 9

Trans Pacific     
 WELL NO. "B" 7-1-12     
 LEASE Hansen Foundation     
 JOB TYPE Cement Port Cellar     
 TICKET NO. 12027/12028

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc w/ Tool
	0835							2 3/8" x 4 1/2" T.H. w/ P.C. tool
	0933					1000		locate P.C. Test Csg Open P.C.
	0935	4	4				500	Take injection rate
	0940	4	0				500	start Cement
	0954	4.5	65				600	Circulate cement/raise weight
	0955	4.5	70/0				600	End Cement/start Displacement
	0956		5					Cement Displaced
	0959					1000		Close P.C. Test Csg
	1005	3	0				200	Run 3 jts Reverse out
	1009		12					Hold Clean
								TOOTH w/ Tool
								140 sks SMD give 20 sks to pit

*Mich Rod*  
*Jana Smith*  
 Trans Pacific  
*Mr. Don Amabile*

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 CONSERVATION DIVISION  
 WICHITA, KS

Thank you  
 Nick, Josh & Rob

OWNER Trans Pacific Oil Co. WELL NO. B # 7-12 LEASE Hansen Foundation JOB TYPE cement longstring TICKET NO. 11885

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							on loc w/FE
								4 1/2" x 10.5" x 3552' x 43' SJ Cats 1, 3, 4, 5, 6, 7, 8, 9, 10, 49 Bask 50 Part Collar 51 @ 1372'
	1045							Start FE
	1225							Break Circulation
	1300	2	3/2					Plug RH & MH 25 sks EA-2
	1305	4	0			150		Start Preflushes 500 gal Mod Flush 20 bbl KCL
	1313	5	32/0			200		Start Cement
	1323		48					End Cement 200 sks EA-2 Wash P+L Drop Plug
	1327	6.5	0			100		Start Displacement
	1332	5.5	34			200		Catch Cement
	1335		56			700 1200		Land Plug Release Pressure Float

KCC  
JUL 03 2007  
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Thank you

Nick, Josh, & Jeff

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

32949

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*  
*15-1-07*

DATE <i>4-30-07</i>	SEC. <i>12</i>	TWP. <i>6</i>	RANGE <i>18</i>	CALLED OUT	ON LOCATION	JOB START <i>1:30Am</i>	JOB FINISH <i>2:00Am</i>
LEASE <i>HANSEN FOUNDATION</i>		WELL # <i>1-2</i>	LOCATION <i>STOCKTON 7N 1/2 E 18N</i>	COUNTY <i>ROOKS</i>	STATE <i>KANSAS</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *SHIELDS DRIG.*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *222*

CASING SIZE *8 5/8* DEPTH *219*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 1/4 / BBL*

OWNER

CEMENT AMOUNT ORDERED *165 SK COMM*

*220 GEL*

*320 CE*

EQUIPMENT

PUMP TRUCK CEMENTER *GLENDA*

# *398* HELPER *GARY*

BULK TRUCK DRIVER *CHRIS B.*

# DRIVER

COMMON	<i>165</i>	@ <i>11<sup>00</sup></i>	<i>1831<sup>50</sup></i>
POZMIX		@	
GEL	<i>3</i>	@ <i>16<sup>65</sup></i>	<i>49<sup>95</sup></i>
CHLORIDE	<i>5</i>	@ <i>46<sup>60</sup></i>	<i>233<sup>00</sup></i>
ASC		@	
	<b>KCC</b>	@	
	<i>JUL 03 2007</i>	@	
	<b>CONFIDENTIAL</b>	@	
		@	
		@	
		@	
HANDLING	<i>173</i>	@ <i>1<sup>90</sup></i>	<i>328<sup>70</sup></i>
MILEAGE <i>67 Tax Mile</i>			<i>1043<sup>19</sup></i>
TOTAL			<i>3486<sup>34</sup></i>

REMARKS:

*Cement CIRCULATED*

*THANKS*

CHARGE TO: *TRANS. PACIFIC OIL CORP.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>815<sup>00</sup></i>
EXTRA FOOTAGE		@	<i>C</i>
MILEAGE <i>67</i>		@ <i>6<sup>00</sup></i>	<i>402<sup>00</sup></i>
MANIFOLD		@	
RECEIVED		@	
KANSAS CORPORATION COMMISSION		@	

*JUL 05 2007*

TOTAL *1217<sup>00</sup>*

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<i>8 5/8 WOODEN Plug.</i>	@	<i>60<sup>00</sup></i>
	@	
	@	
	@	
	@	
TOTAL		<i>60<sup>00</sup></i>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Burton Beery*

*Burton Beery*  
PRINTED NAME

7-03/08

TRANS PACIFIC OIL



July 3, 2007

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

**KCC**  
JUL 03 2007  
**CONFIDENTIAL**

RE: #1-12 Hansen Foundation "B"  
Sec. 12-6S-18W  
Rooks Co., KS  
API# - 15-163-23603-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION  
WICHITA, KS