RANKAS

Form CP-3 Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217

INV. NO.

RECEIVED
STATE CORPORATION COMMISSION
9-30-74
SEP 3 0 1974

CONSERVATION DIVISION Wichita, Kansas

Complete Address Lease Name	617 Union C	า		Well No.		<i>i</i> -1		
WHWNE)						(=)	(m)	
Location 50' FNL	& 50'FWL of NE	E/4	Sec.	Original			(W)_	
County Graham					Depth2			
Abandoned Oil Well	Gas Wel	1 I	nout Well	S	WD Well	D	& A 🗸	
Other well as hereaf		WELL DR	ILLED AS	INPUT, 78	CASING	COLLAPS	ED & WE	
Plugging Contractor								
Address	ADOVO	Above			License No.			
Address								
				f			•	
Operation Completed:			26	Month	9	_Year	1974	
	plugged as foll ace casing, cer cemented on bo	ows:	lated wit	h 175 Sx.				
The above well was p 102'10 3/4" Surfa 3899' 7" OD casing	ace casing, cer cemented on boment. \7" casir	ment circu ottom with ng collaps	lated wit 150 Sx. ed @ 2950	h 175 Sx.	prated @	1775' a	nd sque	
The above well was p 102'10 3/4" Surfa 3899' 7" OD casing to surface with cer Ran DP to 2950' and	ace casing, cer cemented on boment. \7" casir	ment circu ottom with ng collaps Sx. cemen	lated wit 150 Sx. ed @ 2950 t thru DP	h 175 Sx. 7" perfo	prated @	1775' a	nd sque d displ	
The above well was part 102'10 3/4" Surface with certain DP to 2950' and 35 Sx. cement thru	plugged as followed ace casing, cer cemented on boment. \7" casing displaced 35	ment circu ottom with ng collaps Sx. cemen	lated wit 150 Sx. ed @ 2950 t thru DP	h 175 Sx. 7" perfo	prated @	1775' a	nd sque d displ	
The above well was p 102'10 3/4" Surfa 3899' 7" OD casing to surface with cer Ran DP to 2950' and	plugged as followed ace casing, cer cemented on boment. \7" casing displaced 35	ment circu ottom with ng collaps Sx. cemen	lated wit 150 Sx. ed @ 2950 t thru DP	h 175 Sx. 7" perfo	prated @	1775' a	nd sque d displ	
The above well was part 102'10 3/4" Surface with certain DP to 2950' and 35 Sx. cement thru	plugged as followed ace casing, cer cemented on boment. \7" casing displaced 35	ment circu ottom with ng collaps Sx. cemen	lated wit 150 Sx. ed @ 2950 t thru DP	h 175 Sx. 7" perfo	prated @	1775' a	nd sque d displ	
The above well was part 102'10 3/4" Surface with certain DP to 2950' and 35 Sx. cement thru	plugged as followed ace casing, cer cemented on boment. \7" casing displaced 35	ment circu ottom with ng collaps Sx. cemen	lated wit 150 Sx. ed @ 2950 t thru DP	h 175 Sx. 7" perfo	prated @	1775' a	nd sque d displ	
The above well was part 102'10 3/4" Surface with certain DP to 2950' and 35 Sx. cement thru	plugged as followed ace casing, cer cemented on boment. \7" casing displaced 35	ment circu ottom with ng collaps Sx. cemen	lated wit 150 Sx. ed @ 2950 t thru DP	h 175 Sx. 7" perfo	prated @	1775' a	nd sque d displ	
The above well was part 102'10 3/4" Surface with certain DP to 2950' and 35 Sx. cement thru	plugged as followed ace casing, cer cemented on boment. \7" casing displaced 35	ment circulottom with ng collaps. Sx. cemen. P, set brid	lated wit 150 Sx. ed @ 2950 t thru DP dge @ 40'	h 175 Sx. 7" perfo	orated @	1775' a	nd sque d displ	