

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3581  
 Name: Red Oak Energy, Inc.  
 Address: 7701 E. Kellogg ste. 710  
 City/State/Zip: Wichita, KS. 67202  
 Purchaser: Plains  
 Operator Contact Person: Kevin Davis  
 Phone: (316) 652-7373  
 Contractor: Name: Murfin Drilling Co., Inc  
 License: 30606  
 Wellsite Geologist: Scott Banks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6-23-07</u>	<u>7-01-07</u>	<u>7-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20328-0000  
 County: Wallace  
SW SW NE Sec. 1 Twp. 15 S. R. 41  East  West  
2447 feet from S (N) (circle one) Line of Section  
2469 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Smith Well #: 1-1  
 Field Name: Ladder Creek  
 Producing Formation: Morrow  
 Elevation: Ground: 3726.6 Kelly Bushing: 3740  
 Total Depth: 5130' Plug Back Total Depth: 5086  
 Amount of Surface Pipe Set and Cemented at 8-5/8" @ 385 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2761 Feet  
 If Alternate II completion, cement circulated from 2761  
 feet depth to Surface w/ 475 sx cmt.  
AT 2-10g 5/30/08

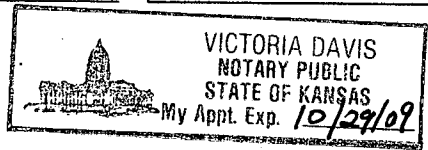
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 600 bbls  
 Dewatering method used Cut windows, let dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 3-14-08  
 Subscribed and sworn to before me this 14th day of March  
20 08  
 Notary Public: [Signature]  
 Date Commission Expires: October 29, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAR 18 2008**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Smith Well #: 1-1  
 Sec. 1 Twp. 15 S. R. 41  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDN-DIL-Micro-Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2784</td> <td>+956</td> </tr> <tr> <td>Heebner</td> <td>4054</td> <td>-314</td> </tr> <tr> <td>Cherokee</td> <td>4700</td> <td>-960</td> </tr> <tr> <td>morrow sh</td> <td>4916</td> <td>-1176</td> </tr> <tr> <td>Morrow SS</td> <td>4936</td> <td>-1196</td> </tr> <tr> <td>Morrow LS</td> <td>5052</td> <td>-1312</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2784	+956	Heebner	4054	-314	Cherokee	4700	-960	morrow sh	4916	-1176	Morrow SS	4936	-1196	Morrow LS	5052	-1312
Name	Top	Datum																				
Base Anhydrite	2784	+956																				
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Morrow LS	5052	-1312																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	385'	common	300	3%cc, 2%gel
Production	7-7/8"	5 1/2"	15.5	5149	ASC	150	2%gel, 5# gils/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2761	lite	475	1/4# flocseal/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4934'-4949'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	5003.62			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7-13-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	93	TSTM				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAR 18 2008**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

28883

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>6-22-07</u>	SEC. <u>1</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>Smith</u>	WELL # <u>1-1</u>	LOCATION <u>SHARON SPRINGS 8 1/2 S - 5 W - 1 S - 1 E</u>			COUNTY <u>WALLACE</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 N - 1/2 W</u>					

CONTRACTOR MURPHY DRUG. REC # 25

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 385'

CASING SIZE 8 7/8" DEPTH 383'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45.94

CEMENT LEFT IN CSG. 45.94

PERFS.

DISPLACEMENT 21 1/2 BB/s

OWNER SAME

CEMENT AMOUNT ORDERED 300 SKS COM 390CC 2% 6E1

COMMON	<u>300 SKS</u>	@	<u>12.60</u>	<u>3780.00</u>
POZMIX		@		
GEL	<u>6 SKS</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11 SKS</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>399</u>	DRIVER <u>ALVEN</u>
BULK TRUCK #	DRIVER

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MAR 18 2008  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>317 SKS</u>	@	<u>1.90</u>	<u>602.30</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>1997.80</u>
TOTAL				<u>7699.90</u>

REMARKS:

CEMENT IN CELLAR  
PLUG LANDED AT 500 PSI.  
SHUT IN

THANK YOU

CHARGE TO: Real OAK ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>383'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>83'</u>	@	<u>6.35</u>
MILEAGE	<u>70 MI</u>	@	<u>6.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>100.00</u>
TOTAL <u>1388.00</u>			

8 5/8" PLUG & FLOAT EQUIPMENT

1- BAFFLE PLATE			<u>135.00</u>
1- CENTRALIZER	@		<u>55.00</u>
1- 8 5/8" SURFACE PLUG	@		<u>60.00</u>
TOTAL <u>250.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bulk Buel

