

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33830  
Name: Hewitt Energy Group Inc  
Address: 15 W South Temple Suite 1050  
City/State/Zip: Salt Lake City, UT 84101  
Purchaser: Crude Marketing and Transportation  
Operator Contact Person: Douglas Hewitt Jr  
Phone: (801) 519-8500  
Contractor: Name: Warren Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: Tony Vail  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil  SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) Docket No. 17 28947  
6/7/07 6/20/07 6/20/07  
11/10/2006 11/29/2006 12/14/2006  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date  
*Per Oper rec-Dlg*

API No. ~~15~~ - 15191225020000  
County: Sumner  
\_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 12 Twp. 33 S. R. 2  East  West  
990 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HEG Whitten Well #: 12-3 SWD  
Field Name: Perth  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1229' Kelly Bushing: 1238'  
Total Depth: 5368' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 250' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporate and backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: Hewitt Energy Group Inc  
Lease Name: Whitten License No.: 33830  
Quarter NW Sec. 12 Twp. 33 S. R. 2  East  West  
County: Sumner Docket No.: \_\_\_\_\_

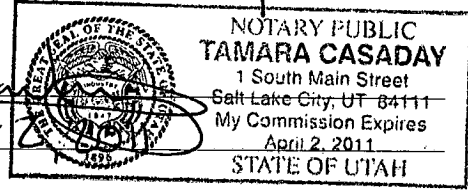
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Geologist Date: 7/16/07

Subscribed and sworn to before me this 16 day of July, 2007.

Notary Public: Tamara Casaday  
Date Commission Expires: April



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
COPIES TO UIC **JUL 17 2007**

Operator Name: Hewitt Energy Group Inc Lease Name: HEG Whitten Well #: 12-3 SWD  
 Sec. 12 Twp. 33 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Miss. Chat</td> <td>3870</td> <td>1238</td> </tr> <tr> <td>Miss. Lime</td> <td>3889</td> <td>1238</td> </tr> <tr> <td>Woodford</td> <td>4204</td> <td>1238</td> </tr> <tr> <td>Simpson</td> <td>4234</td> <td>1238</td> </tr> <tr> <td>Arbuckle</td> <td>4353</td> <td>1238</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Miss. Chat	3870	1238	Miss. Lime	3889	1238	Woodford	4204	1238	Simpson	4234	1238	Arbuckle	4353	1238
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface casing	12 1/4	9 5/8	36	250'	Class A	100	phenoseal/calcium
existing production casing	8 3/4	7	23	4403	Class A	90	phenoseal/calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
JUL 17 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09618

LOCATION B-walk

FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-07	3800	HEG Wharton #12-3	12	33	2	Sumner
CUSTOMER Henrich Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Bell		
CITY			460	Dallas		
STATE		ZIP CODE				

JOB TYPE L.S. HOLE SIZE 8 3/4 HOLE DEPTH 5200 CASING SIZE & WEIGHT 2" 23#  
 CASING DEPTH 4403 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14/13.6 SLURRY VOL 66 cu ft / 130.5 gal WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 45'  
 DISPLACEMENT 121.25 DISPLACEMENT PSI 100-200 MIX PSI 350-600 RATE 5.2864/min

REMARKS: Pumped 15 Bbl Mud Flush ahead, Est circulation pumped 45 lbs lead cement 20 gal to #12-3 + 90 lbs Tail cement over, Blushed pump & lines displaced plug to bottom, set shoes stuck in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		840.00
5406	120	MILEAGE		396.00
5402	4403'	Casing Footage		792.54
5407A	1	Ton mileage		837.54
5609	2hr	Stand by		320.00
1104	4230#	Cement		549.90
1118B	100#	Gal		15.00
1107A	120#	Phenol		126.00
1126	90lb	OWC cement		1386.00
1252	1gal	Mud Flush		36.95
4105	2	Cement Bucket		560.00
4131	6	Centralizer		300.00
4135	6	Turbo Luger		360.00
4232	1	7" Baffle Plate		60.00
4163	1	7" Float Shoe AFU		344.00
4409	1	7" Rubber Plug		70.00
			SALES TAX	232.50
			ESTIMATED TOTAL	47236.30

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 17 2007  
CONSERVATION DIVISION  
WICHITA, KS

# 214326

AUTHORIZATION James Dalton

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09485  
 LOCATION Barthesville  
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6-6-07	3800	Whitten 12-3 SWD	12	33S	2W	Sumner												
CUSTOMER <u>Hewitt Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>498</td> <td>Tim</td> <td></td> <td></td> </tr> <tr> <td>486</td> <td>Ross</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	498	Tim			486	Ross		
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498	Tim																	
486	Ross																	
MAILING ADDRESS																		
CITY	STATE	ZIP CODE																

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 219 CASING SIZE & WEIGHT 9 5/8 36  
 CASING DEPTH 248 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 19.0 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Broke circulation + ran 100sks of OWC. Displaced to 230' + shut in 11:10 PM

