

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: AX&P, Inc.
Address: P.O. Box 1176 Independence, KS 67301
Phone: (620) 325-5212 Operator License #: 3830
Type of Well: old producer oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5/9 08 (Date)
by: Alan Dunning (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet) + core anal.
Neodesha Sd. Depth to Top: 770' Bottom: 800' T.D. 809'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-205-19572-00-00
Lease Name: Unit 1 - Cramer
Well Number: Cramer 37 T
Spot Location (QQQQ): NW -NW NW -
10 Feet from ☒ North / ☐ South Section Line
640 Feet from ☐ East / ☒ West Section Line
Sec. 32 Twp. 30 S. 16 E. ☒ East ☐ West
County: Wilson
Date Well Completed: Dec. 1963
Plugging Commenced: 5-15-08
Plugging Completed: 6-05-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		32'	0	10"	32'	0
		285'	0	2"	785'	750'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

2" cemented w. 15 sx on bottom. RIH 1" pipe to 750'; spotted 5sx cement.
POH 750' of 1". RIH 1" outside of 2" and found cement & 560'. POH 1" pipe.

Perforated 2" w 2 shots @500'. RIH 1" pipe inside 2" to 550' and
cemented up w. 185 sx cement tp surface. Cement came up inside and outside
of 2" pipe. POH 1" pipe and topped off. Total cement used: 185sx.

Name of Plugging Contractor: _____ License #: _____

Address: AX&P, Inc. P.O. Box 1176 Independence, KS 67301 #3836 RECEIVED
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Name of Party Responsible for Plugging Fees: AX&P, Inc.

State of Kansas County, Wilson, ss.

AUG 11 2008

Jurgen J. Hanke

(Employee of Operator) or (Operator) on above-described well. I, Jurgen J. Hanke, Notary Public

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) 20147 200 Rd. Neodesha, KS 66757

BECKY R. HAMBLETON
Notary Public State of Kansas
My Appt. Expires _____

SUBSCRIBED and SWORN TO before me this 8th day of August, 2008
Becky R. Hambleton My Commission Expires: 8/27/09
Notary Public

CRAMER #37TJ Sec. 32 T. 30 R. 16
 DRILLED FOR FRED E. WOOD & ASSOCIATES
 DRILLED BY: A. W. BAILEY
 DRILLERS: R. A. McMAHON J.D. STAGNER
 TOOL DRESSERS: ALBERT AUSTIN GLEN AUGUSTINE
 STARTED: 11/4/63 FINISHED: 11/16/63

WILSON COUNTY, KANSAS

THICKNESS	STRATA	DEPTH	REMARKS
4	Soil	4	
21	Clay	25	
3	Gravel	28	
22	Shale	50	32' 10" drive pipe
7	Lime	57	
23	Shale	80	
48	Lime	128	
39	Shale	167	
30	Shale	197	
27	Lime	224	
21	Shale	245	
19	Lime	264	
10	Shale	274	
5	Lime	279	Gas at 276
11	Shale	290	
3	Lime	293	
34	Shale	327	
13	Lime	340	
20	Shale	360	
15	Lime	375	
55	Shale, sandy	430	
20	Sand	450	
45	Sandy shale	495	
30	Pink lime	525	
62	Shale	587	
26	Lime, Osw.	613	
8	Shale	621	
14	Lime	635	
8	Shale, dark	643	
2	Lime	645	
44	Shale	689	
4	Lime	693	
65	Shale	758	
10	Sand, oil odor	768	
14	Shale	782	S.L.M. - 777.85
22	Sand, oil	805	
3	Shale	808	

CORE:

1.90 777.85 - 779.75 Hard, tight sand & sandy shale
 4.20 779.75 - 783.95 Sandy shale
 4.36 783.95 - 788.31 Sand & sandy shale -- bleeding good
 3223 788.31 - 791.54 Good sand - bleeding good
 4.05 791.54 - 795.59 Good soft sand
 3.57 795.59 - 799.16 Good soft sand
 2177 799.16 - 801.93 Good soft sand
 3.24 801.93 - 805.17 1 1/2' good sand, rest blk. sand
 3.00 805.17 - 808.17

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CONSERVATION DIVISION
 WICHITA, KS

Plugged back from 808 - 804. Shot well with 36 qts. nitro. Top shot - 786', Bottom - 804
 S.L.M. 823. Plugged back to 808, dumped 1 sack cement. S.L.M. 807. Ran 785 1/2' 2" tubing.
 Packer set 785'. Dumped 15 sacks cement. S.L.M. inside 2" to 806' - T.D. Pulled 7" & 8".

