

LEASE NAME Brush Creek

WELL NUMBER 302

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4290 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 9 TWP. 9 RGE. 23 (E) or (W)

COUNTY Graham

LEASE OPERATOR John Jay Darrah, Jr.

ADDRESS 225 N. Market Suite 300

PHONE# (316) 253-2243 OPERATORS LICENSE NO. 5088

Character of Well Input

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Well Completed 8-28-57

Plugging Commenced

Plugging Completed 11-17-92

The plugging proposal was approved on 9-9-92 (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filled? If not, Is well log attached? Yes

Producing Formation Depth to Top Bottom T.D. 3880

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	220'	
				5 1/2	3880	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set

8 5/8" set @ 220' w/175' cwc. 5 1/2" set @ 3880' w/125 sx. P.B.T.D. 3866'

Perf. 3706' - 3854' Shot @ 1900' - 1150' - 600' Ran tubing to 3000'

Spotted cement blend slurry to surface. Laid down 600' of 5 1/2" casing

Topped of 8 5/8" to surf. w/ total of 250 sx cement blend. Plug complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso-Casing Pulling License No. 6050

Address Chase, Kansas

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John Jay Darrah, Jr.

STATE OF Kansas COUNTY OF Sedgwick, ss.

John Jay Darrah, Jr.

(Employee of Operator) or (Operator) of

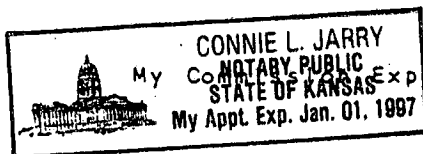
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John Jay Darrah, Jr.

(Address) 225 N. Market Suite 300

SUBSCRIBED AND SWORN TO before me this 28th day of March **RECEIVED 94**

STATE CORPORATION COMMISSION



Connie L. Jarry Notary Public

Expires: January 1, 1997

APR 11 1994

4-11-94

CONSERVATION DIVISION
Wichita, Kansas 67202-0588

DRILLER'S LOG

Imperial Oil of Kansas, Inc.
780 Fourth National Building
Wichita 2, Kansas

Beiker "B" No. 2
SE NW NE Sec. 9-9S-23W
Graham County, Kansas

Total Depth: 3880'

Commenced: 7-18-57 Completed: 8-28-57

Elevation: 2342' RB
Production: 29 BOPD, 86% Wt.

Contractor: Imperial Oil of Kansas, Inc.
Wichita, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 220' with 175 sacks cement.

Figures indicate bottom of formations:

Surface Rock & Sand	220'			
Shale & Sand	1190'	Anhydrite	<u>TOPS</u>	
Shells & Shale	1480'	Heebner	1980'	(/ 362)
Dakota Sand	1730'	Toronto	3626'	(-1284)
Shells & Shale	2260'	Lansing	3648'	(-1306)
Shale	2570'	Rotary Total Depth	3660'	(-1318)
Shale & Lime	3433'		3880'	(-1538)
Lime	3880'			
Total Depth	3880'			

We hereby certify this to be a correct and accurate log of the above described well as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

By: Ray E. Bacon
Vice President

Subscribed and sworn to before me this 17th day of September, 1957.

My Commission Expires:

December 19, 1960

Loretta M. Bacon
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

APR 11 1994

CONSERVATION DIVISION
Wichita, Kansas

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IMPERIAL OIL OF KANSAS, INC.

By: Ray E. Brown RECEIVED
Vice President PUBLIC UTILITIES COMMISSION

Subscribed and sworn to before me this 17th day of September, 1957 SEP 9 1992

My Commission Expires:

December 19, 1960

CONSERVATION DIVISION
Wichita, Kansas
Loretta M. Muecke
Notary Public