Circulated cement to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		800.00
5406	120	MILEAGE		498.00
5402	248	Footage		44.64
5402	5.2 Ton	Top Mortgage		400.00
5609	3 hrs	Stand By		480.00
1107A	80#	Phenoscal		100.80
1126	100sks	OWC		1848.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 7 2007				
CONSERVATION DIVISION WICHITA, KS				
			6.38	SALES TAX
				ESTIMATED TOTAL
				122.77
				4294.21

AUTHORIZATION James Dolron

# 213966  
 TITLE \_\_\_\_\_

DATE \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
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Operator Contact Person: Douglas Hewitt Jr  
Phone: (801) 519-8500  
Contractor: Name: Warren Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: Tony Vail  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil  SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
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\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/20/07 6/20/07 6/20/07  
4/16/2006 4/29/2006 12/14/2006  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15191225020000  
County: Sumner  
\_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 12 Twp. 33 S. R. 2  East  West  
990 feet from S / N (circle one) Line of Section  
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Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HEG Whitten Well #: 12-3 SWD  
Field Name: Perth  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1229' Kelly Bushing: 1238'  
Total Depth: 5368' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 250' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

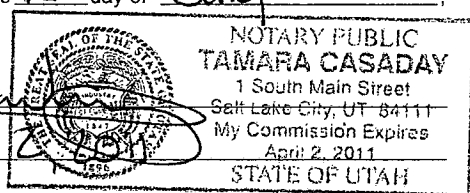
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporate and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Hewitt Energy Group Inc  
Lease Name: Whitten License No.: 33830  
Quarter NW Sec. 12 Twp. 33 S. R. 2  East  West  
County: Sumner Docket No.: \_\_\_\_\_

per oper  
KCC-DG

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Geologist Date: 7/16/07  
Subscribed and sworn to before me this 16 day of July  
2007  
Notary Public: Tamara Casaday  
Date Commission Expires: April 2, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUL 17 2007  
COPIES TO UIC

Operator Name: Hewitt Energy Group Inc Lease Name: HEG Whitten Well #: 12-3 SWD  
 Sec. 12 Twp. 33 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Miss. Chat</td> <td>3870</td> <td>1238</td> </tr> <tr> <td>Miss. Lime</td> <td>3889</td> <td>1238</td> </tr> <tr> <td>Woodford</td> <td>4204</td> <td>1238</td> </tr> <tr> <td>Simpson</td> <td>4234</td> <td>1238</td> </tr> <tr> <td>Arbuckle</td> <td>4353</td> <td>1238</td> </tr> </tbody> </table>	Name	Top	Datum	Miss. Chat	3870	1238	Miss. Lime	3889	1238	Woodford	4204	1238	Simpson	4234	1238	Arbuckle	4353	1238
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION JUL 17 2007 CONSERVATION DIVISION WICHITA, KS

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OIL & GAS CONSERVATION DIVISION  
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Wellsite Geologist: Tony Vail

Designate Type of Completion:  
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\_\_\_ Oil     SWD    \_\_\_ SLOW    \_\_\_ Temp. Abd.  
\_\_\_ Gas    \_\_\_ ENHR    \_\_\_ SIGW  
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If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
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~~4/10/2006~~    ~~11/29/2006~~    ~~12/14/2006~~  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

*per oper  
kcc-dg*

API No. 15 - 15191225020000  
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**Drilling Fluid Management Plan**

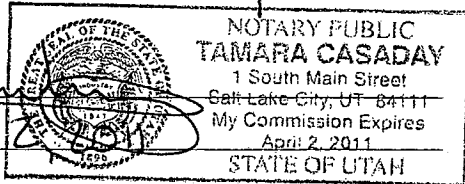
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Quarter NW Sec. 12 Twp. 33 S. R. 2  East  West  
County: Sumner Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Geologist Date: 7/16/07  
Subscribed and sworn to before me this 16 day of July  
20 07  
Notary Public: Tamara Casaday  
Date Commission Expires: April 2, 2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
COPIES for UIC **JUL 17 2007**

Operator Name: Hewitt Energy Group Inc Lease Name: HEG Whitten Well #: 12-3 SWD  
 Sec. 12 Twp. 33 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Miss. Chat</td> <td>3870</td> <td>1238</td> </tr> <tr> <td>Miss. Lime</td> <td>3889</td> <td>1238</td> </tr> <tr> <td>Woodford</td> <td>4204</td> <td>1238</td> </tr> <tr> <td>Simpson</td> <td>4234</td> <td>1238</td> </tr> <tr> <td>Arbuckle</td> <td>4353</td> <td>1238</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Miss. Chat	3870	1238	Miss. Lime	3889	1238	Woodford	4204	1238	Simpson	4234	1238	Arbuckle	4353	1238
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface casing	12 1/4	9 5/8	36	250'	Class A	100	phenoseal/calcium
existing production casing	8 3/4	7	23	4403	Class A	90	phenoseal/calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size <u>2 7/8</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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