

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5027 EXPIRATION DATE June 30, 1983

OPERATOR J. A. Allison API NO. 15-173-20, 522-00-00

ADDRESS 300 West Douglas, Suite 305 COUNTY Sedgwick

Wichita, Kansas 67202-2975 FIELD Wildcat

** CONTACT PERSON J. A. Allison PROD. FORMATION

PHONE (316) 263-2241

PURCHASER LEASE MANN

ADDRESS WELL NO. #1

WELL LOCATION NE SW SE

DRILLING CONTRACTOR DNB Drilling, Inc. 990 Ft. from South Line and

ADDRESS 300 West Douglas, Suite 515 1650 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 36 TWP 26S RGE 2E.

PLUGGING CONTRACTOR DNB Drilling, Inc. WELL PLAT

ADDRESS 300 West Douglas, Suite 515

Wichita, Kansas 67202

		36	

(Office Use Only) KCC ✓ KGS ✓ SWD/REP ✓ PLG. ✓

TOTAL DEPTH 3295' (RTD) PBD

SPUD DATE Sept 24, 1982 DATE COMPLETED Sept. 30, 1982

ELEV: GR 1347' DF 1353' KB 1356'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. A. Allison (Signature)

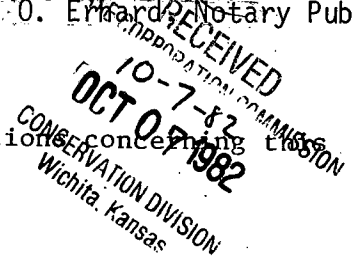
J. A. ALLISON, Operator

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October, 1982.



Frances O. Erhard (Signature) Notary Public

MY COMMISSION EXPIRES: January 14, 1986



** The person who can be reached by phone regarding any question concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

J. A. ALLISON

LEASE

MANN #1

SEC. 36 TWP. 26S RGE. 2E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 45; op 60, si 45; Fair initial blow to weak blow, final open. Rec. 130' drilling mud. Flushed 15 min in final flow. IFP 90-100; FFP 100-110; ISIP 990, FSIP 930. Temp. 106°. Slid tool 6'.	2509'	2544'	<u>LOG TOPS</u>	
			Kansas City	2400 (-1044)
			Base KC	2568 (-1212)
			Mississippi	2859 (-1503)
			Kinderhook	3117 (-1761)
			Viola	3169 (-1813)
			Simpson	3230 (-1874)
			LTD/RTD	3295 (-1939)
<u>DRILLER'S LOG</u>				
Surface Hole	0	230		
Shale & Lime	230	470		
Sand, Shale & Lime	470	970		
Shale & Lime	970	1670		
Lime & Shale	1670	1990		
Shale & Lime	1990	2655		
Lime & Shale	2655	3295	RTD	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	212'	Common	200	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Oil	Gas	Water	Gas-oil ratio
		%	

Disposition of gas (vented, used on lease or sold)	Perforations