KANSAS CORPORATION COMMISSION OP/G//G///CITCHER COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33830	API No. 187 - 15191225020000
Name: _Hewitt Energy Group Inc	County: Sumner
Address: 15 W South Temple Suite 1050	NW_SE_NW_Sec. 12 Twp. 33 S. R. 2 East V West
City/State/Zip: Salt Lake City, UT 84101	990 feet from S / N (circle one) Line of Section
Purchaser: Crude Marketing and Transportation	990 feet from E / W (circle one) Line of Section
Operator Contact Person: Douglas Hewitt Jr	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>801</u>) <u>519-8500</u>	(circle one) NE SE NW SW
Contractor: Name: Warren Drilling	Lease Name: HEG Whitten Well #: 12-3 SWD
License:	Field Name: Perth
Wellsite Geologist: Tony Vail	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1229' Kelly Bushing: 1238'
✓ New Well Re-Entry Workover	Total Depth: 5368' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 250' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	AH!
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporate and backfill
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.17 28947	Operator Name: Hewitt Energy Group Inc
6/7/07 6/20/07 6/20/07 11/10/2006 11/20/09	Lease Name: Whitten License No.: 33830
Spud Date or Date Reached TD Completion Date or	Quarter_NW Sec. 12 Twp. 33 S. R. 2 East 🗸 West
Recompletion Date Recompletion Date Per OPerior	County: Sumner Docket No.:
rcd-08	
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Date: 7 (16/07	KCC Office Use ONLY
J \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Letter of Confidentiality Received
Subscribed and sworn to before me this day of day of	If Denied, Yes Date:
20 O TAMARA CA	
Notary Bublio	Street
Date Commission Expires: April 2, 20	Expires CODYS LOWC JUL 17 2007
STATE OF U	TAH

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Operator Name: Hewit	Lease N	ame: HEG Whitten	Well #: 12-3 SWD				
Sec. 12 Twp. 33	S. R. 2	East West	County: _	Sumner			
ested, time tool open emperature, fluid reco	and closed, flowin very, and flow rate	and base of formations g and shut-in pressure es if gas to surface test final geological well sit	es, whether shut t, along with fina	-in pressure reache	d static level, hyd	rostatic pressu	ires, bottom hole
Drill Stem Tests Taken (Attach Additional St	heets)	☐ Yes 🗸 No		✓ Log Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey				Name		Тор	Datum
ores Taken Yes 🗸 No			Miss. Chat		3870	1238	
Electric Log Run		✓ Yes No		Miss. Lime		3889	1238
(Submit Copy)				Woodford		4204	1238
ist All E. Logs Run:				Simpson		4234	1238
				Arbuckle		4353	1238
			•	✓ New Used		·-···	·
D	Size Hole	Report all strings se	t-conductor, surface	ce, intermediate, produ Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Cement	Used	Additives
existing surface casing	12 1/4	9 5/8	36	250'	Class A	100	phenoseal/calcium
existing production casing	8 3/4	7	23	4403	Class A	90	phenoseal/calcium
		ADDITION	AL CEMENTING	/ SQUÉEZE RECOP	ID.		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use		· · · · · · · · · · · · · · · · · · ·	Percent Additive	S
Shots Per Foot		ON RECORD - Bridge Pi Footage of Each Interval P			acture, Shot, Cemer Amount and Kind of M		ord Depth
TUBING RECORD 2 7/8	Size	Set At	Packer At	Liner Run	Yes ✓ No		
Date of First, Resumerd Pr	roduction, SWD or E	nhr. Producing Me	,	owing Pump			er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil f	Bbls. Gas	Mcf	Water I	Bbls. (Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			Production Inte	-	WALKET !	RECEIVED
Vented	Used on Lease if <i>ACO-18.)</i>	☐ Open Hole		Dually Comp.	Commingled		CORPORATION COMMISS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	09618
LOCATION B-rolk	
FOREMAN COOP	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	W	ELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-07	3800	HE6	who then "	*12-3	12	3.3	2	Summer
CUSTOMER								
Hendet					TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS //				418	Bell		
			***************************************		460	alla,		
CITY	•	STATE	ZIP CODE			77.00		
					<u> </u>			
JOB TYPE	ک.	HOLE SIZE_	83/4	 _ HOLE DEPTI	5200	CASING SIZE & W	EIGHT 2"	23 H
CASING DEPTH	4403	DRILL PIPE_	•	TUBING			OTHER	
SLURRY WEIGH	T 14/13.6	SLURRY VOL	Gleuth/BDS	WATER GALS		CEMENT LEFT in (151
DISPLACEMENT	/	DISPLACEME	NT PSI 600- 872	MIY DOL E	2-100	RATE S-284/	/	<u> </u>
								