Raymond Buel  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

25257

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ORLEY

DATE <u>6-30-07</u>	SEC. <u>1</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Smith</u>	WELL # <u>1-1</u>	LOCATION <u>SHARON SPRINGS</u>	<u>8/25-5W-15</u>	COUNTY <u>WALLACE</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1E-1/2N-1/2W</u>					

CONTRACTOR <u>MURFIN DRLLG. REG #25</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production STRING "Bottom Stage"</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5150'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>5158'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-U</u>	DEPTH <u>2761'</u>
PRES. MAX <u>1300</u>	MINIMUM <u>150</u>
MEAS. LINE	SHOE JOINT <u>10.20'</u>
CEMENT LEFT IN CSG. <u>10.20'</u>	
PERFS.	
DISPLACEMENT <u>5488b's WATER 6888b's MUD</u>	

**EQUIPMENT**

PUMP TRUCK # <u>422</u>	CEMENTER <u>MAX</u>
	HELPER <u>TERRY + TERRY</u>
BULK TRUCK # <u>218</u>	DRIVER <u>LARENE</u>
BULK TRUCK # <u>394</u>	DRIVER <u>ALVIN</u>

**REMARKS:**

Pump 500 gal WFR-2 Mix 150 sks ASC +  
2 bags 5# Gilsontite Washup Pump Lines  
Drop Plug Displace 5488L water +  
70 BBL Mud Land Plug Float Held  
Drop opening Plug wait 20 min open tool  
@ 1000 Pst Hookup to Rig Pump Circulate  
2 1/2 Hrs

THANK YOU

CHARGE TO: Red OAK ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 18 2008  
CONSERVATION DIVISION  
WICHITA KS

**SERVICE**

DEPTH OF JOB	<u>5158'</u>	
PUMP TRUCK CHARGE		<u>1840.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>70 ME</u>	@ <u>6%</u>	<u>420.00</u>
MANIFOLD	@	
<u>HEAD RENTAL</u>	@	<u>100.00</u>
<u>DEARICK CONNECTION</u>	@	<u>500.00</u>
TOTAL		<u>2860.00</u>

**5 1/2" PLUG & FLOAT EQUIPMENT**

<u>AFU FLOAT SHOE</u>		<u>470.00</u>
<u>6 CENTRALIZERS</u>	@ <u>50%</u>	<u>300.00</u>
<u>2 BASKETS</u>	@ <u>165%</u>	<u>330.00</u>
<u>10 RECIPROCATING SCRATCHES</u>	@ <u>65%</u>	<u>650.00</u>
<u>1 D-U TOOL</u>	@	<u>4000.00</u>
TOTAL		<u>5750.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John F. Mondero

John F. Mondero  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

25258

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>6-30-07</u>	SEC. <u>1</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>SMITH</u>	WELL # <u>1-1</u>	LOCATION <u>SHARON SPANUS 8 1/2 S-5W-15</u>			COUNTY <u>WALLACE</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1 E - 1/2 N - 1/2 W</u>					

CONTRACTOR MURFIN DALL RIG #25  
 TYPE OF JOB Production string (Top stage)  
 HOLE SIZE 9 7/8" T.D. 5150'  
 CASING SIZE 5 1/2" DEPTH 5158'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL D-V DEPTH 2761'  
 PRES. MAX 2000 MINIMUM 150  
 MEAS. LINE SHOE JOINT 10.20'  
 CEMENT LEFT IN CSG. 10.20'  
 PERFS.  
 DISPLACEMENT 65.71 BBLs

OWNER SAME  
 CEMENT  
 AMOUNT ORDERED  
475 SKS LITE 1/4" FLO-SEAL  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
LITE 475 SKS @ 11.25 5343.75  
FLO-SEAL 119# @ 2.00 238.00  
 HANDLING 513 SKS @ 1.90 974.70  
 MILEAGE 94 PER SK / MILE 3231.90  
 TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER MAX  
 # 422 HELPER TEARY & TEARY  
 BULK TRUCK  
 # 218 DRIVER LARENZ  
 BULK TRUCK  
 # 394 DRIVER ALLEN

REMARKS:

Plug Mouse Hole with 10 sks Plug Rat Hole with 15 sks CMT 5 1/2 Csg with 450 sks Lite + 1/4" Flo Seal Drop Plug Washup Pump + Lines Displace 66 MBL Land Plug Close Tool Circulate 25 sks CMT to Pit

THANK YOU

CHARGE TO: REC OAK ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 2761'  
 PUMP TRUCK CHARGE 955.00  
 EXTRA FOOTAGE @  
 MILEAGE 70 mi @ N/C  
 MANIFOLD @  
 TOTAL 955.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
PLUG & FLOAT EQUIPMENT

MAR 18 2008

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.

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SIGNATURE John F. Mondero

John F. Mondero  
PRINTED NAME

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS