

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5430 EXPIRATION DATE 6-30-83

OPERATOR ENERGY THREE, INC. API NO. 15-065-21,750

ADDRESS P. O. Box 1505 COUNTY GRAHAM

GREAT BEND, KANSAS 67530 FIELD

\*\* CONTACT PERSON R. D. STANDLEE PROD. FORMATION

PHONE AC316-792-5968

PURCHASER LEASE STATE

ADDRESS WELL NO. 1

DRILLING CONTRACTOR BIG THREE DRILLING, INC. WELL LOCATION SW SE NE

ADDRESS P. O. Box 52 330 Ft. from SOUTH Line and

GORHAM, KANSAS 67640 990 Ft. from EAST Line of

the NE (Qtr.) SEC 16 TWP 10S RGE 24W.

PLUGGING CONTRACTOR ALLIED CEMENTING Co. WELL PLAT

ADDRESS GREAT BEND, KANSAS 67530

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

		16	*

TOTAL DEPTH 4065 PBTD

SPUD DATE 1-17-83 DATE COMPLETED 1-23-83

ELEV: GR 2457 DF KB 2462

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. STANDLEE

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Standlee*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9TH day of FEBRUARY 19 83.

*Howard D. Ewert*  
(NOTARY PUBLIC) HOWARD D. EWERT

MY COMMISSION EXPIRES: DECEMBER 15, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
2-15-83  
FEB 15 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC. LEASE STATE (WELL 1) SEC. 16 TWP. 10S RGE. 24W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & TOP SOIL	-0-	255		
RED BED	255	345	RAN NO LOSS . . .	
SHALE	345	1115		
SAND & SHALE	1115	2075		
SHALE & SAND	2075	2113		
ANHYDRITE	2113	2166		
SHALE	2166	2525		
SAND & SHALE	2525	3030		
SHALE & LIME	3030	4065		
		RTD.		
			SAMPLE TOPS:	
			HEEBNER	3767
			TORONTO	3791
			LANS.-KC	3806
			BASE KC	4048

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4	8 5/8	20#	251	50/50 Poz.	200	3 % C.C. 2 % GEL.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE . . . Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations