

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5247 EXPIRATION DATE 6-30-83 ^{15 KCC#}

OPERATOR Oil Property Management, API NO. ~~16~~163-21,736 -00-00

ADDRESS 221 North Main, Suite 200 COUNTY Rooks

Wichita, Kansas 67202 FIELD Minnie O

** CONTACT PERSON Phyllis A. Freeman PROD. FORMATION Arbuckle

PHONE 262-0841

PURCHASER Farmland Industries, Inc. LEASE Oswald 'B'

ADDRESS P.O. Box 7305 WELL NO. #1

Kansas City, MO 64116 WELL LOCATION 50' NW-SE NW SW,

DRILLING Lawbanco Drilling 940' Ft. from West Line and

CONTRACTOR CONTRACTOR 1700' Ft. from South Line of

ADDRESS Box 289 the NW (Qtr.) SEC 11 TWP 9S RGE 17W:

Natoma, Kansas 67651

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3412' PBTD

SPUD DATE 7-20-82 DATE COMPLETED 7-27-82

ELEV: GR 1994' DF 1997' KB 1999

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

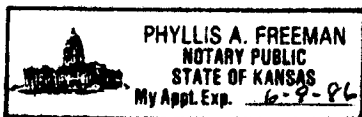
W. H. Peachee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.H. Peachee (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of October

19 82.



MY COMMISSION EXPIRES: 6-9-86

Phyllis A. Freeman (NOTARY PUBLIC)

RECEIVED STATE COMMISSION OCT 13 1982 10-13-1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information..

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
0 to 190 Post rock, shale & sand				LOG TOPS
190 to 1070 Sand & shale			Anhydrite	1265 +734
1070 to 1264 Shale & sand			B/Anhydrite	1304 +695
1264 to 1300 Anhydrite			Topeka	2876 -877
1300 to 1390 Shale & sand			Heebner	3088 -1089
1390 to 1774 Sand & shale			Toronto	3115 -1116
1774 to 2275 Shale & Shells			Lansing	3134 -1135
2275 to 2474 Sand & Shale			Marmaton Sd.	3382 -1383
2474 to 2912 Shale & lime			B/Marm. Sd.	3386 -1387
2912 to 3151 Shale & lime			Arbuckle	3409 -1410
3151 to 3373 Shale & lime			LTD	3415 -1416
3373 to 3412 Shale & lime (RTD)				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		238'	Pozmix	175	
Production		4-1/2"	9.5#	3410'	Pozmix	75	2% gel, 10% salt, 3/4% CFR

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	bottom hole	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/500 gal. MCA 15% Acid		3395-3415'
Acidized 500 gals. mod. 202 w/plugging material		

Date of first production 8/31/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.1
RATE OF PRODUCTION PER 24 HOURS	Oil 13 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations Open hole