

Plugged
1-19-89

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-173-20,824-00-00
County Sedgwick
10 North of
SE NW NW Sec 27 Twp 26S Rge 2 East West

Operator: License # 4233
Name Precision Petroleum Corporation
Address P.O. Box 253
City/State/Zip Wichita, KS 67201

4300 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name HARPSTRITE Well # 1
Field Name

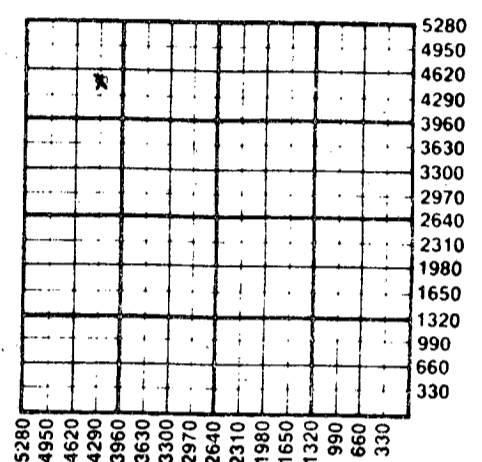
Operator Contact Person Gail D. Melton
Phone (316) 263-1100

Producing Formation
Elevation: Ground 1400 1405 KB

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Harold R. Trapp
Phone (316) 262-7111

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil Gas SWD Temp Abd
Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
1-11-89 1-19-89
Spud Date Date Reached TD Completion Date
3450'
Total Depth PBDT

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #
NIT I OXA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

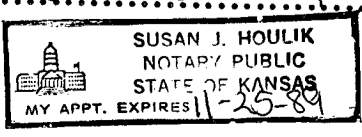
Signature Gail D. Melton

Title President Date 06/17/89

Subscribed and sworn to before me this 16 day of June 1989

Notary Public Susan J. Houlik

Date Commission Expires November 25, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
7-11-89 X(2)
Form ACO-1 (5-86)

Sec 27 Twp 26 Rge 2 E

Operator Name Precision Petroleum Corporation Lease Name HARPSTRITE Well # 1

Sec. 27 Twp. 26S Rge. 2 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DIST #1 2891-2952 30-60-30-60
 IFP 85-295 ISIP 845 FFP 355-430
 FSIP 845 REC 480' SOCMSW (15% OIL),
 405' SMCW

DIST #2 3182-3237 30-30-30-30
 IFP 75-375 ISIP 1200 FFP 400-525
 FSIP 1200 17,000PPM REC 370' MSu1CSW
 765 Su1 C SW

DIST #3 3334-3366 30-60-20-NONE
 IFP 40-40 ISIP 1200 FFP 50-50
 ESIP-NONE REC 15' OCM, 5; FO 43° GRAV

Name	Top	Bottom
Lansing	2269	
Kansas City	2467	
Base Of Kansas City	2632	
Marmaton	2698	
Pawnee	2772	
Cherokee Shale	2890	
Mississippian Chert	2924	
Kinderhook Shale	3182	
Hunton	3234	
Viola	3270	
Simpson Shale	3318	
Arbuckle	3376	

RECEIVED
 STATE CORPORATION COMMISSION
 7-11-89
 JUL 11 1989

CASING RECORD		<input type="checkbox"/> New <input type="checkbox"/> Used		CONSERVATION DIVISION Wichita, Kansas			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	222'	60-40 poz	150	2% gel, 3% co
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

WICHITA, KANSAS
 JUL 11 1989