

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5360 EXPIRATION DATE 6-30-83

OPERATOR BRANDT PRODUCTION COMPANY, INC. API NO. 15-015-22,221-00-00

ADDRESS 1200 Douglas Building COUNTY Butler  
104 S. Broadway

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Earl O. Brandt PROD. FORMATION  
PHONE (316) 267-4335

PURCHASER LEASE SHEPHERD

ADDRESS WELL NO. 1

DRILLING BRANDT DRILLING CO., INC. 430 Ft. from West Line and

CONTRACTOR 1200 Douglas Building 330 Ft. from South Line of

ADDRESS 104 S. Broadway the NW (Qtr.) SEC 27 TWP 26S RGE 3E .

Wichita, Kansas 67202

PLUGGING BRANDT DRILLING CO., INC. WELL PLAT

CONTRACTOR CONTRACTOR (Office Use Only)

ADDRESS (see above) ADDRESS

TOTAL DEPTH 3223' PBTD

SURFACE SET AHEAD BY BILL MCPHERSON

STARTED UNDER SURFACE 12-16-82 DATE COMPLETED 12-22-82

ELEV: GR DF KB 1348

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 216' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl O. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Earl O. Brandt*  
(Name) Earl O. Brandt

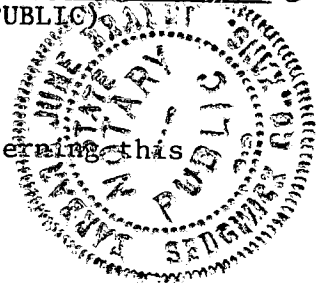
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1982..

Barbara June Brandt (NOTARY PUBLIC)  
MY COMMISSION EXPIRES: February 29, 1984

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 29 1982  
12-29-82  
CONSERVATION DIVISION  
Wichita, Kansas



FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			KANS. CITY	2336 -988
Shales & Soil	0	25	Base K.C.	2042 -1144
Lime & Chert	25	315	Miss.	2785 -1437
Shale & Lime	315	380	Kinderhook	3049 -1701
Lime with Shale Streaks	380	765	Hunton	3102 -1754
Shales with Lime Streaks	765	1254	Viola	3117 -1769
Lime & Shale	1254	1650	Simp. Sand	3201 -1853
Lime, Chalky, Soft	1650	1743	Arbuckle	3204 -1856
Shales	1743	1748		
Lime	1748	1801		
Shales, Sandy	1801	1971		
Lime	1971	2171		
Shales Sandy & Micaceous	2171	2324		
Lime, crystalline, slightly fossiliferous (KC)	2324	2478		
Shales, Silty	2478	2550		
Lime & Shale	2550	2743		
Shales, Varied	2743	2782		
Lime, crystalline, and Shaley Lime (Miss.)	2782	3049		
Shale, Grey & Green (Kinderhook)	3049	3102		
Dolomite, Sucrosic (Hunton)	3102	3117		
Dolomite, Brown, Coarse, Crystalline (Viola)	3117	3126		
Sandy Dolomite (Simpson)	3126	3149		
Shale, grey & green	3149	3198		
Sand, good porosity, no show (Simpson Sand)	3198	3206		
Dolomite, Crystalline, Rhombic and Sandy (Arbuckle)	3206	3223		
Rotary Total Depth	3223			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio bbls. CFPB
Perforations		