26 / 1	HITTO	Mus F	JUSH A MANO	test.	Maket lan	pumped 45	she bend	comet
d to bet 19	Fig. J.	Wiks Ta	11 censet	OWL, E	Justed Pul	ep 2 lines	desplace	of plus
to be Khon	n, set sho	g slut	m,	<u> </u>	· · · /			
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ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		840,00
5406	120	MILEAGE		396.00
5402	4403'	Casing Foo tage		292.54
5407A		Ton muleuxe		83754
5609	2 hr	Stand by	•	320.00
1104	4230 #	Cenent		549,90
1/13/6	100 ±	601	· · · · · · · · · · · · · · · · · · ·	15.00
11974	120#	Phrolail		124.00
1124	90sk	OWC rement		138600
1252		Mud Flush	-	36.55
4105	2	Ceneux Backet RECEIVED		560.00
4131	4	Centralozer KANSAS CORPORATION COMMISSIO	N	300,00
1135	6	Turbo luzer		360,00
4232		2" Boffle Plate JUL 172001		60.00
4163		2" Float Shee AFU		344,00
4409		7" Rusber Pluy Conservation DIVISION WICHITA, KS		70,00
·				
			ALES TAX	23250
	amer Dadran	# 214326	STIMATED TOTAL	A723130

AUTHORIZATION James Dalran

La Maria Caralle Committee & M. M. M. Maria Caralle Committee Comm

DATE_

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

4.0 .B

TICKET NUMBER 09485

LOCATION Bartlesville

FOREMAN Tracy L. Williams

KET

TREATMENT REPORT & FIELD TICKET

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•	ᆮ	IVE		ıv	

DATE	COSTONIER#	WELL	MINE & NUI	MBEK	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-07	3800	Whittien	12-3	SWD	12	335	20	Summer
	SiH Ene							
Heu	JAY Che	erq y			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	۷)			498	Tim		
					486	Ross		
CITY		STATE Z	P CODE		,			
IOB TYPE Su	face	HOLE SIZE 12	1/21	 _ HOLE DEPTI	219	CASING SIZE & W	EIGHT 950	24.
CASING DEPTH_		DRILL PIPE	•				OTHER	
SLURRY WEIGHT	Γ	SLURRY VOL				CEMENT LEFT in		· · · · · · · · · · · · · · · · · · ·
DISPLACEMENT_		DISPLACEMENT P				RATE		
REMARKS: R	saka C	المداريمة	4		0001	of ow		
to 120	37 7 1	utin,	11 "1	- 0 M	OCKA	of Uw	<u> </u>	Maced
<u> </u>	2 V & N	WC INS	//./(DP/II		·		
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	· .				<u></u>	•		
					 			
								
	Cir	culated	cen	nent +	o pit			
				7				e se se

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	· /	PUMP CHARGE Surface Casing		800,00
5406	120	MILEAGE		498.00
5402	248	Footage		44.64
5402	5.2 Ton	Ton Mirage		400,00
5609	Bhrs	Stand By		480,00
1101A	80 [±]	Phenoseal		100.80
1126	100sks	000		1848,00
			ļ	
		REC KANSAS CORPO	EIVED ATION COMMISSIO	1
		JUL	7 2007	
		CONSERV	ATION DIVISION HITA, KS	
		6,38	CALECTAV	100 00
	 	# 0,56		122.77

AUTHORIZATION Jumes Dolson

213966

ESTIMATED 4294.21

KANSAS CORPORATION COMMISSION ON GOMPI ETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33830	API No. 15 - 15191225020000
Name: Hewitt Energy Group Inc	County: Sumner ·
Address: 15 W South Temple Suite 1050	NW_SE_NW Sec. 12 Twp. 33 S. R. 2 East ✓ West
City/State/Zip: Salt Lake City, UT 84101	990 feet from S / N (circle one) Line of Section
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Operator Contact Person: Douglas Hewitt Jr	Footages Calculated from Nearest Outside Section Corner:
Phone: (801) 519-8500	(circle one) NE SE NW SW
Contractor: Name: Warren Drilling	Lease Name: HEG Whitten Well #: 12-3 SWD
License:	Field Name: Perth
Wellsite Geologist: Tony Vail	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1229' Kelly Bushing: 1238'
✓ New Well Re-Entry Workover	Total Depth: 5368' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 250' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes VNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	\ <u></u>
Original Comp. Date: Original Total Depth:	- Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporate and backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name: Hewitt Energy Group Inc
6/30/07 6/20/07 6/20/07	Lease Name: Whitten License No.: 33830
Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 12 Twp. 33 S. R. 2 East West
Recompletion Date Recompletion Date	County: Sumner Docket No.:
Khe-Dig	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and forrect to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Greal Exist Date: 7/16/07	Letter of Confidentiality Received
,,	If Denied, Yes Date:
The state of the s	Wireline Log Received
ZO TAMARA CA	SADAY Geologist Report ReceivenSAS CORPORATION COMMISSION
Notary Public: / A South Main Salt Lake City, U	Street UIC Distribution
Date Commission Expires: April 2, 20	Copres Louic JUL 17 2007
STATE OF U	TAN I HATL

