

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: AX&P, Inc.  
Address: P.O. Box 1176 Independence, KS 67301  
Phone: (620) 325-5212 Operator License #: 3830  
Type of Well: old producer Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 5-9-08 (Date)  
by: Alan Dunning (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Neodesha Sand Depth to Top: 770 Bottom: 800 T.D. 840'  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-205-19570-00-00  
Lease Name: Unit 1 - Cramer  
Well Number: Cramer #1  
Spot Location (QQQQ): NW NW NW  
400 Feet from  North /  South Section Line  
420 Feet from  East /  West Section Line  
Sec. 33 Twp. 30 S. R. 16  East  West  
County: Wilson  
Date Well Completed: 5-10-08 8-10-63  
Plugging Commenced: 5-10-08  
Plugging Completed: 6-5-08

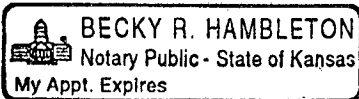
Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		780'	0	2"	800'	780'
		800'	0	5 1/8"	800'	0
		650'	0	6 1/4"	650'	0
		30'	0	12"	30'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  
POH 2" pipe to 780'; Perf 550' (shots), 175'(2), 40' (2), six shots total.  
RIH 1" pipe to 750'; Drop gel spacer and spotted 30 sx cement on bottom.  
POH 1" to 250' and spotted 70 sx, returns to surface.  
POH 1" pipe and topped off hole to surface. Total sx used: 100sx.

Name of Plugging Contractor: AX&P, Inc. License #: 3830 RECEIVED  
Address: P.O. Box 1176 Independence, KS 67301 KANSAS CORPORATION COMMISSION  
Name of Party Responsible for Plugging Fees: AX&P, Inc. AUG 11 2008  
State of Kansas County, Wilson, ss. CONSERVATION DIVISION  
WICHITA, KS

Jurgen J. Hanke (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Jurgen J. Hanke  
(Address) 20147 200 Rd. Neodesha, KS 66757

SUBSCRIBED and SWORN TO before me this 8<sup>th</sup> day of August, 2008  
Becky R. Hambleton My Commission Expires: 8/27/09  
Notary Public

CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14167  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-08	1124	Kramer #1				Wilson
CUSTOMER AX + P			TRUCK #			
MAILING ADDRESS P.O. Box 1176			DRIVER			
CITY Independence	STATE Ks	ZIP CODE 67301	520	Cliff		
			515	Jerrid		

JOB TYPE P.T.A. HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: 6" Carry. Ran 1" to 700' Pump Gel spacer + grout  
3000 Cement @ 700'. Pull up to 250' Pump 700' 250' to surface. Pull 1"  
Top hole off. Perfs @ 40', 175', 250' + 500'.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	625.00	625.00
5406	60	MILEAGE	3.65	219.00
1131	10000	60/40 Poz-mix	11.25	1125.00
1118A	375	4% Gel	.17	63.75
5407		Ton-mileage	m/c	175.00
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 11 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2217.75
			6.2% SALES TAX	137.53
			ESTIMATED TOTAL	2293.28

222556

AUTHORIZATION witnessed by Tom TITLE Co-Rp DATE \_\_\_\_\_

Precision Well Perforators  
 PO Box 401  
 Chanute, KS 66720

Date 5/21/2008  
 Invoice # 2371

**Bill To**  
 AX & P  
 20147 CR 200  
 Neodesha, KS 66757

**Ship To**

P.O. #  
 Terms Net 30

Ship Date 5/21/2008  
 Due Date 6/20/2008  
 Other

Item	Description	Qty	Price	Amount
	Unit #1 Cramer #1 05-21-08			
Perforation	Perforate Well with (2) Shots at 550.0'		200.00	200.00
Perforation	at 175.0'		100.00	100.00
Perforation	at 40.0'		100.00	100.00
	Unit #1 Cramer #2			
Perforation	Perforate Well with (2) Shots at 460.0'		200.00	200.00
Perforation	at 175.0'		100.00	100.00
Perforation	at 40.0'		100.00	100.00
	Unit #1 Cramer #37T			
Perforation	Perforate Well with (2) Shots at 500.0'		150.00	150.00
No Charge	Set up on Old Injection Well to check Total Depth and etc. Well not deep enough		0.00	0.00

Thank You!

Precision Well Perforators  
 luden@arcplasma.com

Subtotal \$950.00  
 Sales Tax (0.0%) \$0.00  
 Total \$950.00  
 Payments/Credits \$0.00  
 Balance Due \$950.00

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION  
 WICHITA, KS