

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5446 EXPIRATION DATE

OPERATOR Ben Giles API NO. 15-173-20,506-06-00

ADDRESS 321 E. William, Suite 500 COUNTY Sedgwick

Wichita, Ks. 67202 FIELD Butwick

** CONTACT PERSON Ben Giles PROD. FORMATION Simpson

PHONE 262-4496

PURCHASER Clearcreek Oil Company LEASE Good

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas WELL LOCATION

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 330 Ft. from East Line and

ADDRESS 0201 College 330 Ft. from North Line of

Winfield, Ks. 67156 the N/E (Qtr.) SEC 24 TWP 26 RGE 2E.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

RECEIVED STATE CORPORATION COMMISSION 8-16-82 AUG 16 1982 CONSERVATION DIVISION Wichita, Kansas

Well Plat grid with a dot in the top right cell and the number 24 in the middle.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3300' PBSD

SPUD DATE 7/17/82 DATE COMPLETED 7/23/82

ELEV: GR 1385 DF KB 1390

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 204' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

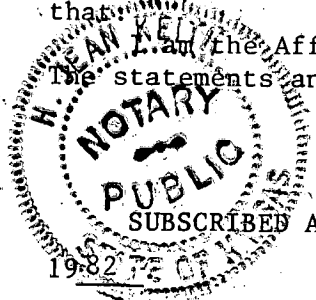
A F F I D A V I T

Ben Giles, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Ben Giles (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August



H. Jean Keith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 28, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 2-23-83 FEB 23 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Ben Giles

LEASE Good #1

SEC. 24 TWP. 26 RGE. 2E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	210	400		
Shale & Sand	400	777		
Sandy Shale & Lime	777	1120		
Shale & Lime	1120	1414		
Shale & Lime	1414	1666		
Shale & Lime	1666	1905		
Shale & Lime	1905	2145		
Shale & Lime	2145	2337		
Shale & Lime	2337	2513		
Shale & Lime	2513	2632		
Shale & Lime	2632	2768		
Lime	2768	2853		
Lime & Shale	2853	2964		
Lime & Shale	2964	3057		
Lime & Shale	3057	3115		
Shale & Lime	3115	3176		
Shale & Lime	3176	3286		
Shale, Lime & Sand	3286	3300		
Total Depth	3300			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/4"	8 5/8"		204'	Common	120	2% c c
Production	7 7/8"	5 1/2"		3297'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	

2025 NOV 14 10:11 AM
 2025 NOV 14 10:11 AM