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER **14164**
LOCATION EUREKA
FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE 6-4-08	CUSTOMER # 1124	WELL NAME & NUMBER KRAMER 37 T	SECTION	TOWNSHIP	RANGE	COUNTY WILSON																
CUSTOMER AX & P			<table border="1"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>TRUCK #</td> <td>DRIVER</td> </tr> <tr> <td>445</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>JERRID</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	JUSTIN			502	JERRID						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	JUSTIN																					
502	JERRID																					
MAILING ADDRESS P.O. Box 1176																						
CITY Independence	STATE Ks	ZIP CODE 67301																				

JOB TYPE P.T.A. HOLE SIZE NA HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL 48 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: 10" Surface Casing. 2" Production Tubing Perforated @ 500'.
Ran 1" Tubing inside 2" Tubing to 500'. Rig up to 1" Tubing. Break Circulation
w/ 5 BBL Fresh water. Good Fluid Returns to Surface on ID of 2" Tubing & on
Annulus of 2" Tubing. Spot Solid Cement Plug from 500' to Surface on ID of
2" Tubing & on Annulus of 2" Tubing. Pull 1" Tubing. Used 185 sks 60/40 Pozmix
Cement w/ 4% Gel to Plug well. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	625.00	625.00
5406	0	MILEAGE <u>2nd well of 2</u>	0	0
1131	185 sks	60/40 Pozmix Cement	11.35	2099.75
1118 A	640 *	Gel 4%	.17 *	108.80
5407	7.95 tons	Ton Mileage Bulk Truck	M/C	315.00
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			Sub Total	3148.55
		THANK YOU	SALES TAX 6.3%	139.13
			ESTIMATED TOTAL	3287.68

AUTHORIZATION Witnessed By J.J.

TITLE Owner

DATE _____

Oilfield Research Laboratories

RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1-B

Company Fred E. Wood & Associates

Lease Cramer

Well No. 37-TJ

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CONSERVATION DIVISION
WICHITA, KS

Sample No.	Depth, Feet	Effective Porosity Percent	Percent Saturation			Oil Content Bbbl. / A Ft.	Perm., Mill.	Feet of Sand		Total Oil Content	Perm. Capacity Ft. X md.
			Oil	Water	Total			Ft.	Cum. Ft.		
6	783.2	9.9	23	69	92	177	0.33	1.0	1.0	177	0.33
7	784.5	13.2	55	39	94	564	0.48	1.0	2.0	564	0.48
8	785.5	13.5	39	42	81	407	0.45	1.0	3.0	407	0.45
9	786.5	13.2	39	37	76	399	Imp.	1.0	4.0	399	0.00
10	787.7	13.8	40	45	85	428	1.1	1.0	5.0	428	1.10
11	788.8	13.1	42	45	87	426	0.27	1.0	6.0	426	0.27
12	789.8	15.3	41	43	84	486	1.6	1.0	7.0	486	1.60
13	790.8	15.3	37	50	87	439	1.2	1.0	8.0	439	1.20
14	792.0	18.0	41	46	87	571	4.4	1.5	9.5	855	6.60
15	793.0	19.2	45	38	83	670	22.	1.0	10.5	670	22.00
16	794.0	18.8	36	49	85	524	22.	1.0	11.5	524	22.00
17	795.0	20.6	37	45	82	591	40.	1.0	12.5	591	40.00
18	796.0	21.6	35	47	82	586	119.	1.0	13.5	586	119.00
19	797.0	22.3	38	51	89	656	113.	1.0	14.5	656	113.00
20	798.0	21.6	36	51	87	602	73.	1.0	15.5	602	73.00
21	798.8	20.4	39	50	89	616	32.	0.5	16.0	308	16.00
22	799.7	13.8	34	46	80	364	Imp.	1.5	17.5	546	0.00
23	801.0	18.1	40	42	82	561	14.	1.5	19.0	841	21.00
24	802.5	16.1	46	39	85	574	15.	1.0	20.0	574	15.00
25	803.5	15.5	54	25	79	649	9.3	1.0	21.0	649	9.30
26	804.6	15.3	47	17	64	556	Imp.	1.2	22.2	666	0.00
								Total	-----	11,394	

Precision Well Perforators
PO Box 401
Chanute, KS 66720

Date 5/21/2008
Invoice # 2371

Bill To
AX & P
20147 CR 200
Neodesha, KS 66757

Ship To

P.O. #
Terms Net 30

Ship Date 5/21/2008
Due Date 6/20/2008
Other

Item	Description	Qty	Price	Amount
	Unit #1 Cramer #1 05-21-08			
Perforation	Perforate Well with (2) Shots at 550.0'		200.00	200.00
Perforation	at 175.0'		100.00	100.00
Perforation	at 40.0'		100.00	100.00
	Unit #1 Cramer #2			
Perforation	Perforate Well with (2) Shots at 460.0'		200.00	200.00
Perforation	at 175.0'		100.00	100.00
Perforation	at 40.0'		100.00	100.00
	Unit #1 Cramer #37T			
Perforation	Perforate Well with (2) Shots at 500.0'		150.00	150.00
No Charge	Set up on Old Injection Well to check Total Depth and etc. Well not deep enough		0.00	0.00

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CONSERVATION DIVISION
WICHITA, KS

Thank You!

Precision Well Perforators
luden@arcplasma.com

Subtotal	\$950.00
Sales Tax (0.0%)	\$0.00
Total	\$950.00
Payments/Credits	\$0.00
Balance Due	\$950.00