

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5446 EXPIRATION DATE

OPERATOR Ben Giles API NO. #15-015-22,082 00-00

ADDRESS 321 E. William, Suite 500 COUNTY Butler

Wichita, Kansas 67202 FIELD Butwick

** CONTACT PERSON Ben Giles PROD. FORMATION Simpson

PHONE 262-4496

PURCHASER Clearcreek Oil Co. LEASE Lygrisse

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas WELL LOCATION

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 230 Ft. from West Line and

ADDRESS 0201 College 330 Ft. from South Line of

Winfield, Ks. 67156 STATE CORPORATION COMMISSION (Qtr.) SEC 18 TWP 26 RGE 3E

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS CONSERVATION DIVISION Wichita, Kansas KCC KGS SWD/REP PLG.

TOTAL DEPTH 3305' PBTD

SPUD DATE 7/8/82 DATE COMPLETED 7/16/82

ELEV: GR 1374 DF KB 1379

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 203' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

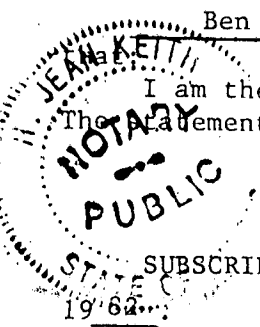
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ben Giles, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benjamin A. Giles (Name)

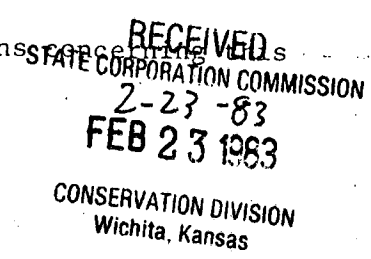


SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August

H. Jean Keith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 28, 1985

** The person who can be reached by phone regarding any questions is



SIDE TWO

OPERATOR Ben Giles

LEASE Lygrisse #1

SEC. 18 TWP. 26 RGE. 3E

MINING BOARD
CONSERVATION DIVISION
ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface		203		
Sandy Shale & Lime	203	329		
Shale	329	749		
Shale & Sand	749	1169		
Sandy Shale & Lime Stks	1169	1454		
Shale & Lime	1454	1764		
Shale & Lime	1764	2103		
Shale & Lime	2103	2250		
Shale & Lime	2250	2463		
Lime & Shale	2463	2502		
Lime	2502	2610		
Lime & Shale	2610	2731		
Lime & Shale	2731	2823		
Lime & Shale	2823	2940		
Shale & Lime	2940	3056		
Lime & Shale	3056	3132		
Lime & Shale	3132	3219		
Lime & Shale	3219	3305		
Total Depth	3305			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		203'	Common	150	3% c.c.
Production	7 7/8"	5 1/2"		3300'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

