

Mills 11-22-82

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5446 EXPIRATION DATE _____

OPERATOR Ben Giles Oil Company API NO. 15-015-22140 -00-00

ADDRESS 500 Rule Building COUNTY Butler

Wichita, Kansas 67202 FIELD Butwick

** CONTACT PERSON Ben Giles PROD. FORMATION Granate Wash
PHONE (316) 262-4496

PURCHASER _____ LEASE Bily

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION _____

DRILLING Reynolds Drilling Co., Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 0201 College 2310 Ft. from North Line of the
Winfield, Kansas 67156 of the SW (Qtr.) SEC 19 TWP 26 RGE 3E .

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3883' PBTD _____

SPUD DATE 9/07/82 DATE COMPLETED 9/16/82

ELEV: GR 1363 DF _____ KB _____

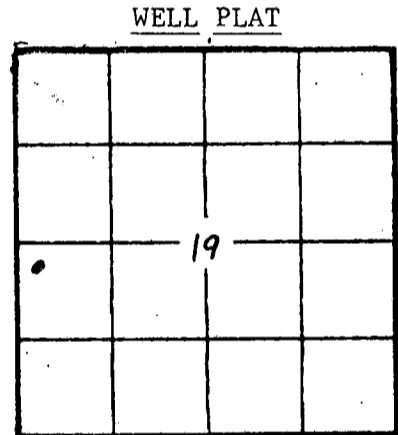
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 204' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP

PLG. _____

RECEIVED
STATE CORPORATION COMMISSION

APR 21 1983
4-21-83
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Ben Giles, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ben Giles
(Name)

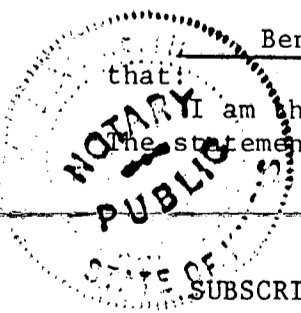
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November,

19 82.

H. Jean Keith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 28, 1985

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Giles Oil Company LEASE Bily #1 SEC. 19 TWP. 26 RGE. 3E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|--------------|-----------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| Shale & Lime | 221 | 423 | | |
| Shale & Lime | 423 | 667 | | |
| Lime & Shale | 667 | 864 | | |
| Shale, & Sand | 864 | 1074 | Mississippi | 2843-3231 |
| Shale, Sand & Lime | 1074 | 1290 | Arbuckle | 3311-3865 |
| Lime & Shale | 1290 | 1449 | Granite Wash | 3865-3883 |
| Lime & Shale | 1449 | 1649 | | |
| Shale & Lime | 1649 | 1852 | | |
| Shale & Lime | 1852 | 2065 | | |
| Lime & Shale | 2065 | 2195 | | |
| Lime | 2195 | 2304 | | |
| Lime & Shale | 2304 | 2422 | | |
| Lime & Shale | 2422 | 2558 | | |
| Lime & Shale | 2558 | 2669 | | |
| Lime & Shale | 2669 | 2770 | | |
| Lime | 2770 | 2896 | | |
| Lime | 2896 | 2970 | | |
| Lime | 2970 | 3057 | | |
| Lime | 3057 | 3130 | | |
| Lime & Sand | 3130 | 3231 | | |
| Shale & Lime | 3231 | 3311 | | |
| Shale & Lime | 3311 | 3347 | | |
| Shale & Lime | 3347 | 3432 | | |
| Shale & Lime | 3432 | 3512 | | |
| Shale & Lime | 3512 | 3607 | | |
| Shale & Lime | 3607 | 3708 | | |
| Shale & Lime | 3708 | 3818 | | |
| Granite Wash | 3818 | 3883 | | |
| Total Depth | 3883 | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12 1/4" | 8 5/8" | | 204' | Common | 150 | 3% c.c. |
| PRODUCTION | 7 7/8" | 5 1/2" | | 3418 | Common | 60 | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 3 1/2" | 3225 | 3218 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production - I.P. | Oil bbls. | Gas MCF |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio bbls. CFPB |
| | Perforations | |

BENJAMIN M. GILES
321 EAST WILLIAM, SUITE 500
WICHITA, KANSAS 67202

April 21, 1983

Kansas Corporation Commission
Colorado Derby Building
Wichita, Kansas 67202

Dear friends:

In accordance with your request I am submitting the following information to complete your files on the wells listed below:

| | <u>Perforations</u> | <u>Initial Production</u> |
|---|--|---------------------------|
| Ken Lygrisse #1 S/W 1/4 18-26S-3E Butler County, Kansas | 4 shots from 3195 to 3196 in the Hunton Formation. | 5 barrels per day |
| Good #1 N/E 1/4 24-26S-2E Sedgwick County, Kansas | 4 shots from 3188 to 3189 in the Hunton Formation. | 6 barrels per day |
| | | |
| ✓ Bily #1 S/W 1/4 19-26S-3E Butler County, Kansas | Originally D & A converted to a disposal well. Two extra copies of ACO-1 reports are attached. | |

If you have any other questions, please let me know.

Very truly yours,



Ben Giles
Operator License #5446

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Wichita, Kansas