

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5120 EXPIRATION DATE _____

OPERATOR Range Oil Company, Inc. API NO. 15-015-22,173-00-00

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Butler
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON John Washburn PROD. FORMATION _____
PHONE 316-265-6231

PURCHASER _____ LEASE Cunningham

ADDRESS _____ WELL NO. 1

DRILLING Range Drilling Company, Inc. WELL LOCATION SE NE NW

CONTRACTOR _____ 990 Ft. from North Line and

ADDRESS 240 Page Court, 220 W. Douglas 330 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP26S RGE 3E

PLUGGING Range Drilling Company, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 240 Page Court, 220 W. Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 2844 PBTD _____ SWD/REP

SPUD DATE 10-30-82 DATE COMPLETED 11-4-82 PLG.

ELEV: GR 1327 DF _____ KB 1332

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8 @ 208 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H.G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

H.G. McMahon
(Name) H.G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November,

19 82

DAVID T. JERVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
8-4-84

STATE RECEIVED
NOV 12 1982
11-12-82
CONSERVATION DIVISION
Wichita, Kansas
David T. Jervis
NOTARY PUBLIC
COMMISSION

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Range Oil Company, Inc.

LEASE Cunningham

SEC. 5 TWP. 26S RGE. 3E

WELL NO. 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem-Tests Run.				

API # 15-015-22,173

Spl. Datum: E. Log Datum Struct. Comp.

Date: Est 6 days

C.G.	NE	AD. SD.	HD.	SE	TOP	PK	HO. SD.	HO. LS.	IA	ST	PE. LS.	PE. SD.
Lans	2036	-704										216
B/lans	2225	-893										11
KC	2321	-989										66 26
BKC	2489	-1157										96 86
CV												
Marm	2554	-1222										16 46
CK	2708	-1376										36 46
CT												
Ero Miss.	2759	-1427										96
Met	2780	-1448										76 126
Mdol	2788	-1456										
M-Os	2824	-1492										266 46
RTD												
LTD												

10-30-82	MIRT	
10-31-82	7:00 am Drlg @ 230	
11-1-82	7:00 am Drlg @ 1420	0° @ 1013
11-2-82	8:15 am Drlg @ 2341	0° @ 1496 1° @ 2007
11-3-82	8:00 am Circ @ 2790	Preparing for DST(1)
11-4-82	7:00 am RTD 2844	DST(1) 2781-2790 30-30-45-60 Blow: v wk Rec: 5' Fo (43° Gr) +130 MSW (62,000 ppm) IFP 20-40: 1SIP 630 FFP 70-90: FSIP 620 T: 100°F
		D&A

4 1/2" Csg. @ W/

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	23	208	Common	200	4% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
5 1/2	21	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) Perforations