

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5215  
Name Lee Phillips Oil Company  
Address 125 No. Market, Suite 1532  
Wichita, KS 67202  
City/State/Zip

Purchaser

Operator Contact Person Lee E. Phillips III  
Phone 316 264-6392

Contractor: License # 5892  
Name Berentz Drilling Company, Inc.

Wellsite Geologist Harold Trapp  
Phone (316) 262-7111

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Temp Abd  
 Delayed Comp.  
 Other (Core, Water Supply etc.)

If ~~OWN~~ old well info as follows:  
Operator Oil Property Management  
Well Name Cunningham #1  
Comp. Date 12-7-67 Old Total Depth 2813

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-23-88 8-28-88 8-28-88  
Spud Date Date Reached TD Completion Date  
3290  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 213 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

ALI DKA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Alice M. Oaks*  
Title Owner Date 9-15-88

Subscribed and sworn to before me this 15 day of September 1988  
Notary Public Alice M. Oaks

Date Commission Expires May 10, 1992

ALICE M. OAKS  
State of Kansas  
My Appt. Exp. 5-10-92

API NO. 15-015-20,096-00-0  
County Butler  
SE SW NW Sec 5 Twp 26 Rge 3 East

2970  
4290  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Cunningham Well # 1

Field Name

Producing Formation

Elevation: Ground 1328 1331 KB

Section Plat

Grid with coordinates 5280-330 on both axes

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 4 1988  
10-4-88  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  Repressuring   
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Drillers Timelog Received   
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)  
10-4-88  
Form ACO-1 (5-86)

Sec 5 Twp 26 Rge 3E

Operator Name Lee Phillips Oil Company Lease Name Cunningham Well # 1

Sec. 5 Twp. 26 Rge. 3 East West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [ ] Sample

DST #1 3066-3128
30/30/30/30
IFP 213-568# ISIP 1216
FFP 609-821# FSIP 1216
Rec. 1790' MDY WTR

DST #2 3184-3219
30/30/30/30
IFP 65 - 65 ISIP 1230
FFP 75 - 75 FSIP 1210
Rec. 75' thin drlg mud.

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Lansing, Kansas City, BKC, Marmaton, Cherokee Sh, Miss, OSAGE CHERT, Miss Lime, Kinderhook shale, Hunton, Viola, Simpson SST, Simpson Sh, Simpson Basal SST, Arbuckle, TD with their respective top and bottom depths.

D&A

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production. Includes fields for string size, casing size, weight, setting depth, type of cement, and production details.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled

