

ORIGINAL

15-065-22,506-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. ~~15~~.....
County.....**GRAHAM**.....
W/2 W/2 SE 22 Twp 10S Rge 24 East
..... West
1.1650 *Wrong loc. see G-1 or CP-4
..... Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # **7448**
Name .. **B.E.T. BURCH EXPLORATION INC.**
Address .. **11225 ANNAPOLIS WAY**
.....
City/State/Zip .. **PARKER, CO. 80134**

Lease Name.....**SPROUL**.....Well #.....**1**.....

Purchaser.....

Field Name.....

Operator Contact Person .. **DAVID BURCH**
Phone .. **303-841-9417**

Producing Formation.....**LANSING/KC**.....

Elevation: Ground.....**2438**.....KB.....**2441**.....

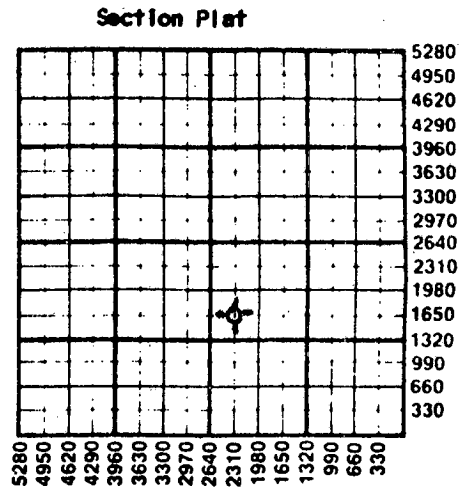
Contractor: License # **4083**
Name .. **WESTERN KANSAS DRILLING**

Wellsite Geologist.....**RONALD T. MACKAY**
Phone.....**303-573-6634**

Designate Type of Completion
___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp
 Dry ___ Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
JUN 8 1989
CONSERVATION DIVISION
Wichita, Kansas

If ONNO: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....



D&A
028
9/12/00

WATER SUPPLY INFORMATION
Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary ___ Air Rotary ___ Cable
3/7/89 3/16/89 3-16-89
Spud Date Date Reached TD Completion Date
4045
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at **200** feet
Multiple Stage Cementing Collar Used? ___ Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name .. **HALLIBURTON SERVICES**
Invoice # .. **791990**

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West
___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West
___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

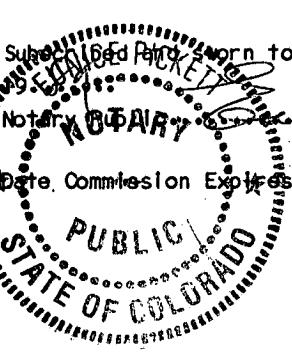
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. **J. David Burch**
Title.....**Pres**..... Date .. **6/5/89**

Subscribed and sworn to before me thisday of.....
Notary Public .. **James R. Smith**
My Commission Expires 7-25-92
Date Commission Expires ..

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
 KCC ___ SWD/Rep ___ NGPA
 KGS ___ Plug ___ Other
(Specify)
.....
.....

Sec. 24 Twp. 10 Rge. 24



SIDE TWO

ORIGINAL

Operator Name BEI (BUCH EXPLORATION, INC.) Lease Name DIETZ Well # 1

Sec. 22 Twp. 10S Rge. 24 East West County GRAHAM

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

TEST #1 - 3764-3789 - 1st OPEN 2" blow, 2nd OPEN 3" bldg. blow - 15-30-75-75 FIP 55 FFP 55, SIP 10-11, RECOVERED 5' OCM, 55' MUD.
TEST #2 3795-3815 - WEAK BLOW - 15-30-45-45 IFP 9-9, FFP 9-9, SIP 47-19 RECOVERED 10' MUD 6" OIL ON TOP
TEST #3 - 3915-3945 - WEAK BLOW - IFP 19-19 FFP 19-19, SIP 25-25 RECOVERED 5' MUD
TEST #4 - 3932-3984 - FAIR BLOW - 15-30-90-90 IFP 64-70, FFP 64-88, SIP 1109-1110, RECOVERED 455 G-1-P, 25' OCM, 62' MCGO, 62' MCGO

Name	Top	Bottom
ANHARITE	2058'	2100'
HEEBNER	3741'	3745'
TORONTO	3763'	3773'
LANSING	3775'	4008'
BASE LANSING		4008'
KANSAS CITY		4008'

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JUN - 8 1989

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	2 3/8"	20	200	60/40 PZ	150	2% ACC 2% GEL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD Size N/A Set At _____ Packer at _____ Liner Run Yes No N/A

Date of First Production N/A DRY Producing Method N/A Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled