

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150
Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7/10/08 (Date)
by: RUSSELL HINES (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No
Producing Formation(s): List All (If needed attach another sheet)
NO INFO AVAILABLE Depth to Top: _____ Bottom: _____ T.D. 726
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-125-01582-00-00
Lease Name: MCNICKLE *KCC PKT per CP 2/3*
Well Number: OW-4
Spot Location (QQQQ): NE NE SE
3000 Feet from ☒ North / ☒ South Section Line
330 Feet from ☒ East / ☒ West Section Line
Sec. 9 Twp. 33 S. R. 17 ☒ East ☐ West
County: MONTGOMERY
Date Well Completed: UNKNOWN OLD WELL
Plugging Commenced: 4/23/08
Plugging Completed: 7/10/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
UNKNOWN				7"	N/A	

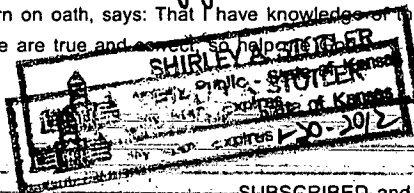
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4/23/08 USING COMPANY SERVICE UNIT RAN 2" DOWN TO 128' PULLED OUT RAN 135' 1" IN PULLED OUT LEFT WELL
5/22/08 RAN 2" DOWN TO 150' WASH & CHOP WITH COLLAR ON HEDGE TREE MADE SOME HOLE BESIDE
POST BUT DID NOT GET PAST IT PULLED OUT. 7/2/08 TRIED TO DRILL WITH 4" BUTTON BIT AT 140-- DRILLED TO 154' BUT
BIT WENT OFF SIDE OF WOOD PLUG--RIGGED DOWN TO PUT DRILLING RIG ON WELL. SEE ATTACHED SHEET--

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 33961 **RECEIVED**
Address: P O BOX 884 CHANUTE, KS 66720 KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC **AUG 11 2008**

State of Kansas County, Allen ss. _____
Colt Energy, Inc (Employee of Operator) or (Operator) on above-described well, being first duly
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the
same are true and correct.



(Signature) Dennis Freshner

(Address) P O Box 388, Iola, KS 66749

SUBSCRIBED and SWORN TO before me this 7th day of August 2008

Shirley A Stotler
Notary Public

My Commission Expires: 1-20-2012

Finney Drilling Company402685 W. 100 Road
Wann, OK 74083**INVOICE**Invoice Number: 461
Invoice Date: Jul 17, 2008
Page: 1

PHONE: 620-330-1420

KCC#: 5989

Bill To:COLT ENERGY, INC.
P.O. BOX 388
IOLA, KS 66749

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	MCNICKLE # OW - 4	MONTGOMERY	8/16/08

Quantity	Description	Unit Price	Amount
24.00	RIG TIME- 7/08/08 - Move rig to lease. Rig up, wash down to 140, drill wood and iron to 150. 8 hours 7/09/08 - Drill wood and wire and wash down to 620. 8 hours 7/10/08 - Wash down to 726, plug well pump cement from 720 to 500. Trip up to 250, cement to the top. Trip out, rig down, move rig. 8 hours.	200.00	4,800.00

Subtotal	4,800.00
Sales Tax	
Total Invoice Amount	4,800.00
Payment/Credit Applied	
TOTAL	4,800.00

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KANSAS CORPORATION COMMISSION

JUL 24 2008

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CONSERVATION DIVISION
WICHITA, KS



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



ENTERED

TICKET NUMBER 18801

LOCATION Eureka

FOREMAN Steve Munn

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-08	1828	McNickels GWH				Labette
CUSTOMER						
Colt Energy Inc						
MAILING ADDRESS						
P.O. Box 388						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Tola	KS		495	Alan		
			502	Phillip		

JOB TYPE <u>PTA</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH _____	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE <u>2 1/2"</u>	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting. Rig up to 2 1/2" drill pipe. Plug well as follows:
30 SKS AT 710'-500'
20 SKS AT 250' TO SURFACE Tap well off
100 SKS TOTAL 60 1/4 PPMIX CEMENT 45 GEL

Job Complete R: down

Thank you

[illegible]

Rayin 3737

AUTHORIZATION *Witness by John*

TITLE Co. Rep

DATE _____

9 EHR-275, -7HR-~~251~~ 271
COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 7-3-08

Lease Name McPhickle Well No. old well to plug 04

Reason for Pulling Try to clean
old well to plug

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Try to drill with 4" button bit
at 140 - Drill to 154' - bit
went off side of well plug -
decide to put drilling on well

Called In By _____ Signed By Rick

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AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS

shr 275, 271, 266

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 5-22-08

Lease Name McNittle

Well No. Old well 10W4

Reason for Pulling Trying to get ready
to plug

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Run 2" down to 150' - wash &
Chop with collar on hedge tree
Made some hole beside - did not
get past - Pull out

Called In By _____ Signed By Rick

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CONSERVATION DIVISION
WICHITA, KS

265
COLT ENERGY, INC. — OIL OPERATION 6 hrs

WELL PULLING RECORD

Date 4-23-08

Lease Name McNiel Well No. OW-#4

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Ran 2" in well down to 128', pulled
out. Wept after 1", ran in 135' pulled
out. Left well

Called In By _____ Signed By Butch

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WICHITA, KS