

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-015-23391-00-00

ORIGINAL

County Butler

C. NW . NE . SE Sec. 6 Twp. 26S Rge. 3  E

2300 Feet from (S)N (circle one) Line of Section

800 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Fisher Well # 266

Field Name Wildcat

Producing Formation N/Atom

Elevation: Ground 1329' KB 1334'

Total Depth 3190' PBDT

Amount of Surface Pipe Set and Cemented at 205 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 7-11-94  
(Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 6400 bbls

Dewatering method used allow to dry, then backfill

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3447

Name: Ranken Energy Corporation

Address 601 N. Kelly, Ste. 103

City/State/Zip Edmond, OK 73003-4855

Purchaser: NA

Operator Contact Person: Tom Larson

Phone (316) 653-7368

Contractor: Name: Summit Drilling Co., Inc.

License: 30141

Wellsite Geologist: Harold Trapp

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3/02/94 3/11/94 3/11/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 3/23/94

Subscribed and sworn to before me this 23rd day of March

19 94

Notary Public \_\_\_\_\_

Gayle J. Tidholm

Date Commission Expires July 12, 1994

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Received
C	Wireline Log Received
C	Geologist Report Received
DISTRIBUTION	
<input checked="" type="checkbox"/>	KCC
<input checked="" type="checkbox"/>	KGS
<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	PLANS
MAR 31 1994	
STATE CORPORATION COMMISSION	
OIL & GAS CONSERVATION DIVISION	
Wichita, Kansas	

Operator Name **Ranken Energy Corporation**

Lease Name **Fisher**

Well # **2-6**

**JAN 19 1960**

East

County **Butler**

Sec. **6** Twp. **26S** Rge. **3**

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	2038'	Kinderhook 3090'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	2331'	Hunton 3148'
List All E.Logs Run:		Swope	2444'	Viola 3166'
Neutron/Density		Hertha	2473'	
Dual Induction		B. Kansas City	2494'	
Geo Log		Cherokee	2715'	
		Mississippi	2783'	
		Miss. Chert	2815'	
		Miss. Lime	2869'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	205	60-40 Poz	135	2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size <b>2 7/8</b>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<b>D&amp;A</b>				
Estimated Production Per 24 Hours	Oil <b>N/A</b> Bbls.	Gas <b>N/A</b> Mcf	Water <b>N/A</b> Bbls.	Gas-Oil Ratio

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Dryhole

Production Interval: \_\_\_\_\_

RANKEN ENERGY CORPORATION  
Fisher 2-6  
NW NE SE Sec. 6-26S-3E  
Butler County, KS  
API 15-015-23391

ORIGINAL

DST#1: 2785 - 2808'. 30" - 5". Recovered 28' thin mud with  
oil scum on top. IH 1375; IFP 23-23#, FFP 35#, FSIP 0, FH  
1337#.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 31 1994

CONSERVATION DIVISION  
Wichita, Kansas

# SERVICE TICKET

## UNITED CEMENTING & ACID CO., INC.

No 4803

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 3-3-94 COUNTY Burt

CHG. TO: Power Energy ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

ORIGINAL

LEASE & WELL NO. Fisher 2-16 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR Summit Dr. TIME ON LOCATION \_\_\_\_\_

KIND OF JOB Concret Surface Pipe

SERVICE CHARGE: 1 Concr. Unit 350.00

QUANTITY	MATERIAL USED	TYPE	UNIT PRICE	TOTAL
135	Saf 60-40	Polymix @	4.10	553.50 *
4	Saf	Chloride @	22.00	88.00 *
3	Saf	Sel @	8.25	24.75 *
142	BULK CHARGE Saf	@	.80	113.60 *
15	BULK TRK. MILES	(7.015 x 6.5 x 15 miles)		682.5 *
	PUMP TRK. MILES			
7-8 3/4	PLUGS top wooden plug	@		31.00 *
	SALES TAX			51.87
	TOTAL			1,280.97

T. D. 220

SIZE HOLE 12 1/4

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH 190

PLUG USED \_\_\_\_\_

REMARKS: Concret Pipe

CSG. SET AT 205 VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 12 1/4

PKER DEPTH \_\_\_\_\_

TIME FINISHED 4:30 AM

135.00 60-40 Polymix

3% CC

2% Sel

NAME Elmer

CEMENTER OR TREATER Elmer

NAME Chet

OWNER'S REP. Tom Cox

RECEIVED  
STATE CORPORATION COMMISSION  
UNIT NO.  
**MAR 31 1994**  
CONSERVATION DIVISION  
Wichita, Kansas

**SERVICE TICKET**  
**UNITED CEMENTING & ACID CO., INC.**

No. **4858**

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 3-11-94 COUNTY Bu.  
 CHG. TO: Ranken Energy ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**ORIGINAL**

LEASE & WELL NO. Fishhawk 2-6 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR Summit Dely ca TIME ON LOCATION 12:01 AM

KIND OF JOB ps new  
 SERVICE CHARGE: 350.00

QUANTITY	MATERIAL USED		TYPE			
60	5sf	60-40	Permit	@	410	246.00
2	5sf		Gel	@	8.25	16.50
62	BULK CHARGE		5sf	@	8.25	50.84
16	BULK TRK./MILES		(3 tons x 160 x 16 miles)	min chg @		50.00
	PUMP TRK. MILES					
	PLUGS		None			--
	SALES TAX					42.09
	TOTAL					755.43

T. D. \_\_\_\_\_  
 SIZE HOLE 7 7/8  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 2 1/2  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 2:17 AM

REMARKS:  
60 sq 60-40 permit / 35 sq 260'  
490 well / 25 sq 60'

EQUIPMENT USED Cement Drill Core

NAME <u>Satt</u>	UNIT NO. _____	NAME <u>Chit</u>	UNIT NO. _____
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**RECEIVED**  
 STATE CORPORATION COMMISSION  
 UNIT NO. \_\_\_\_\_  
**MAR 31 1994**

CEMENTER OR TREATER Thomas OWNER'S REP. \_\_\_\_\_  
 CONSERVATION DIVISION  
 Wichita, Kansas

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.