FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Water, minera of St.		Graham	Cour	aty. Sec9_	7 FNL & 3	23 (¥)(W)
NORTH		NE/CNWKSWX	or footage fi			80 FEL	
	Lease Owner_	I		Oil Compa			206
	Lease Name		Creek	Bldg., 20	70 F 1711	Well No	. 306 chito
				or Dry Hole) _			LIIILA
	Date well com		00 01, 023	or Dry Hole, _		8-16	19 75
	Application for	plugging filed				2-10	₁₉ 76
		plugging appro				2-13	19.76
						3-1 3-1	19 76
	Plugging comp				Dry 1		19 76
	Reason for ana	ndonment of we	u or produci	ng formation	<u>D</u>	ilo i e	
	If a producing	well is abando	ned, date of I	ast production_			
	Was permission	n obtained fron		vation Division		cfore pluggin	
Locate well correctly on above Section Plat	menced?	<u>Y</u> (es				
Name of Conservation Agent who superv	ised plugging of the ansas City I	is well36	Gilber 681	t Balthaza		2010	· · · · · · · · · · · · · · · · · · ·
Producing formation Lansing - K Show depth and thickness of all water, o			Botto:	m_3910	Total Depth	of Well 3910	Feet
	a and gas tordiaded	us.					
OIL, CAS OR WATER RECORDS						CASING R	ECORD
FORMATION	CONTENT	· FROM	TO	SIZE	PUT IN	PULLE	דעם ס
	,	 		8-5/8''	207'	-0-	<u> </u>
		 			 		
		 	 	<u> </u>	<u> </u>		
				-		 -	
			L	L	<u> </u>		
Describe in detail the manner in w	hich the well was p	olugged, indicati	ng where the	mud fluid was ;	placed and the	method or me	thods used
in introducing it into the hole. If cemen feet for each plug set.	t or other plugs we	ere used, state ti	16 character o	t same and dept	th placed, from		feet to
Spot 65 sacks 50/50 Pos	zmix at 2230	Spot	5 sacks	hulls at	620'. Sp	ot 130 s	acks
common cement from 500	LO SUFFACE	3.			13 P.O.F.	VED	
				TATS	E COLLON	TI COTEMISSI	011
				SINI	6-11	76	
					MAY 1	<u>1 1970 -</u>	
	· · · · · · · · · · · · · · · · · · ·						
	, , , , , , , , , , , , , , , , , , , ,				OSNSERVATIO		
	(If additional	description is neces	uary, use BACK	of this sheet)	Wichita.	//Suess	
Name of Plugging Contractor P.	O Por 21			Company			
277.72	0. Box 31,	Russell,	Kansas	6/665			
Kansas :					,		
E.W. Peterman	. cou		<u>edgwick</u>		-, F8.		
	m That I have be-	((employee of c	wner) or (成業	茶茶茶茶茶茶茶 》)	of the above	-described
well being first duly smore on oath, eaver the described well as find and that the fleun C. Wileier	sisame are true and	d correct. So h	elp me God	ints, and matter	s herein contai	ned and the	log of the
STATE NOTARY PUBLIC	! ((Signature)		allem	an		
Sedgwick County, Kansas		700	Sutton	Place Blo	dg., Wich	W. Peter ita, Kan	man — sas
TACKED AND SWORN TO before D	ne this 6ti	h	May		Address)		
and the second of the second o	Acada -	day of	e(T)	7	<u>4 7 19 19 19 19 19 19 19 19 19 19 19 19 19 </u>	/6	etypes.
4x commission are 6-3-7/7		_	Kenn	u Co.	Nece	<u></u>	
My commission exptres			(Glenn E. M	leier	Notary	Public.

DRILLERS' WILL LOG

DATÉ COMMENCED: August 8, 1975 DATE COMPLETED: August 16, 1975

Cities Service Oil Co. ERUSH CREEK TR. 3 # 6 NE NE NE of Sec. 9-T95-R23W Graham County, Kensas

ELEVATION: 2350 K.B.

207 - 870' Shale	0		2071	Shale,	Clay,	Sand	Streaks
Tol - olo mure	207	***	8701	Shale			

870 - 1330' Shale w/Sand Streaks 1330 - 1670' Sand

1670 - 1995' Shale 1995 - 2028' Anhydrite Shale and Lime

2028 - 3426° 3426 - 3643° Lime 3643 - 3647 Shale

Lime and Shale

39101

RTD

FORM	ATION	DATA
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Anhydrite	1995
Topeka	3426
Heetmer	3643
Toronto	3660
Lansing	3681
RTD	3910

SURFACE PIPE:

Set used, 8 5/8" @ 207' w/150 sacks of Class A cement, 3% cc.

Spot 65 sacks 50/50 Pozmix ⊕ 2230* - Temporary Abandon.

AFFIDAVIT

STATE OF KANSAS COUNTY OF BARTON

Wayne Dobbs, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

_day of August, 1975.

Commission Expires:

April 11, 1978

FEB 1 3 1978

PONSFRVATION DIV.S.O.