

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15163-02041-00-00

API NUMBER 5/5/50

LEASE NAME Hinkhouse

WELL NUMBER #2

330 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 10 TWP. 10S RGE. 10W (E) or (W)

COUNTY Rooks

Date Well Completed 5/5/50

Plugging Commenced 12/9/96

Plugging Completed 12/9/96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Vess Oil Corporation

ADDRESS 8100 E. 22nd Street North, Bldg. 300
Wichita, KS 67226

PHONE# (316) 682-1537 OPERATORS LICENSE NO. 5030

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12/2/966 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? Pre ACO-1 If not, Is well log attached? Filed w/application to plug

Producing Formation Arbuckle Depth to Top 3771 Bottom 3798 T.D. 3798

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From surf	To	Size	Put In	Pulled out
		surf	250	8-5/8	250	None
		surf	3771	5-1/2	3771	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to _____ each set.

Pumped 50 sx cement w/300# hulls then 13 sx gel then 170 sx cement w/200# hulls. Pumped 5 sx cement down 8-5/8 x 5-1/2 annulus.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. _____

Address P.O. Box 31-24, Russell, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Vess Oil Corporation

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

W.R. Horigan (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) W.R. Horigan

(Address) _____

SUBSCRIBED AND SWORN TO before me this 3rd day of January, 1997

Michelle D. Henning
Notary Public

My Commission Expires: _____



Mailed
June 21 1950

15-163-02041-00-00

Rooks 10 10 20
Champlin Refining Company
Box 552, Enid, Oklahoma
Hinkhouse 2
SE/4-SE/4-SE/4
Oil

March 6, 1950

March 18, 1950

CASING RECORD

8-5/8"OD 24# 8rd. 253 Ft. none 165 sacks

5-1/2"OD 17# 3771 Ft. none 125 sacks

RECEIVED
OILSAS CORP. DIV. 1
1996 NOV 32 A 12:51
12-02-1996

sandy lime-shale	0	130	lime	3517	3545
shale-lime-shells	130	250	lime-shert	3545	3595
shale-shells	250	703	lime	3595	3660
sand	703	755	lime-shale	3660	3695
shale	755	785	lime	3695	3737
shale-shells	785	820	conglomerate	3737	3770
sand	820	970	arbuckle	3770	3773T.D.
shale-shells	970	1082			
sand	1082	1107			
shale-shells	1107	1158			
sand	1158	1430			
red bed-shale	1430	1660			
anhydrite	1660	1700			
shale	1700	1795			
shale-shells	1795	2090			
shale-lime	2090	2300			
lime-shale	2300	2350			
shale	2350	2433			
lime-shale	2433	2625			
shale	2625	2630			
shale-lime	2630	3250			
lime	3250	3315			
lime-shale	3315	3400			
lime	3400	3454			
shale-lime	3454	3470			
lime	3470	3490			
lime-brown-chert	3490	3517			

FORMATION TOPS

Topeka	3244
Heebner	3446
Lansing	3486
Conglo.	3733
Simp.	3758
Arbuckle	3770
Elevation:	2218 D.F.

H. Mentz

Jeggy Guber