Side Two

Operator Name: Hewitt Energy Group Inc				Lease Name: HEG Whitten				Well #: 12-3 SWD		
Sec. 12 Twp. 33 S. R. 2 ☐ East				County	Sumne	er			·	
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs s	and closed, flowing very, and flow rate	g and shut-in s if gas to su	pressures, r face test, a	whether sh long with fi	ut-in pre	ssure reached s	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes	√ No		⊘ Lo	og Formatio	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Geolo	,	Yes	✓No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ Yes	✓ No ☐ No		Miss.			3870 3889	1238 1238	
List All E, Logs Run:			•		Simp Arbud	son		4204 4234 4353	1238 1238 1238	
		Report al	-	RECORD onductor, sui	✓ Ne	w Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
existing surface casing	12 1/4	9 5/8		36		250'	Class A	100	phenoseal/calcium	
existing production casing	8 3/4	7.	والقراري و	23		4403	Class A	90	phenoseal/calcium	
		Δ	DDITIONAL	CEMENTIN	IG / SOL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of		#Sacks				ercent Additives		
		<u> </u>		<u> </u>		<u> </u>	<u> </u>			
Shots Per Foot	PERFORATI Specify	ON RECORD Footage of Eac	- Bridge Plugs Set/Type ch Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
								j. d		
TUBING RECORD 2 7/8	Size	Set At		Packer At	l	Liner Run	Yes 📝 No			
Date of First, Resumerd F	Production, SWD or E	inhr. P	roducing Met	_	Flowing	Pumpir	ig 🔲 Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bi	ols. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION				Production Inter	val		RECEIVED	
Vented Sold (If vented, Subm	Used on Lease		Open Hole Other (Speci	Perf.		Dually Comp.	Commingled	KANSAS (CORPORATION COMMISS	

KANSAS CORPORATION COMMISSION OF GIVE GAS CONSERVATION DIVISION

COMPLETION FORM

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herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
In 1865 7 11/07)
Date.	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
NOTARY F TAMARA C	YUBLIC II RECEIVED I
Notory Public: 1 South Mai	n Street
My Commission	on Expires 100 1110 111 1 7 2007
Date Commission Expires: April 2 2 STATE OF	1 40D11.3 4D V

Side Two

Operator Name: Hewitt Energy Group Inc				Lease Name: HEG Whitten				Well #: 12-3 SWD			
ec Twp33	c. 12 Twp. 33 S. R. 2 East West					County: Sumner					
STRUCTIONS: Showsted, time tool open a mperature, fluid recovertic Wireline Logs s	and closed, flowing very, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether solong with	shut-in pre	ssure reached	static level, hyd	rostatic pressu			
rill Stem Tests Taken (Attach Additional Sh	ants)	Ye	es 🗸 No		 ✓L	og Format	ion (Top), Depth	and Datum	Sample		
amples Sent to Geolo		Ye	es 🔽 No		Nam	е		Тор	Datum		
ores Taken	groun our roy	☐ Ye	_		Miss	Chat		3870	1238		
ectric Log Run		✓ Ye			Miss.			3889	1238		
(Submit Copy)		-			Wood	-		4204	1238		
st All E. Logs Run:					Simp			4234	1238		
					Arbu			4353	1238		
							·				
		Repor	CASING t all strings set-c		✓ Ne	w Used	ction, etc.				
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
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Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement			#Sacks Used T			Type and Percent Additives			
Plug Back TD Plug Off Zone						1 3/32	:	1 1/11:3	N- 11		
Shots Per Foot	PERFORATI Specify	ON RECOR	D - Bridge Plug ach Interval Per	s Set/Type forated	9 		acture, Shot, Ceme Imount and Kind of I		Depth		
									10-20 5 201		
				.,							
TUBING RECORD 2 7/8	Size	Set At		Packer	At	Liner Run	Yes	o	· · · · · · · · · · · · · · · · · · ·		
rate of First, Resumerd P	roduction, SWD or E	Enhr.	Producing Met	nod :	Flowing	n Pump	ing Gas L	.ift \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	uer (Explain)		
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isposition of Gas	METHOD OF (COMPLETIO	N			Production Inte	rval		RECEIVED		
Vented Sold	Used on Lease		Open Hole	☐ Per	f. 🗀 C		_	SANCAC.	CORPORATION COMMIS		

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