

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150
Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7/25/08 (Date)
by: CLAYTON TITEL (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
SQUIRREL Depth to Top: 864 Bottom: 878 T.D. 889

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-001-02473-00-00
Lease Name: WOLFE
Well Number: R-6
Spot Location (QQQQ): _____ - SW - SW - NW
2860 Feet from ☐ North / ☒ South Section Line
5060 Feet from ☒ East / ☐ West Section Line
Sec. 24 Twp. 25 S. R. 19 ☒ East ☐ West
County: ALLEN
Date Well Completed: 3/28/63
Plugging Commenced: 7/25/08
Plugging Completed: 7/25/08

Show depth and thickness of all water, oil and gas formations.

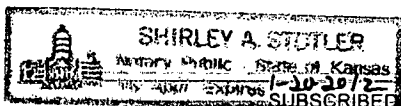
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				6"	16.8'	NONE
SQUIRREL	OIL	864	878	2"	886'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

COMPANY UNIT PULLED EQUIP LEFT LAID OUT RAN 1" STIRNG BACK IN TO 889'TD. CONSOLIDATED ESTABLISHED
CIRCULATION MIXED & PUMPED 10SXS 50/50 POZO CEMENT W/6% PREMIUM GEL PER SX THRU
1" TUBING TO SURFACE. PULLED 1" OUT TOPPED WELL OFF W/9 MORE SXS CEMENT WELL PLUGGED.

Name of Plugging Contractor: COLT Energy KCC PKT Per CP213 5150
CONSOLIDATED OIL WELL SERVICES, LLC License #: 33961
Address: P O BOX 884 CHANUTE KS 66720 RECEIVED
KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC
State of Kansas County, Allen, ss. Colt Energy, Inc
(Employee of Operator) Operator on above-described well, being first duly
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the
same are true and correct, so help me God.



(Signature) _____
(Address) P O Box 388, Iola, Ks. 66749
and SWORN TO before me this 7th day of August, 2008
Shirley A Stotler My Commission Expires: 1-20-2012
Notary Public

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ **LLC**

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 16271LOCATION Chanute, KSFOREMAN Cory KennedyTREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/08	1828	Wade R-6	24	25	19	AL
CUSTOMER <u>CoH Energy Inc.</u>						
MAILING ADDRESS <u>PO Box 388</u>						
CITY <u>101a</u> STATE <u>KS</u> ZIP CODE <u>666749</u>						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			389	Car Ken		
			368	Er Fab		
			369	Car And		
			510	Ger Ste		

JOB TYPE <u>plug</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT <u>2"</u>
CASING DEPTH <u>889'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: established circulation mixed & pumped 10 sks 50/50 Perm Mix cement w/ 6% Perm Mix Gel per sk thru 1" tubing, cement to surface; 1" was pulled out, topped well off w/ 9 more sks cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE PT A NEWELL	925.00	925.00
5406	45 miles	MILEAGE pump truck	164.25	164.25
5407	minimum	ton mileage	315.00	315.00
5502	2.5 hrs	80 bbl Vac Truck	280.00	280.00
1124	19 sks	50/50 Perm Mix cement	185.25	185.25
1118B	34 #	Perm Mix Gel	5.78	5.78
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		sub total		1845.28
		SALES TAX		12.03
		ESTIMATED TOTAL		1857.31

AUTHORIZATION

TITLE

DATE

Received Time Jul. 30, 2008 3:24PM No. 5011

224097

2860-F5A
5060-FEA

MARVIN E. BOYER OIL COMPANY
WOLFE ROTARY # 6

Started: 3-22-63
Finished: 3-28-63
Contractor: Marvin E. Boyer Oil Co,

4 3/4" Hole
Set 16" 8" of surface cemented with
3 sacks of regular cement and 1 1/2
sacks of calseal.

FROM	TO	FORMATION	AMOUNT
0	2	Top Soil	2
2	16	Clay	14
16	48	Lime	32
48	75	Shale	27
75	83	Lime	8
83	121	Shale	38
121	138	Sandy Lime	17
138	209	Lime	71
209	216	Shale	5
216	219	Lime	3
219	225	Shale	6
225	238	Lime	13
238	242	Shale	4
242	273	Lime	31
273	320	Shale	47
320	409	Sandy Shale	89
409	412	Lime shells	3
412	434	Shale sandy	22
434	460	Shale	26
460	472	Lime shells shale	12
472	476	Shale	4
476	487	Lime	11
487	517	Shale	30
517	518	Lime	1
518	533	Shale	15
533	564	Sandy shale	31
564	566	Lime brown	2
566	570	Shale dark	4
570	572	Lime shells & shale	2
572	592	Lime	20
592	595	Shale	3
595	601	Lime	6
601	630	Shale dark	29
630	635	Sandy shale	5
635	640	Sand	5
640	657	Lime	17
657	659	Shale	2
659	661	Lime	2
661	669	Shale	8
669	681	Lime & shale broken	12
681	787	Shale	106
787	800	Lime Shale	13
800	825	Sandy shale	5

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WICHITA, KS

FROM	TO	FORMATION	AMOUNT
825	835	Shale dark	10
835	848	Lite green sandy shale	13
848	852	Sand barron and shaley	4
852	862	Shale	10
862	863	Sandy shale	1
863	864	Sand hard lite show	1
864	865	Sand good oil show	1
START CORING AT 865'			
865	876	Sand good	11
876	877	Sand broken & barron	1
877	878	Sand barron	1
878	884	Shale	6
REFINED HOLE START DRILLING			
884	889	Shale	5

TD 889'

Run new 2" line pipe with 2" X 1" bell reducer on bottom 1 centrilizer above and 1 below sand and 1 around 400' bottom seating nipple set at 886 & top seating nipple set at 861'.

Tubing was hung 6" off bottom on clamp and cemented to top with 100 sacks of cement.

New TD is

Bottom seating nipple - 886'

Top seating nipple - 861'

Top of sand - 863' to 878'

Perforate - 864 to 876 - 12" 10 shots evenly spaced

Well broke at Psi

sacks of 10-30

sacks of 10-20

sacks of 12-4

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WICHITA, KS